



June 16, 2018

Ms. Julie Murphy, Director
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Re: **COGCC Rule 317.p: Open Hole Logging Exception Request**
Echeverria 2H-D267 Pad: Lot 2 NW Section 2, Township 2 North, Range 67 West
Proposed Wells: Proposed Wells: Echeverria 2C-2H-D267 Doc #401640478, Echeverria 2D-2H-D267 Doc #401640479, Echeverria 2E-2H-D267 Doc #401640480, Echeverria 2F-2H-D267 Doc #401640481, Echeverria 2G-2H-D267 Doc #401640482, Echeverria 2H-2H-D267 Doc #401640483, Echeverria 2I-2H-D267 Doc #401640485, Echeverria 2J-2H-D267 Doc #401640486, Echeverria 2K-2H-D267 Doc #401640488, Echeverria 2L-2H-D267 Doc #401640489
Weld County, Colorado

Dear Director Murphy,

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources Operating LLC (Crestone) has identified existing wells with adequate open-hole well log control within 1500' of the proposed new wells. See chart below:

Well	API	Distance	Bearing	Log & Doc No.
Echeverria 12-2	05-123-20211	1330'	S	Dual Induction/Guard: 1234443
Echeverria 11-2	05-123-19854	443'	N	Induction: 1045611

Crestone is requesting to run a combination RST/CBL (reservoir saturation tool using pulsed neutron) cased hole log on the 7" casing of one of the first wells to be drilled on the pad. All of the captioned wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage. The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool. The Form 5 for each well shall clearly state, "No open hole logs were run" and shall reference the Rule 317.p Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.



Thank you for your assistance with this matter. Should you have any questions or comments, please contact me at (720) 410-8478.

Respectfully,

A handwritten signature in blue ink that reads "Erin Lind". The signature is fluid and cursive.

Erin Lind
Regulatory Analyst