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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10539
Name of Operator: Utah Gas Corp.
Address: 1125 Escalante Drive
City: Rangely State: CO Zip: 81648
API Number: 05-045-06214 OGCC Facility ID Number: 210458
Well/Facility Name: W R Young Cattle B-12-6-104-S Well/Facility Number: B-12-6-104-S
Location QtrQtr: NWNE Section: 12 Township: 6S Range: 104W Meridian: 6PM

Contact Name and Telephone
Norm Schwalm

No: (303) 808-5049
Email: nschwalm@utahgascorp.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	620403	708

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval: 5251-5355	Open Hole Interval: N/A	Bridge Plug or Cement Plug Depth: 5231
Tubing Casing/Annulus Test			
Tubing Size: 2 3/8	Tubing Depth: 5,200'	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date 9-7-18	Well Status During Test T/A	Casing Pressure Before Test 0	Initial Tubing Pressure .
Casing Pressure Start Test 377	Casing Pressure - 5 Min. 376	Casing Pressure - 10 Min. 374	Casing Pressure Final Test 374
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Chuck Rasmussen	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Norm Schwalm

Signed: Norm Schwalm Title: Petroleum Engineer

Date: 9/10/18

OGCC Approval: [Signature] Title: New Insp

Date: 9/7/18

Conditions of Approval, if any: