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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070
API Number: 05-123-17694
Well/Facility Name: GURTLER
Location QtrQtr: NESW Section: 24 Township: 3N Range: 65W Meridian: 6

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

SHUT-IN PRODUCTION WELL or INJECTION WELL
Test Type:
[] Test to Maintain SI/TA status
[] Verification of Repairs
[] 5- year UIC
[] Annual UIC Test
[] Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): CD/NB
Perforated Interval: 6758-7056
Open Hole Interval:
Casing Test: Bridge Plug or Cement Plug Depth: 6709

Tubing Casing/Annulus Test
Tubing Size: 2 1/16
Tubing Depth: 5640
Top Packer Depth:
Multiple Packers? [] Yes [] No

Test Data
Test Date: 08282018
Well Status During Test: SI
Casing Pressure Before Test: 0
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Casing Pressure Start Test: 1018
Casing Pressure - 5 Min.: 1019
Casing Pressure - 10 Min.: 1011
Casing Pressure Final Test: 1010
Pressure Loss or Gain During Test: -8

Initial Surface: 0 5 Minute: 0 10 Minute: 0 15 Minute: 0 Final Pressure: 0

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: J. Schneider
Signed: [Signature] Title: Comp. Foreman Date: 08282018

OGCC Approval: Title: Date:

Conditions of Approval, if any: