

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

08/31/2018

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: CANNON Number: 33NWN
County: WELD
Qtr Qtr: NWNE Section: 33 Township: 3N Range: 65W Meridian: 6
Latitude: 40.188866 Longitude: -104.665751

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188866 Longitude: -104.665751 PDOP: 1.5 Measurement Date: 06/04/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327298 Location Type: Well Site No Location ID
Name: CANNON Number: 24-33
County: WELD
Qtr Qtr: NENE Section: 33 Township: 3N Range: 65W Meridian: 6
Latitude: 40.186483 Longitude: -104.662717

Flowline Start Point Riser

Latitude: 40.186590 Longitude: -104.662600 PDOP: Measurement Date: 06/04/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/01/2010  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The Cannon 24-33 FL has been moved to a new HZ facility and we removed the old flow line on 7/25/2018. CANNON 24-33 FLOWLINE CANNON 24-33
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 08/31/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: Spatial Data Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files