

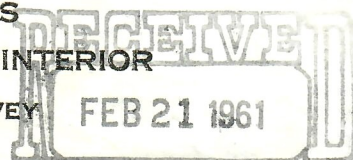
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Bureau No. 42-R355.4.
App. expires 12-31-60.
 Denver
 U. S. LAND OFFICE Colo. 05204
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT

08/054/50

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

 Company Pan American Petroleum Corporation Address P.O. Box 1031
 Lessor or Tract USA Madeline P. Gilbert Field Wildcat State Colorado
 Well No. 1 Sec. 4 T. 11N R. 102W Meridian _____ County Moffat
 Location 3300 ft. N of S Line and 1980 ft. E of W Line of NW 1/4 Elevation _____
 (Derriek floor relative to sea level)

 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
Original Signed
by G. A. WilsonDate February 17, 1961Title Area Superintendent

The summary on this page is for the condition of the well at above date.

 Commenced drilling 1-13, 19 61 Finished drilling 1-13, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

 No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32	8RT	H-40	477					Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	492	275	Circulating		



00790029

10-3-61

483

325

Cementing

Casing size

Weight per foot

Number sacks of cement

Methods used

Mud weight per gallon

Amount of cement used

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43084-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Pan American Petroleum drilled to TD 761'. Surface casing parted 3 joints from bottom. Lost hole. FKA 1-16-61 325 sack cement plug set 716' to surface. 477' 10-3/4" 32# H-40 casing left in hole.

No. 1' from _____ to _____ No. 2' from _____ to _____

IMPORTANT WATER SANDS

No. 3' from _____ to _____ No. 4' from _____ to _____

No. 5' from _____ to _____ No. 6' from _____ to _____

No. 7' from _____ to _____ No. 8' from _____ to _____

(Denote days per day)

OIL OR GAS SANDS OR ZONES

Commenced drilling _____ to _____ Finished drilling _____ to _____

The summary on this page is for the condition of the well at above date.

Date February 13, 1961 Title Area Superintendent

Signed W. C. A. Wilson
so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon.

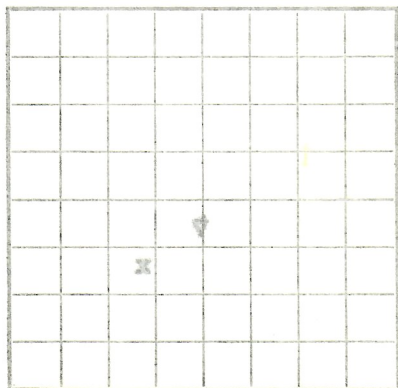
Location 2300 10 of 2 Line and 1000 10 of 2 Line of 10 10 Elevation 1000

Well No. 1 Sec. 4 T. 11N R. 103W Meridian County State

Lesser of 1000 1000 Field 1000 State 1000

Company Pan American Petroleum Corporation Address P.O. Box 1001

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

CONSERVATION COMMISSION

OIL & GAS

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

FEB 21 1961

LEAVE OF PERMIT TO PROSPECT

SERIAL NUMBER

U. S. LAND OFFICE

C.O. 02304

DENVER

APR 1961 expires 12-31-60
BUT 1000 10-3-61-2

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 761 feet, and from _____ feet to _____ feet

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

16-43094-4