

# State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

Document Number:

401759646

Date Received:

## INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type ☒ Intent ☐ Subsequent

### OPERATOR INFORMATION

OGCC Operator Number: 10373	Contact Name and Telephone:
Name of Operator: NGL WATER SOLUTIONS DJ LLC	Name: JOE VARGO
Address: 3773 CHERRY CRK NORTH DR #1000	Phone: (303) 815-1010 Fax: ( )
City: DENVER State: CO Zip: 80209	Email: Joseph.Vargo@nglep.com

### WELL INFORMATION

Well Name and Number: ROY SWD 5 API No: 05- - -00  
 Field Name and Number: WATTENBERG 90750 County: WELD  
 QtrQtr: NWNE Sec: 28 Twp: 1N Range: 66W Meridian: 6

### UIC FACILITY INFORMATION

UIC Facility ID: (as assigned on an approved Form 31)

Facility Name: Facility Number:

### WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	42	0	80	400	80	0	VISU
SURF	14+3/4	10+3/4	40.5	0	1175	402	1175	0	VISU
1ST	9+7/8	7+5/8	29.7	0	10041	230	10041	8671	CBL
1ST LINER	6+5/8	5+1/2	17	9989	12042				
	9+7/8	7+5/8	Stage Tool		8671	1148	8671	0	CBL

Plug Back Total Depth: Tubing Depth: 9939 Packer Depth: 9939

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

A DV Tool will be set @ 8671' and cemented with 900 sx lead & 248 sx tail, TOTAL of 1148 sx.

EOT & Packer Planned at 9,939', PBR & TOL Planned at 9,989', with NO External Casing Packers planned.

Describe below any changes to the wellbore which will be made upon conversion  
 (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

### WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
ADMIRE	10739	10773	Open Hole
AMAZON	10473	10523	Open Hole

COUNCIL GROVE	10523	10739	Open Hole
FOUNTAIN	11147	12042	Open Hole
LOWER SATANKA	10171	10421	Open Hole
LYONS	10041	10171	Open Hole
MISSOURI	10966	11147	Open Hole
VIRGIL	10773	10966	Open Hole
WOLFCAMP	10421	10473	Open Hole

Operator Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: PAUL GOTTLÖB

Signed: \_\_\_\_\_ Title: Regulatory & Engin. Tech. Date: \_\_\_\_\_

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 9/11/2018 2:53:35 PM

MAX. SURFACE INJECTION PRESSURE: \_\_\_\_\_ If Disposal Well, MAX. INJECTION VOL. LIMIT: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COA Type                      Description

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### Attachment Check List

Att Doc Num              Name

401759681	WELLBORE DIAGRAM-PROPOSED
401760899	OTHER
401760909	OTHER
401760911	OTHER
401760916	OTHER
401760947	OTHER
401760951	OTHER
401761052	OTHER
401761057	OTHER
401761074	OTHER
401761140	OTHER
401761141	OTHER
401761195	OTHER
401761206	OTHER

Total Attach: 14 Files

### General Comments

User Group              Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)