



16-Aug-2018

Brett Middleton
Caerus Oil and Gas LLC
143 Diamond Ave.
Parachute, CO 81635

Re: **Puckett 697-26A Cuttings Sampling**

Work Order: **1808427**

Dear Brett,

ALS Environmental received 6 samples on 07-Aug-2018 10:00 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental - Holland and for only the analyses requested.

Sample results are compliant with industry accepted practices and Quality Control results achieved laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 14.

If you have any questions regarding this report, please feel free to contact me:

ADDRESS: 3352 128th Avenue, Holland, MI, USA
PHONE: +1 (616) 399-6070 FAX: +1 (616) 399-6185

Sincerely,

A handwritten signature in black ink, appearing to read "Chad Whelton", is written over a faint, illegible background.

Electronically approved by: Chad Whelton

Chad Whelton
Project Manager

Report of Laboratory Analysis

Certificate No: MN 998501

ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental 

www.alsglobal.com

RIGHT SOLUTIONS RIGHT PARTNER

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Work Order: 1808427

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1808427-01	20180806-697-26A (CUT-E)	Soil		8/6/2018 12:30	8/7/2018 10:00	<input type="checkbox"/>
1808427-02	20180806-697-26A (CUT-S)	Soil		8/6/2018 12:45	8/7/2018 10:00	<input type="checkbox"/>
1808427-03	20180806-697-26A (CUT-MID02)	Soil		8/6/2018 13:00	8/7/2018 10:00	<input type="checkbox"/>
1808427-04	20180806-697-26A (CUT-MID01)	Soil		8/6/2018 13:05	8/7/2018 10:00	<input type="checkbox"/>
1808427-05	20180806-697-26A (CUT-MID)	Soil		8/6/2018 13:15	8/7/2018 10:00	<input type="checkbox"/>
1808427-06	20180806-697-26A (CUT-N)	Soil		8/6/2018 13:30	8/7/2018 10:00	<input type="checkbox"/>

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
WorkOrder: 1808427

**QUALIFIERS,
ACRONYMS, UNITS**

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
**	Estimated Value
a	Analyte is non-accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
Hr	BOD/CBOD - Sample was reset outside Hold Time, value should be considered estimated.
J	Analyte is present at an estimated concentration between the MDL and Report Limit
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL
X	Analyte was detected in the Method Blank between the MDL and Reporting Limit, sample results may exhibit background or reagent contamination at the observed level.

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
TNTC	Too Numerous To Count
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
mg/Kg-dry	Milligrams per Kilogram Dry Weight

ALS Group, USA

Date: 16-Aug-18

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Sample ID: 20180806-697-26A (CUT-E)
Collection Date: 8/6/2018 12:30 PM

Work Order: 1808427
Lab ID: 1808427-01
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
			Method: SW8260C		Prep: SW5035 / 8/8/18		Analyst: WH
Benzene	0.034	J	0.0065	0.038	mg/Kg-dry	1	8/8/2018 17:30
Surr: 1,2-Dichloroethane-d4	91.4			70-130	%REC	1	8/8/2018 17:30
Surr: 4-Bromofluorobenzene	95.2			70-130	%REC	1	8/8/2018 17:30
Surr: Dibromofluoromethane	92.2			70-130	%REC	1	8/8/2018 17:30
Surr: Toluene-d8	95.4			70-130	%REC	1	8/8/2018 17:30
MOISTURE							
			Method: SW3550C				Analyst: JSW
Moisture	12		0.025	0.050	% of sample	1	8/14/2018 18:37

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 16-Aug-18

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Sample ID: 20180806-697-26A (CUT-S)
Collection Date: 8/6/2018 12:45 PM

Work Order: 1808427
Lab ID: 1808427-02
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 8/8/18		Analyst: LSY
Benzene	U		0.0064	0.037	mg/Kg-dry	1	8/8/2018 20:39
Surr: 1,2-Dichloroethane-d4	106			70-130	%REC	1	8/8/2018 20:39
Surr: 4-Bromofluorobenzene	96.5			70-130	%REC	1	8/8/2018 20:39
Surr: Dibromofluoromethane	80.2			70-130	%REC	1	8/8/2018 20:39
Surr: Toluene-d8	101			70-130	%REC	1	8/8/2018 20:39
MOISTURE			Method: SW3550C				Analyst: JSW
Moisture	11		0.025	0.050	% of sample	1	8/14/2018 18:37

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 16-Aug-18

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Sample ID: 20180806-697-26A (CUT-MID02)
Collection Date: 8/6/2018 01:00 PM

Work Order: 1808427
Lab ID: 1808427-03
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
			Method: SW8260C		Prep: SW5035 / 8/8/18		Analyst: WH
Benzene	0.036	J	0.0064	0.037	mg/Kg-dry	1	8/8/2018 16:27
Surr: 1,2-Dichloroethane-d4	91.9			70-130	%REC	1	8/8/2018 16:27
Surr: 4-Bromofluorobenzene	96.4			70-130	%REC	1	8/8/2018 16:27
Surr: Dibromofluoromethane	93.3			70-130	%REC	1	8/8/2018 16:27
Surr: Toluene-d8	94.6			70-130	%REC	1	8/8/2018 16:27
MOISTURE							
			Method: SW3550C				Analyst: JSW
Moisture	11		0.025	0.050	% of sample	1	8/14/2018 18:37

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 16-Aug-18

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Sample ID: 20180806-697-26A (CUT-MID01)
Collection Date: 8/6/2018 01:05 PM

Work Order: 1808427
Lab ID: 1808427-04
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
			Method: SW8260C		Prep: SW5035 / 8/8/18		Analyst: WH
Benzene	0.044		0.0063	0.037	mg/Kg-dry	1	8/8/2018 16:43
Surr: 1,2-Dichloroethane-d4	92.6			70-130	%REC	1	8/8/2018 16:43
Surr: 4-Bromofluorobenzene	95.6			70-130	%REC	1	8/8/2018 16:43
Surr: Dibromofluoromethane	93.5			70-130	%REC	1	8/8/2018 16:43
Surr: Toluene-d8	96.0			70-130	%REC	1	8/8/2018 16:43
MOISTURE							
			Method: SW3550C				Analyst: JSW
Moisture	10		0.025	0.050	% of sample	1	8/14/2018 18:37

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 16-Aug-18

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Sample ID: 20180806-697-26A (CUT-MID)
Collection Date: 8/6/2018 01:15 PM

Work Order: 1808427
Lab ID: 1808427-05
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
			Method: SW8260C		Prep: SW5035 / 8/8/18		Analyst: WH
Benzene	0.13		0.0063	0.037	mg/Kg-dry	1	8/8/2018 16:59
Surr: 1,2-Dichloroethane-d4	95.2			70-130	%REC	1	8/8/2018 16:59
Surr: 4-Bromofluorobenzene	94.6			70-130	%REC	1	8/8/2018 16:59
Surr: Dibromofluoromethane	92.8			70-130	%REC	1	8/8/2018 16:59
Surr: Toluene-d8	96.5			70-130	%REC	1	8/8/2018 16:59
MOISTURE							
			Method: SW3550C				Analyst: JSW
Moisture	9.9		0.025	0.050	% of sample	1	8/14/2018 18:37

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 16-Aug-18

Client: Caerus Oil and Gas LLC
Project: Puckett 697-26A Cuttings Sampling
Sample ID: 20180806-697-26A (CUT-N)
Collection Date: 8/6/2018 01:30 PM

Work Order: 1808427
Lab ID: 1808427-06
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
			Method: SW8260C		Prep: SW5035 / 8/8/18		Analyst: WH
Benzene	0.032		0.0051	0.030	mg/Kg-dry	1	8/8/2018 17:14
Surr: 1,2-Dichloroethane-d4	93.8			70-130	%REC	1	8/8/2018 17:14
Surr: 4-Bromofluorobenzene	94.3			70-130	%REC	1	8/8/2018 17:14
Surr: Dibromofluoromethane	94.7			70-130	%REC	1	8/8/2018 17:14
Surr: Toluene-d8	97.0			70-130	%REC	1	8/8/2018 17:14
MOISTURE							
			Method: SW3550C				Analyst: RZM
Moisture	12		0.025	0.050	% of sample	1	8/15/2018 11:55

Note: See Qualifiers page for a list of qualifiers and their definitions.

Client: Caerus Oil and Gas LLC
Work Order: 1808427
Project: Puckett 697-26A Cuttings Sampling

QC BATCH REPORT

Batch ID: **122504** Instrument ID **VMS9** Method: **SW8260C**

MBLK		Sample ID: MBLK-122504-122504				Units: µg/Kg-dry		Analysis Date: 8/8/2018 05:24 PM		
Client ID:		Run ID: VMS9_180808A		SeqNo: 5193125		Prep Date: 8/8/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	30	0	0	0	0-0		0		
<i>Surr: 1,2-Dichloroethane-d4</i>	1052	0	1000	0	105	70-130		0		
<i>Surr: 4-Bromofluorobenzene</i>	945.5	0	1000	0	94.6	70-130		0		
<i>Surr: Dibromofluoromethane</i>	909	0	1000	0	90.9	70-130		0		
<i>Surr: Toluene-d8</i>	965.5	0	1000	0	96.6	70-130		0		

LCS		Sample ID: LCS-122504-122504				Units: µg/Kg-dry		Analysis Date: 8/8/2018 04:39 PM		
Client ID:		Run ID: VMS9_180808A		SeqNo: 5193124		Prep Date: 8/8/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1024	30	1000	0	102	75-125		0		
<i>Surr: 1,2-Dichloroethane-d4</i>	1028	0	1000	0	103	70-130		0		
<i>Surr: 4-Bromofluorobenzene</i>	1016	0	1000	0	102	70-130		0		
<i>Surr: Dibromofluoromethane</i>	996	0	1000	0	99.6	70-130		0		
<i>Surr: Toluene-d8</i>	1024	0	1000	0	102	70-130		0		

MS		Sample ID: 1808427-02A MS				Units: µg/Kg-dry		Analysis Date: 8/8/2018 10:54 PM		
Client ID: 20180806-697-26A (CUT-S)		Run ID: VMS9_180808A		SeqNo: 5193141		Prep Date: 8/8/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1258	37	1247	0	101	75-125		0		
<i>Surr: 1,2-Dichloroethane-d4</i>	1332	0	1247	0	107	70-130		0		
<i>Surr: 4-Bromofluorobenzene</i>	1271	0	1247	0	102	70-130		0		
<i>Surr: Dibromofluoromethane</i>	1116	0	1247	0	89.5	70-130		0		
<i>Surr: Toluene-d8</i>	1245	0	1247	0	99.8	70-130		0		

MSD		Sample ID: 1808427-02A MSD				Units: µg/Kg-dry		Analysis Date: 8/8/2018 11:09 PM		
Client ID: 20180806-697-26A (CUT-S)		Run ID: VMS9_180808A		SeqNo: 5193142		Prep Date: 8/8/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1280	37	1247	0	103	75-125	1258	1.77	30	
<i>Surr: 1,2-Dichloroethane-d4</i>	1354	0	1247	0	109	70-130	1332	1.63	30	
<i>Surr: 4-Bromofluorobenzene</i>	1252	0	1247	0	100	70-130	1271	1.53	30	
<i>Surr: Dibromofluoromethane</i>	1101	0	1247	0	88.3	70-130	1116	1.35	30	
<i>Surr: Toluene-d8</i>	1197	0	1247	0	96	70-130	1245	3.88	30	

The following samples were analyzed in this batch:

1808427-01A	1808427-02A	1808427-03A
1808427-04A	1808427-05A	1808427-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 1808427
 Project: Puckett 697-26A Cuttings Sampling

QC BATCH REPORT

Batch ID: **R242285** Instrument ID **MOIST** Method: **SW3550C**

MBLK	Sample ID: WBLKS-R242285		Units: % of sample				Analysis Date: 8/14/2018 06:37 PM			
Client ID:	Run ID: MOIST_180814D		SeqNo: 5202559		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture U 0.050

LCS	Sample ID: LCS-R242285		Units: % of sample				Analysis Date: 8/14/2018 06:37 PM			
Client ID:	Run ID: MOIST_180814D		SeqNo: 5202558		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 100 0.050 100 0 100 99.5-100.5 0

DUP	Sample ID: 1808344-01A_DUP		Units: % of sample				Analysis Date: 8/14/2018 06:37 PM			
Client ID:	Run ID: MOIST_180814D		SeqNo: 5202537		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 34.18 0.050 0 0 0 0-0 33.64 1.59 10

DUP	Sample ID: 1808351-01A_DUP		Units: % of sample				Analysis Date: 8/14/2018 06:37 PM			
Client ID:	Run ID: MOIST_180814D		SeqNo: 5202547		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 28.22 0.050 0 0 0 0-0 28.2 0.0709 10

The following samples were analyzed in this batch:

1808427-01A	1808427-02A	1808427-03A
1808427-04A	1808427-05A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 1808427
 Project: Puckett 697-26A Cuttings Sampling

QC BATCH REPORT

Batch ID: **R242375** Instrument ID **MOIST** Method: **SW3550C**

MBLK	Sample ID: WBLKS-R242375		Units: % of sample				Analysis Date: 8/15/2018 11:55 AM			
Client ID:	Run ID: MOIST_180815A		SeqNo: 5205041		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture U 0.050

LCS	Sample ID: LCS-R242375		Units: % of sample				Analysis Date: 8/15/2018 11:55 AM			
Client ID:	Run ID: MOIST_180815A		SeqNo: 5205039		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 100 0.050 100 0 100 99.5-100.5 0

DUP	Sample ID: 1807776-27A DUP		Units: % of sample				Analysis Date: 8/15/2018 11:55 AM			
Client ID:	Run ID: MOIST_180815A		SeqNo: 5205004		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 96.31 0.050 0 0 0 0-0 96.28 0.0312 10 H

DUP	Sample ID: 1808907-10B DUP		Units: % of sample				Analysis Date: 8/15/2018 11:55 AM			
Client ID:	Run ID: MOIST_180815A		SeqNo: 5205033		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 3.88 0.050 0 0 0 0-0 4.01 3.3 10

The following samples were analyzed in this batch: 1808427-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.



CHAIN OF CUSTODY

Failure to complete all section of this form may delay analysis.

COC number (for client tracking)

1808427

Page 1 of 1

CLIENT CONTACT AND REPORTING INFORMATION		INVOICE ADDRESS (if other than reporting address)		ANALYSIS REQUIRED (suite codes must be listed to attract suite prices)										
Company Name: Caerus Oil and Gas LLC		Company Name: Same		TPH- GRO/DRO BTEX Table 910-1 PAHs 8270 SIM SAR EC Table 910-1 Metals: As, Ba, Cd, Cr III, Cr VI, Cu, Pb, Hg, Ni, Se, Ag, Zn pH Benzene										
Project Manager: Brett Middleton		Contact Name: Same												
Address: 143 Diamond Avenue		Address: Same												
Parachute, CO 81635														
Phone: 970-285-9606		PROJECT INFORMATION												
Email 1: bmiddleton@caerusoilandgas.com		Project ID: Puckett 697-26A Cuttings Sampling												
Email 2: jjanicek@caerusoilandgas.com		Site:												
		PO No:												
<input checked="" type="checkbox"/> Regular (default) 5 Day Standard TAT		ALS Quote No:												
<input type="checkbox"/> (Pls specify date required <u>SAME DAY</u>) (express fee will apply)														

ALS ID #	SAMPLE IDENTIFICATION (this description will appear on report)	MATRIX (a)	SAMPLING AND CONTAINER INFO			REMARKS	CROSS THE REQUESTED ANALYSIS													
			Date	Time	Tot Bottle															
	20180806-697-26A (CUT-E)	S	8-6-18	1230	1	6" bgs														X
	20180806-697-26A (CUT-S)	↓	↓	1245	↓	↓														↓
	20180806-697-26A (CUT-MID#2)	↓	↓	1300	↓	↓														↓
	20180806-697-26A (CUT-MID#1)	↓	↓	1305	↓	↓														↓
	20180806-697-26A (CUT-MID)	↓	↓	1315	↓	↓														↓
	20180806-697-26A (CUT-N)	↓	↓	1330	↓	↓														↓

CLIENT SIGNATURES		For lab use only			
Client's Signature:	Cooler Security Seal	Sample Temp	No of Cooler Received	Received by (lab)	Date and Time
Client's Date and Time of Completion: 8-6-18 1700	<input type="checkbox"/> sealed	<input type="checkbox"/> chilled deg °C	carton / cooler box		8/7/18 1000
	<input type="checkbox"/> broken	<input type="checkbox"/> ambient	Courier Name	Committed by	Date and Time
	<input type="checkbox"/> not available				

Note: (a) DW (Drinking water), SW (Surface water), GW (Ground water), WW (Waste water), S (Soil), SL (Sludge), SE (Sediment), OS (Other solid material)

ALS Technichem (HK) Pty Ltd Address: 11/F, Chung Shun Knitting Centre, 1-3 Wing Yip Street, Kwai Chung, N.T., Hong Kong Tel: +852 2610 1044 Fax: +852 2610 2021 Email:

SRL 3.4°

TBB

Sample Receipt Checklist

Client Name: **CAERUS**

Date/Time Received: **07-Aug-18 10:00**

Work Order: **1808427**

Received by: **KRW**

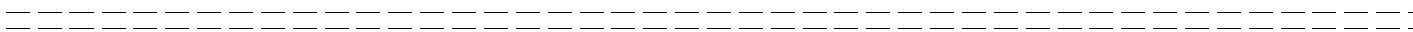
Checklist completed by Keith Wierenga 07-Aug-18
eSignature Date

Reviewed by: Tom Bramish 07-Aug-18
eSignature Date

Matrices: Soil
 Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample(s) received on ice?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temperature(s)/Thermometer(s):	<u>3.4/3.4 C</u>		<u>SR2</u>
Cooler(s)/Kit(s):	<u> </u>		
Date/Time sample(s) sent to storage:	<u>8/7/2018 3:26:26 PM</u>		
Water - VOA vials have zero headspace?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted by:	<u> </u>		

Login Notes:



Client Contacted: _____ Date Contacted: _____ Person Contacted: _____

Contacted By: _____ Regarding: _____

Comments:

CorrectiveAction: