

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION



FOR OFFICE USE  
ET [ ] LFE [ ] LFC [ ] SE [ ]

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL  
 OIL  GAS  COALBED  METHANE  DRY  
 INJECTION  OTHER

1. OPERATOR  
Union Pacific Resources Company

PHONE  
(817)877-6530

ADDRESS  
P.O. Box 7 MS 3407, Fort Worth, TX 76101-0007

6. TYPE OF COMPLETION  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION (DATE STARTED)

2. DRILLING CONTRACTOR  
Cheyenne Drilling

PHONE  
316/277-2062

7. FEDERAL/INDIAN OR STATE LEASE NO.  
UPRR

3. LOCATION OF WELL (Footages from section lines)  
At surface 600' FWL and 600' FNL  
At top prod. interval reported below  
At total depth Straight Hole.

4. ELEVATIONS  
KB 4264'  
GR 4250'

8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

9. WELL NAME AND NUMBER  
Zakspeed 11-3 #1

10. FIELD OR WILDCAT  
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
NW/NW Sec. 3-15S-47W

WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

12. PERMIT NO.  
931743

13. API NO.  
05-017-7402

14. SPUD DATE  
11-23-93

15. DATE TD REACHED  
11-30-93

16. DATE COMPL.  
 D&A 12-2-93  
 READY TO PROD

17. COUNTY  
Cheyenne

18. STATE  
CO.

19. TOTAL DEPTH  
MD 5420

TVD

20. PLUG BACK TOTAL DEPTH  
MD N/A

TVD

21. DEPTH BRIDGE PLUG SET  
MD N/A

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
 CNL/LDT;  DIL/GR;  FMS  
BHC-sonic, mud

23. WAS WELL CORED? NO  YES  (Submit Analysis)  
WAS DST RUN? NO  YES  (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"		534'		230 sxs 65:35	35 poz + surface	
						80 sxs class A		
* no production casing run								

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) N/A						
B)						
C)						
D)						

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	



CONFIDENTIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					Dry and Abandoned	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

