

CEMENTING SERVICE REPORT

DWL-496-N PRINTED IN U.S.A.

WELL NAME AND NO.



00624091

SHELL DIVISION OF DOW CHEMICALS
ENGINEERING UNIT OF THE DOW CHEMICAL COMPANYTREATMENT NUMBER
13 120170
STAGE 4
DOWELL DISTRICT
DATE 10-12-85
RECEIVEDHOC #1-8
FIELD-POOL Wild Cat
COUNTY/PARISH Lincoln
STATE Colorado
API. NO.

NAME Hunt Oil Company

AND

ADDRESS Billings, Montana

ZIP CODE

SPECIAL INSTRUCTIONS

P.T.A. APlugs

6262 30sx
5177 30sx
2542 30sx
341 30sx
For Surface 10sx

PRESSURE LIMIT 1000

PSI

BUMP PLUG TO

PSI

ROTATE

RPM

RECIPROCAT

FT

NO. OF CENTRALIZERS

TIME 0001 to 2400
PRESSURE TBG OR D.P. CASING
VOLUME PUMPED BBL INCREMENT CUM
JOB SCHEDULED FOR TIME 21:30 DATE 9-12
ARRIVE ON LOCATION TIME 22:15 DATE 9-12
LEFT LOCATION TIME 0630 DATE 9-13

SERVICE LOG DETAIL

PRE-JOB SAFETY MEETING															
1136	1000		10	0	3	H2O	8.3	START H2O AHEAD	1st Plug 6.362						
1139	1000		6	10	3	Slry	15.8	START SLRY 6 BBL							
1141	800		88.5	16	4	mud	9.1	START DISPLACEMENT 3.5 H2O 83 MUD							
1302	100%		102.5	4/0	mud	9.1	PLUG IN PLACE SHUT DOWN								
0104	500		10	0	3	H2O	8.3	START H2O AHEAD	2nd Plug						
0107	500		6	10	3	Slry	15.8	START SLRY 6 BBL	5/77						
0109	300		72	16	3	mud	9.1	START DISPLACEMENT 68.5 MUD 35 H2O							
0129	100%		88	4/0	mud	9.1	PLUG IN PLACE	3rd Plug							
0326	0		10	0	2	H2O	8.3	START H2O AHEAD	2542						
0331	0		6	10	2	Slry	15.8	START SLRY 6 BBL							
0334	0		31.5	16	3	mud	9.1	START DISPLACEMENT							
0344	0		50.5	3/0	mud	9.1	PLUG IN PLACE								
0539	0		22	0	3	H2O	8.3	START 22 H2O AHEAD	4th Plug						
0547	0		6	22	2	Slry	15.8	START 6 BBL SLRY	311						
0550	0		3.2	28	1	H2O	8.3	START 3.2 BBL D.P.							
0555	0		31.2	1/0	H2O	8.3	PLUG IN PLACE								

REMARKS

REMARKS

HAD TRUCK TACOULE ADJUST FOR 2 HRS RIG TIME LEFT 10SX FOR SURFACE

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	130	1.15	G NEAT				26.6	15.8
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE				VOLUME		DENSITY		PRESSURE		MAX.		MIN.					
<input type="checkbox"/> HESITATION SQ.				<input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		<input type="checkbox"/> YES <input type="checkbox"/> NO		CEMENT CIRCULATED TO SURF. <input type="checkbox"/> YES <input type="checkbox"/> NO				Bbls.			
BREAKDOWN		PSI	FINAL	PSI		DISPLACEMENT VOL. 86.5 - 72 - 345 - 32		Bbls		TYPE OF WELL		<input type="checkbox"/> OIL <input type="checkbox"/> GAS		<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION		<input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	
WASHED THRU PERFS <input type="checkbox"/> YES <input type="checkbox"/> NO		TO		FT		MEASURED DISPLACEMENT <input type="checkbox"/>		<input type="checkbox"/> WIRELINE									
PERFORATIONS						CUSTOMER REPRESENTATIVE				DOWELL SUPERVISOR							
TO		TO				Neil Henley				DT Williams							
TO		TO															