

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/23/2018

Document Number:

401741506

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: CANDICE BARBER
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1671
Address: P O BOX 173779 Email: CANDICE.BARBER@ANADARKO.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317686 Location Type: Production Facilities
Name: ROCKY MTN FUEL CO E-62N67W Number: 30NESE
County: WELD
Qtr Qtr: NESE Section: 30 Township: 2N Range: 67W Meridian: 6
Latitude: 40.107560 Longitude: -104.926180

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456647 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.107887 Longitude: -104.924938 PDOP: Measurement Date: 07/26/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336201 Location Type: Well Site No Location ID
Name: TOM L RUSSELL UNIT 'C'-TRUE-62N67W Number: 30SESE
County: WELD
Qtr Qtr: SESE Section: 30 Township: 2N Range: 67W Meridian: 6
Latitude: 40.105470 Longitude: -104.927470

Flowline Start Point Riser

Latitude: 40.105190 Longitude: -104.927301 PDOP: Measurement Date: 07/26/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 12/11/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/28/2018

Description of Abandonment

The Frederick 16-30 flow line was removed completely on 6/28/2018. The well head is still in place waiting to be P&A'd.
0512324658

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456669 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.107870 Longitude: -104.924944 PDOP: _____ Measurement Date: 07/26/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336201 Location Type: _____ Well Site No Location ID

Name: TOM L RUSSELL UNIT 'C'-TRUE-62N67W Number: 30SESE

County: WELD

Qtr Qtr: SESE Section: 30 Township: 2N Range: 67W Meridian: 6

Latitude: 40.105470 Longitude: -104.927470

Flowline Start Point Riser

Latitude: 40.105339 Longitude: -104.927371 PDOP: _____ Measurement Date: 07/26/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/01/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/28/2018

Description of Abandonment

The Frederick 15-30 flow line was removed completely on 6/28/2018. The well head is still in place waiting to be P&A'd. 0512327279

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456676 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.107879 Longitude: -104.924927 PDOP: 1.4 Measurement Date: 07/26/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317686 Location Type: Well Site No Location ID

Name: ROCKY MTN FUEL CO E-62N67W Number: 30NESE

County: WELD

Qtr Qtr: NESE Section: 30 Township: 2N Range: 67W Meridian: 6

Latitude: 40.107560 Longitude: -104.926180

Flowline Start Point Riser

Latitude: 40.107562 Longitude: -104.926169 PDOP: 1.5 Measurement Date: 07/26/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 04/02/1976

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/28/2018

Description of Abandonment

The Rocky Mtn Fuel Co E 1 flow line was removed completely on 6/28/2018. The well head is still in place waiting to be P&A'd.
0512307571

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456668 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.107871 Longitude: -104.924930 PDOP: _____ Measurement Date: 07/26/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336201 Location Type: Well Site No Location ID

Name: TOM L RUSSELL UNIT 'C'-TRUE-62N67W Number: 30SESE

County: WELD

Qtr Qtr: SESE Section: 30 Township: 2N Range: 67W Meridian: 6

Latitude: 40.105470 Longitude: -104.927470

Flowline Start Point Riser

Latitude: 40.105485 Longitude -104.927455 PDOP: _____ Measurement Date: 07/26/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 01/24/1984

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/28/2018

Description of Abandonment

0512311333

The Russell Ton C True 1 flow line was removed on 6/28/2018. The entire battery was removed on 6/29/2018. The well head is still in place waiting to be P&A'd.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/23/2018 Email: CANDICE.BARBER@ANADARKO.COM

Print Name: CANDICE BARBER Title: REGULATORY ANALYST

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files