

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

DR



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FOR OFFICE USE			
ET	LF	LC	SE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL  
☐ OIL ☐ GAS ☐ COALBED ☒ METHANE ☒ DRY  
☐ INJECTION ☐ OTHER1. OPERATOR  
Union Pacific Resources Company  
PHONE (817)877-6530ADDRESS  
P.O. Box 7 MS 3407, Fort Worth, TX 76101-00072. DRILLING CONTRACTOR  
Cheyenne Drilling  
PHONE 316/277-20626. TYPE OF COMPLETION ☐ COMMINGLED  
☒ NEW WELL ☐ MULTIPLE COMPLETION  
(DATE RECOMPLETION STARTED)7. FEDERAL/INDIAN OR STATE LEASE NO.  
UPRR8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

3. LOCATION OF WELL (Footages from section lines)

At surface 600' FWL and 600' FNL

At top prod. interval reported below

At total depth Straight Hole.

4. ELEVATIONS

KB 4264'

GR 4250'

9. WELL NAME AND NUMBER  
Zakspeed 11-3 #110. FIELD OR WILDCAT  
Wildcat11. QTR. QTR. SEC. T. R. AND MERIDIAN  
NW/NW Sec. 3-15S-47WWAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY12. PERMIT NO.  
931743

13. API NO.

05-017-7402

14. SPUD DATE  
11-23-9315. DATE TD  
REACHED  
11-30-9316. DATE COMPL.  
☒ D&A 12-2-93  
☐ READY TO PROD17. COUNTY  
Cheyenne18. STATE  
CO.19. TOTAL DEPTH  
MD 5420

TVD

20. PLUG BACK TOTAL DEPTH  
MD N/A

TVD

21. DEPTH BRIDGE PLUG SET  
MD N/A

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
☒ CNL/LDT; ☒ DIL/GR; ☒ FMS

BHC-sonic, mud

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)  
WAS DST RUN? NO ☐ YES ☒ (Submit Report)

24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"		534'		230 sxs 65:35	35 poz + surface	
						80 sxs class A		
* no production casing run								

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) N/A						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

N/A

AMOUNT AND TYPE OF MATERIAL



00517429

CONFIDENTIAL

29.

## PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					Dry and Abandoned	

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
DST #1:  Morrow	5050	5245	Initial blow: weak surface blow built to 2". ISI: bled off blow- no return. Final blow: no return blow. Recovery: 70' drilling mud.  BHT: 125° F IHM: 2548 FIFP: 65.4 FFFP: 65.4 ISIP: 118.7 SIFP: 85.4 SFFP: 85.4 FSIP: 126.5 FHM: 2525	Codell Dakota SS. Cheyenne SS. Blaine Stone Corral Wolfcamp Neva Foraker Shawnee Heebener Lansing-Kansas City Marmaton Cherokee Atoka Morrow Spergen	1095 1510 1828 2430 2872 3254 3523 3800 3958 4150 4194 4570 4722 4900 5065 5334

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

plug #1: 2200' - 2300' with 40 sxs cmt.

plug #2: 1720' - 1820' with 40 sxs cmt.

plug #3: 1400' - 1500' with 40 sxs cmt.

plug #4: 480' - 580' with 40 sxs cmt.

plug #5: 60' - Surface with 10 sxs cmt.

plug #6: rat and mouse holes, 5 sxs in each

Clean pits. Cut casing 4' below GL.

Weld on plate. Plugs approved by

Dave Shelton

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH  
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Cami Minzenmayer*

PRINT Cami Minzenmayer

TITLE

Regulatory Analyst

DATE

01-31-94