

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/04/2018

Document Number:

401701844

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 1099 18TH ST STE 2300 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 452726 Location Type: Well Site  
Name: Anschutz-Williams Number: 5-61-27 SWSW  
County: WELD  
Qtr Qtr: SWSW Section: 27 Township: 5N Range: 61W Meridian: 6  
Latitude: 40.366717 Longitude: -104.203547

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 457353 Flowline Type: Process Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.365690 Longitude: -104.203601 PDOP: 1.1 Measurement Date: 06/28/2018  
Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 452703 Location Type: Well Site ☐ No Location ID  
Name: Anschutz-Williams Number: 5-61-27 NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 27 Township: 5N Range: 61W Meridian: 6  
Latitude: 40.376394 Longitude: -104.203600

**Flowline Start Point Riser**

Latitude: 40.376485 Longitude: -104.204172 PDOP: 1.1 Measurement Date: 06/28/2018  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 05/12/2018  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 300  
Test Date: 04/07/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 457354 Flowline Type: Dump Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.365696 Longitude: -104.203606 PDOP: 1.1 Measurement Date: 06/21/2018  
Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 452703 Location Type: Well Site ☐ No Location ID  
Name: Anschutz-Williams Number: 5-61-27 NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 27 Township: 5N Range: 61W Meridian: 6  
Latitude: 40.376394 Longitude: -104.203600

**Flowline Start Point Riser**

Latitude: 40.376488 Longitude: -104.204172 PDOP: 1.1 Measurement Date: 06/28/2018  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 05/09/2018  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 300  
Test Date: 03/31/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 457355 Flowline Type: Dump Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.365602 Longitude: -104.203757 PDOP: 1.1 Measurement Date: 07/07/2018  
Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 452703 Location Type: Well Site ☐ No Location ID  
Name: Anschutz-Williams Number: 5-61-27 NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 27 Township: 5N Range: 61W Meridian: 6  
Latitude: 40.376394 Longitude: -104.203600

**Flowline Start Point Riser**

Latitude: 40.376491 Longitude -104.204172 PDOP: 1.1 Measurement Date: 06/28/2018

Equipment at Start Point Riser: Separator

### **Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 05/09/2018

Maximum Anticipated Operating Pressure (PSI): 230 Testing PSI: 300

Test Date: 03/24/2018

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 09/04/2018 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/17/2018

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401701844	Form44 Submitted
401701952	PRESSURE TEST
401705008	PRESSURE TEST
401705009	PRESSURE TEST
401705109	OFF-LOCATION FLOWLINE GEODATABASE GDB
401742661	LAYOUT DRAWING-ACTUAL

Total Attach: 6 Files