

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/29/2018

Submitted Date:

09/04/2018

Document Number:

681701069

FIELD INSPECTION FORM

Loc ID 324288 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1401 SEVENTEENTH STREET #1400
City: DENVER State: CO Zip: 80202

Findings:

9 Number of Comments
6 Number of Corrective Actions

Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Chris, Clark		cclark@Laramie-Energy.com	
Fischer, Alex		alex.fischer@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	
Prescott, Lorne	(970) 812-5311	lprescott@laramie-energy.com	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
Bankert, Wayne		wbankert@laramie-energy.com	
Murray, Richard		g.richard.murray@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414402	PIT	AC	11/17/2009		-	POND G	AC
437578	CENTRALIZED EP WASTE MGMT FAC	XX	06/13/2014		-	POND G G	EI

General Comment:

[COGCC Environmental inspection of facilities related to water-sharing agreement between Laramie Energy LLC and TEP Rocky Mountain LLC.](#)

[Three \(3\) capped, steel off-location flowlines lead west from NW corner of pit. Two steel off-location flowlines lead from NW corner of pit to oil and gas location to the southeast. See photos. COGCC Western Integrity Inspector is included on this report.](#)

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	Pit facility sign located outside of fence on north side of pit. See photos.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Six (6) out of eight (8) gun barrel tanks NE of pit lack content/volume labels and NFPA placards. See photos.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	11/04/2018

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused HDPE flowline material and hoses stored throughout facility. See photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	12/04/2018

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 414402 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 437578 Type: CENTRALIZE API Number: - Status: XX Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: YES Pit ID: 414402 Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Inadequate

Comment: Holes in liner along top of pit berms. Foreign debris observed on top of liner. See photos.

Corrective Action: Repair liner and remove foreign debris (angular rocks) from direct contact to maintain liner integrity, per Rule 904.b.(2).

Date: 10/04/2018c

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: Hoses with camlocks observed in direct contact with liner at NW corner of pit, unused pipe stored inside of netting along south side of pit. See photos. Contacted operator via email on 8/31/2018 to remove unused equipment and elevate cam locks from pit liner.

Corrective Action: Elevate hoses to prevent direct contact with pit liner and remove unused metal equipment stored inside of netting.

Date: 09/11/2018

Netting:

Netting Type: Mesh Netting Condition: Good

Comment: Ratcheted straps spanning width of pit are submerged in pit fluids. See photos.

Corrective Action: Repair or replace net straps to prevent contact with pit fluids.

Date: 10/04/2018

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: No method of monitoring freeboard observed on pit.

Corrective Action: Install method of monitoring freeboard between the top of pit berm (at its lowest elevation) and the fluid level of the pit, per Rule 902.b. Operator shall provide a permanent marking depicting 2-feet of freeboard.

Date: 10/04/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401753728	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4569771
681701082	Field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4569768