

For (Re)



00278316

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Denver 053302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nightingale-Government

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sugar Loaf Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15-T11N-R101W

12. COUNTY OR PARISH

Moffat

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: Chandler-Simpson, Inc. COLO. OIL & GAS CONS. COMM.

3. ADDRESS OF OPERATOR: 1401 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 610' FNL At top prod. interval reported below 609.81' FNL of NW/4 (NW NW) At total depth as above

14. PERMIT NO. 69-740 DATE ISSUED 11-28-69

15. DATE SPUDDED 12-17-69 16. DATE T.D. REACHED 1-9-70 17. DATE COMPL. (Ready to prod.) 3-13-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6964.2' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5502' 21. PLUG, BACK T.D., MD & TVD 5452' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Almond 5292'-5363' 25. WAS DIRECTIONAL SURVEY MADE Slope Survey

26. TYPE ELECTRIC AND OTHER LOGS RUN IES & BHC-GR 27. WAS WELL CORED No

Table with 4 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE. Includes rows for 8 5/8" and 5 1/2" casing.

Table with 4 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*. Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes perforation record: 5292'-5300' & 5310'-5363' With 2 jets/ft.

33.\* PRODUCTION DATE FIRST PRODUCTION None PRODUCTION METHOD Flowing WELL STATUS (Producing or shut-in) Shut-in

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes test data for 3-15-70.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Charles Emerson

35. LIST OF ATTACHMENTS Geological Report (Logs previously sent)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Richard Veghte TITLE Petroleum Engineer DATE 3-17-70

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Handwritten signature and notes in red ink.

