

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/10/2018

Document Number:

401739776

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10634 Contact Person: Kelly Vasquez  
Company Name: P O & G OPERATING LLC Phone: (713) 589-8192  
Address: 5847 SAN FELIPE SUITE 3200 Email: kelly\_vasquez@pogresources.com  
City: HOUSTON State: TX Zip: 77057  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321935 Location Type: Well Site  
Name: TALLMAN-616S45W Number: 35NENE  
County: CHEYENNE  
Qtr Qtr: NENE Section: 35 Township: 16S Range: 45W Meridian: 6  
Latitude: 38.626909 Longitude: -102.422075

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457305 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.626500 Longitude: -102.422760 PDOP: Measurement Date: 08/21/2018  
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 321935 Location Type: Well Site  No Location ID  
Name: TALLMAN-616S45W Number: 35NENE  
County: CHEYENNE  
Qtr Qtr: NENE Section: 35 Township: 16S Range: 45W Meridian: 6  
Latitude: 38.626909 Longitude: -102.422075

Flowline Start Point Riser

Latitude: 38.626800 Longitude: -102.423000 PDOP: Measurement Date: 08/23/2018  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/02/1996  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Lines have been flushed and capped .
--------------------------------------

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 09/10/2018 Email: kelly\_vasquez@pogresources.com

Print Name: Kelly Vasquez Title: Regulatory Associate

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 9/14/2018

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401739776	Form44 Submitted

Total Attach: 1 Files