

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/04/2018 Document Number: 401725154

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 6657831 Address: 730 17TH ST STE 500 Email: mminne@bayswater.us City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 445759 Location Type: Production Facilities Name: Hazlet A Tank Battery Location Number: County: ADAMS Qtr Qtr: CNE Section: 32 Township: 1S Range: 64W Meridian: 6 Latitude: 39.924340 Longitude: -104.568990

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457315 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.924269 Longitude: -104.568320 PDOP: 1.6 Measurement Date: 07/22/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320275 Location Type: Well Site [] No Location ID Name: HAZLET A-61S64W Number: 32NWNE County: ADAMS Qtr Qtr: NWNE Section: 32 Township: 1S Range: 64W Meridian: 6 Latitude: 39.925751 Longitude: -104.571651

Flowline Start Point Riser

Latitude: 39.925966 Longitude: -104.571610 PDOP: 1.6 Measurement Date: 07/12/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Unk Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 09/15/1987
Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 230
Test Date: 07/25/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments N/A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/04/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operations Lead

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/14/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401725154	Form44 Submitted
401753778	LAYOUT DRAWING-ACTUAL
401753779	PRESSURE TEST

Total Attach: 3 Files