

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4385
3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

5. API Number 05-123-45111-00 6. County: WELD
7. Well Name: Falken Well Number: 30N-14B-S
8. Location: QtrQtr: NESE Section: 11 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2018 End Date: 05/04/2018 Date of First Production this formation: 08/07/2018
Perforations Top: 7885 Bottom: 13207 No. Holes: 972 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: []
Plug and perf completion type. 27 stages. 110132 bbl of slickwater and gel. 667 bbl of 15% HCL acid used. 4936550 lb. of proppant (100+20/40+40/740 white sand).

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 110799 Max pressure during treatment (psi): 8210
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.01
Total acid used in treatment (bbl): 667 Number of staged intervals: 27
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4906
Fresh water used in treatment (bbl): 110132 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4936550 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/08/2018 Hours: 24 Bbl oil: 206 Mcf Gas: 313 Bbl H2O: 117
Calculated 24 hour rate: Bbl oil: 206 Mcf Gas: 313 Bbl H2O: 117 GOR: 1519
Test Method: flowing Casing PSI: 0 Tubing PSI: 655 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7432 Tbg setting date: 08/25/2018 Packer Depth: 7410

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 108' FNL and 222' FWL of Sec 14. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng
Title: Sr. Regulatory Analyst Date: _____ Email: cng@srcenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)