

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401733758

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433

2. Name of Operator: LARAMIE ENERGY LLC

3. Address: 1401 SEVENTEENTH STREET #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: MEL LACKIE

Phone: (303) 339-4400

Fax: (303) 339-4399

Email: mlackie@laramie-energy.com

5. API Number 05-077-10392-00

7. Well Name: Nichols

8. Location: QtrQtr: SENW

Section: 24

Township: 9S

Range: 94W

Meridian: 6

9. Field Name: BRUSH CREEK

Field Code: 7562

6. County: MESA

Well Number: 0994-24-15E

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/14/2018

End Date: 08/24/2018

Date of First Production this formation: 08/14/2018

Perforations Top: 6014

Bottom: 7474

No. Holes: 168

Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

60,000 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 60000

Max pressure during treatment (psi): 6180

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 0

Number of staged intervals: 6

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 26152

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/08/2018

Hours: 1

Bbl oil: 0

Mcf Gas: 33

Bbl H2O: 5

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 783

Bbl H2O: 115

GOR: 0

Test Method: FLOWING

Casing PSI: 1334

Tubing PSI: 720

Choke Size: 20/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1103

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7113

Tbg setting date: 08/29/2018

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN

Date: _____

Email mlackie@laramie-energy.com

:

Attachment Check List

Att Doc Num

Name

401750795

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)