

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

09/06/2018

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 665-7831
Address: 730 17TH ST STE 500 Email: mminne@bayswater.us
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 445759 Location Type: Production Facilities
Name: Hazlet A Tank Battery Location Number:
County: ADAMS
Qtr Qtr: CNE Section: 32 Township: 1S Range: 64W Meridian: 6
Latitude: 39.924340 Longitude: -104.568990

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.924260 Longitude: -104.568925 PDOP: 1.8 Measurement Date: 08/09/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319859 Location Type: Well Site [ ] No Location ID
Name: HAZLET A-61S64W Number: 32SWNE
County: ADAMS
Qtr Qtr: SWNE Section: 32 Township: 1S Range: 64W Meridian: 6
Latitude: 39.922131 Longitude: -104.571701

Flowline Start Point Riser

Latitude: 39.922366 Longitude: -104.571723 PDOP: 1.8 Measurement Date: 08/10/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Unk Max Outer Diameter:(Inches) 2.000  
Bedding Material: unk Date Construction Completed: 07/08/1975  
Maximum Anticipated Operating Pressure (PSI): 190 Testing PSI: 230  
Test Date: 07/25/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/06/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operation Leed

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401741823	OFF-LOCATION FLOWLINE GEODATABASE
401741833	PRESSURE TEST

Total Attach: 2 Files