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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10539
Name of Operator: Utah Gas Corp.
Address: 1125 Escalante Drive
City: Rangely State: CO Zip: 81648
API Number: 05-045-06024 OGCC Facility ID Number: 210268
Well/Facility Name: Federal Carbonera 1-2 Well/Facility Number: 1-2
Location QtrQtr: NWNW Section: 2 Township: 7S Range: 104W Meridian: 6PM

Contact Name and Telephone

Norm Schwalm

No: (303) 808-5049

Email: nschwalm@utahgascorp.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	680403	710

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
N/A	3926	3954	3900	
Tubing Casing/Annulus Test				
Tubing Size: 2 7/8	Tubing Depth: 3725	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date: 9-7-18	Well Status During Test: T/A	Casing Pressure Before Test: 0	Initial Tubing Pressure:	Final Tubing Pressure:
Casing Pressure Start Test: 351	Casing Pressure - 5 Min.: 351	Casing Pressure - 10 Min.: 350	Casing Pressure Final Test: 350	Pressure Loss or Gain During Test: -1
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Chuck Browning	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Norm Schwalm

Signed: Norm Schwalm

Title: Petroleum Engineer

Date: 9/10/18

OGCC Approval: [Signature]

Title: NGL Insp

Date: 9/7/18

Conditions of Approval, if any: