



June 6, 2018

Ms. Julie Murphy, Director
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Re: **COGCC Rule 317.p: Open Hole Logging Exception Request**
Dream Weaver 21H-N268 Pad: SESW Section 21, Township 2 North, Range 68 West
Proposed Wells:

Dream Weaver North 3A-21H-N268 Doc #401614922, Dream Weaver North 3B-21H-N268 Doc #401614923, Dream Weaver North 3C-21H-N268 Doc #401614924, Dream Weaver North 3D-21H-N268 Doc #401614925, Dream Weaver North 3E-21H-N268 Doc #401614926, Dream Weaver North 3F-21H-N268 Doc #401614927, Dream Weaver North 3G-21H-N268 Doc #401614928, Dream Weaver North 3H-21H-N268 Doc #401614929, Dream Weaver North 3I-21H-N268 Doc #401614930, Dream Weaver North 3J-21H-N268 Doc #401614931, Dream Weaver North 3K-21H-N268 Doc #401614932, Dream Weaver South 3A-21H-N268 Doc #401614933, Dream Weaver South 3B-21H-N268 Doc #401614934, Dream Weaver South 3C-21H-N268 Doc #401614935, Dream Weaver South 3D-21H-N268 Doc #401614936, Dream Weaver South 3E-21H-N268 Doc #401614937, Dream Weaver South 3F-21H-N268 Doc #401614938, Dream Weaver South 3G-21H-N268 Doc #401614939, Dream Weaver South 3H-21H-N268 Doc #401614941, Dream Weaver South 3I-21H-N268 Doc #401614942, Dream Weaver South 3J-21H-N268 Doc #401614943, Dream Weaver South K-21H-N268 Doc #401614944
Weld County, Colorado

Dear Director Murphy,

Please let this letter serve as a request for a Rule 317.p. Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources Operating LLC (Crestone) has identified an existing well with adequate open-hole well log control within 750' of the proposed new wells:

<u>Well</u>	<u>API</u>	<u>Distance</u>	<u>Bearing</u>	<u>Log & Doc No.</u>
HSR-Stromquist 14-21	123-20125	294'	NW	Array Induction w/Linear Correlation Doc #1175153

Crestone is requesting to run a combination RST/CBL (reservoir saturation tool using pulsed neutron) cased-hole log on the 7" casing of one of the first wells to be drilled on the pad. All of the captioned wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage. The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool. The Form 5 for each well shall clearly state, "No open hole logs were run" and shall reference the Rule 317.p. Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.



Thank you for your assistance with this matter. Should you have any questions or comments, please contact me at (303) 928-7128.

Respectfully,

A handwritten signature in black ink, appearing to read "Meghan Campbell", written in a cursive style.

Meghan Campbell
Regulatory Analyst