

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SRC ENERGY INC
3. Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: Christi Ng
Phone: (720) 616.4385
Fax: (720) 616.4301
Email: cng@srcenergy.com

5. API Number 05-123-45111-00
6. County: WELD
7. Well Name: Falken
Well Number: 30N-14B-S
8. Location: QtrQtr: NESE Section: 11 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/30/2018 End Date: 05/04/2018 Date of First Production this formation: 08/07/2018
Perforations Top: 7885 Bottom: 13207 No. Holes: 972 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 27 stages. 110132 bbl of slickwater and gel. 667 bbl of 15% HCL acid used. 4936550 lb. of proppant (100+20/40+40/740 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 110799

Max pressure during treatment (psi): 8210

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 667

Number of staged intervals: 27

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 4906

Fresh water used in treatment (bbl): 110132

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4936550

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/08/2018 Hours: 24 Bbl oil: 206 Mcf Gas: 313 Bbl H2O: 117
Calculated 24 hour rate: Bbl oil: 206 Mcf Gas: 313 Bbl H2O: 117 GOR: 1519
Test Method: flowing Casing PSI: 0 Tubing PSI: 655 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7432 Tbg setting date: 08/25/2018 Packer Depth: 7410

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 108' FNL and 222' FWL of Sec 14. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: _____ Email : cng@srcenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)