

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4385
3. Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202 Fax: (720) 616.4301 Email: cng@srcenergy.com

5. API Number 05-123-45101-00 6. County: WELD
7. Well Name: Falken Well Number: 33N-9B-L
8. Location: QtrQtr: NESE Section: 11 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/26/2018 End Date: 06/06/2018 Date of First Production this formation: 07/23/2018
Perforations Top: 7700 Bottom: 18778 No. Holes: 2016 Hole size: 0.046

Provide a brief summary of the formation treatment: Open Hole: []

Plug and perf completion type. 56 stages. 201051 bbl of slickwater and gel. 672 bbl of 15% HCL acid used. 11235650 lb. of proppant (100+20/40+30/50 white sand).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 201723 Max pressure during treatment (psi): 7886
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.99
Total acid used in treatment (bbl): 672 Number of staged intervals: 56
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5317
Fresh water used in treatment (bbl): 201051 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 11235650 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/05/2018 Hours: 24 Bbl oil: 291 Mcf Gas: 429 Bbl H2O: 189
Calculated 24 hour rate: Bbl oil: 291 Mcf Gas: 429 Bbl H2O: 189 GOR: 1474
Test Method: flowing Casing PSI: 23 Tubing PSI: 1019 Choke Size: 15/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7248 Tbg setting date: 08/16/2018 Packer Depth: 7226

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 1641' FSL and 141' FEL of Sec 9. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

Submittal of the form was delayed due to delayed test data. Elevated line pressures at the gas processing plant caused SRC to postpone well testing until takeaway capacity increased.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: _____ Email: cng@srcenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)