

FORM  
6Rev  
05/18

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401758939

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Sonu Choudhary

Name of Operator: NOBLE ENERGY INC

Phone: (720) 939-2574

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON State: TX Zip: 77070

Email: narayan.choudhary@nblenergy.com

**For "Intent" 24 hour notice required,**

Name: Gomez, Jason

Tel: (970) 573-1277

**COGCC contact:**

Email: jason.gomez@state.co.us

API Number 05-123-14426-00

Well Name: CHAMPLIN 366 AMOCO F

Well Number: 1

Location: QtrQtr: NESE Section: 19 Township: 3N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.207840

Longitude: -104.589230

GPS Data:

Date of Measurement: 07/21/2006

PDOP Reading: 3.0

GPS Instrument Operator's Name: Steve Fisher

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 868

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7019	7130			
J SAND	7488	7558	01/24/2008	B PLUG CEMENT TOP	7083

Total: 2 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	668	340	668	13	VISU
1ST	7+7/8	6+1/2	17	7,750	350	7,750	5,640	CBL
S.C. 1.1				4,820	340	4,820	3,855	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6969 with            sacks cmt on top. CIPB #2: Depth            with            sacks cmt on top.  
CIBP #3: Depth            with            sacks cmt on top. CIPB #4: Depth            with            sacks cmt on top.  
CIBP #5: Depth            with            sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7080 ft. to 6995 ft. Plug Type: CASING Plug Tagged: ☐  
Set 50 sks cmt from 6969 ft. to 6547 ft. Plug Type: CASING Plug Tagged: ☐  
Set            sks cmt from            ft. to            ft. Plug Type:            Plug Tagged: ☐  
Set            sks cmt from            ft. to            ft. Plug Type:            Plug Tagged: ☐  
Set            sks cmt from            ft. to            ft. Plug Type:            Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 150 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at            ft. with            sacks. Leave at least 100 ft. in casing            CICR Depth

Perforate and squeeze at            ft. with            sacks. Leave at least 100 ft. in casing            CICR Depth

(Cast Iron Cement Retainer Depth)

Set 300 sacks half in. half out surface casing from 918 ft. to 0 ft. Plug Tagged: ☒

Set            sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set            sacks in rat hole Set            sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered:            ft.            inch casing Plugging Date:             
of           

\*Wireline Contractor:            \*Cementing Contractor:           

Type of Cement and Additives Used:           

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:            Print Name: Stephanie Dionne

Title: Engineering Tech Date:            Email: stephanie.dionne@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:            Date:           

CONDITIONS OF APPROVAL, IF ANY:           

Expiration Date:           

**COA Type** **Description**

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### Attachment Check List

**Att Doc Num** **Name**

401758973	WELBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)