

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401763713

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: Mark Shreve
Phone: (316) 264-6366
Fax: (316) 264-6440
Email: mshreve@mulldrilling.com

5. API Number 05-017-06244-00
6. County: CHEYENNE
7. Well Name: MUSF
Well Number: 2
8. Location: QtrQtr: SENW Section: 32 Township: 13S Range: 49W Meridian: 6
9. Field Name: SORRENTO Field Code: 77725

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 08/16/2018 End Date: 08/16/2018 Date of First Production this formation: 02/20/1980
Perforations Top: 5524 Bottom: 5546 No. Holes: 100 Hole size: 52/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Added perms from 5524 - 5534' to make gross interval 5524 - 5546'. Acidized w/ 24 bbls 7.5% MCA. Displaced acid w/ oil.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 24 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5649 Tbg setting date: 08/17/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Risa Carter

Title: Production Tech Date: _____ Email: rcarter@mulldrilling.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|----------------------|
| 401763832 | WELLBORE DIAGRAM |
| 401763833 | WIRELINE JOB SUMMARY |

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

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| | | Stamp Upon Approval |
|--|--|------------------------|

Total: 0 comment(s)