

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 401752607 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>95620</u> 2. Name of Operator: <u>WESTERN OPERATING COMPANY</u> 3. Address: <u>1165 DELAWARE STREET #200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80204</u>	4. Contact Name: <u>Steve James</u> Phone: <u>(303) 8932438</u> Fax: _____ Email: <u>steve@westernoperating.com</u>
--	--

5. API Number <u>05-087-05179-00</u> 7. Well Name: <u>PETERSON P F</u> 8. Location: QtrQtr: <u>SWSE</u> Section: <u>22</u> Township: <u>1N</u> Range: <u>56W</u> Meridian: <u>6</u> 9. Field Name: <u>SAND RIVER</u> Field Code: <u>76300</u>	6. County: <u>MORGAN</u> Well Number: <u>1</u>
--	---

Completed Interval

FORMATION: <u>D SAND</u>	Status: <u>INJECTING</u>	Treatment Type: _____
Treatment Date: _____	End Date: _____	Date of First Production this formation: <u>09/06/1954</u>
Perforations Top: <u>5144</u>	Bottom: <u>5151</u>	No. Holes: <u>106</u> Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>	
This formation is commingled with another formation:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____	
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____	
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____	
Total acid used in treatment (bbl): _____	Number of staged intervals: _____	
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____	
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____	
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>	
Reason why green completion not utilized: _____		

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

Comment:

I have attached a surface diagram, a wellbore diagram that shows the surface casing cement tops and the production casing cement tops (that should clear up the confusion regarding cement placement), as well as the driller's log showing the cement placement. Western is considering this an EOR project as they feel that if the economics become feasible, this unit may become viable if stimulated in the future.

No CBL was done or will be done and the information for this well has been pulled from historic files (as it is an old well) and files from the COGCC website and should be adequate. I will follow up with a Form 4 to change the well to IJ and follow up with an email and a phone call. Thank you for your patience and guidance on this matter.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eric Lang
Title: Project Geologist Date: _____ Email: elang@ltenv.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401765347	OTHER
401765368	COMPLETED INTERVAL REPORT
401765385	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)