

Company: Caerus Operating LLC

Well: Puckett 13B-26-697

Field: Grand Valley

County: Garfield State: Colorado

Cement Bond Log

RST Sigma Log

Gamma Ray - Collar Locator Log

County: Garfield
Field: Grand Valley
Location: Mesa F26
Well: Puckett 13B-26-697
Company: Caerus Operating LLC

Mesa F26	Location:		Elev.:		K.B.	8352.00 ft	
	Permanent Datum: Log Measured From: Drilling Measured From:	Ground Level	Elev.:	G.L.	8322.00 ft		
		Kelly Bushing	30.00 ft	D.F.	8352.00 ft		
API Serial No.	05045234130000	Section:	26	Township:	6S	Range:	97W

Logging Date 09-May-2018

Run Number One

Depth Driller 8797.00 ft

Schlumberger Depth 8752.00 ft

Bottom Log Interval 8752.00 ft

Top Log Interval 2300.00 ft

Casing Fluid Type 2%KCL Water

Salinity

Density 8.49 lbm/gal

Fluid Level 8.00 ft

BIT/CASING/TUBING STRING

Bit Size 8.75 in

From 2545.00 ft

To 8797.00 ft

Casing/Tubing Size 4.5 in

Weight 11.6 lbm/ft

Grade P110

From 0.00 ft

To 8797.00 ft

Max Recorded Temperatures

Logger on Bottom 230.26 degF

Unit Number 09-May-2018 Time 12:00:00

Recorded By 3046 Mauricio Castaneda

Witnessed By Ryan Tompkins

Disclaimer

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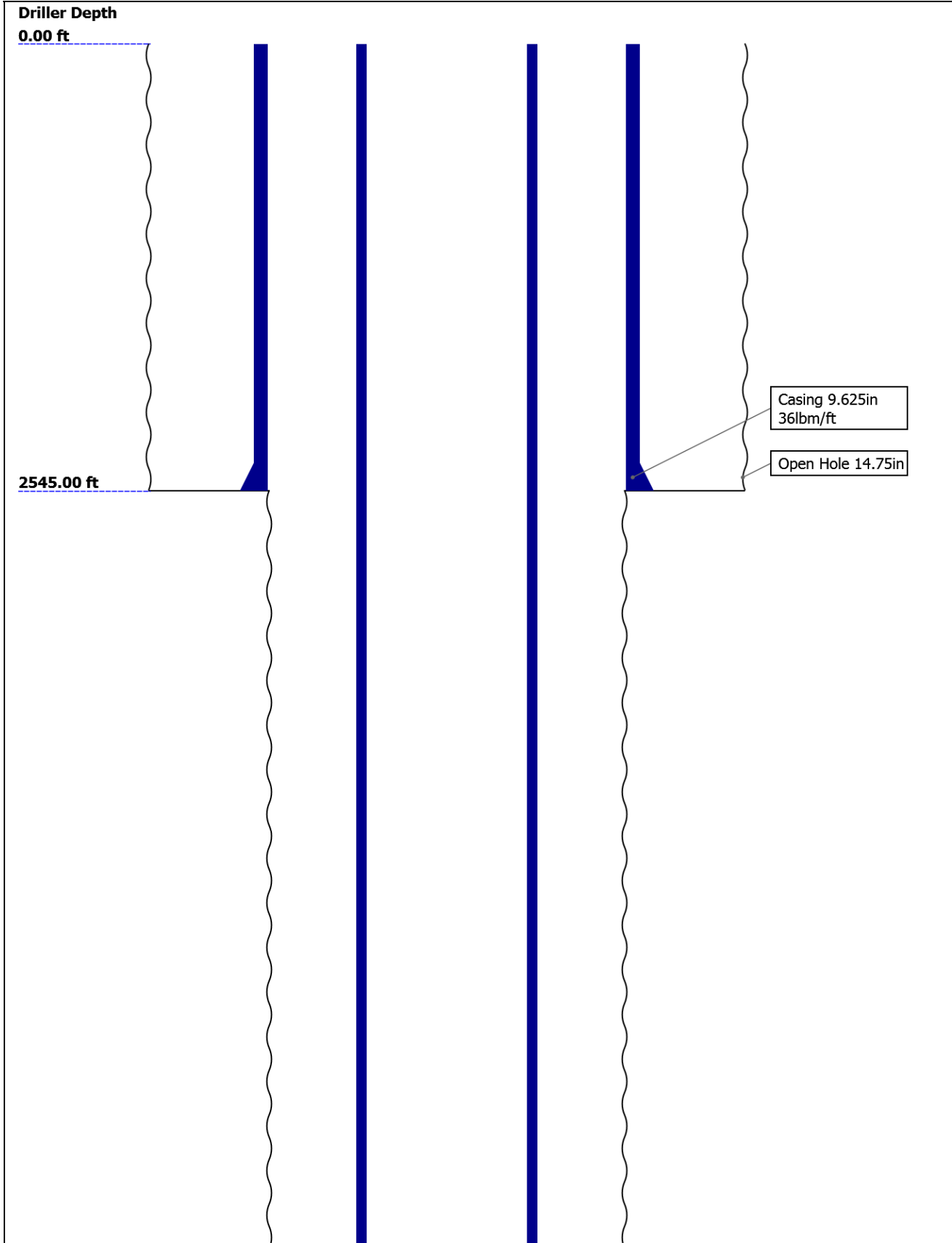
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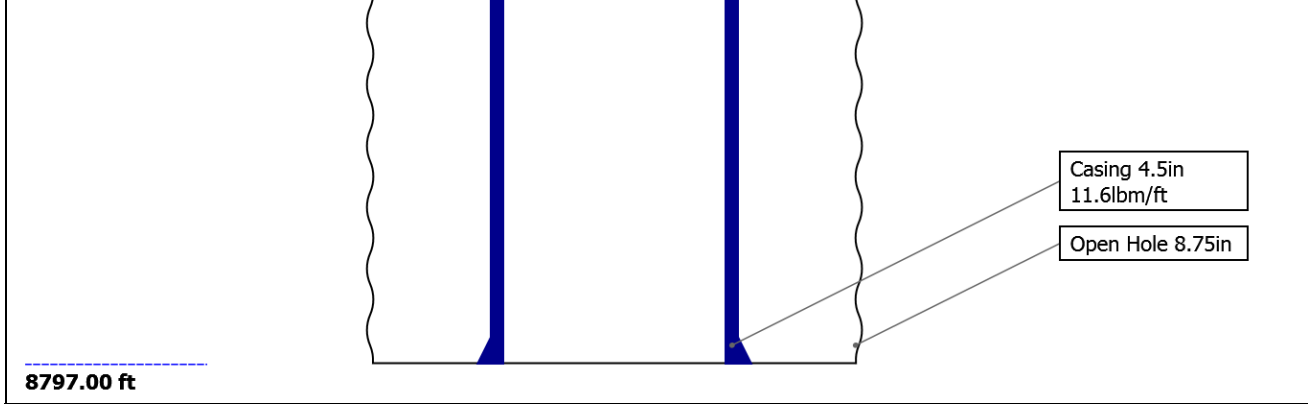
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Well Sketch



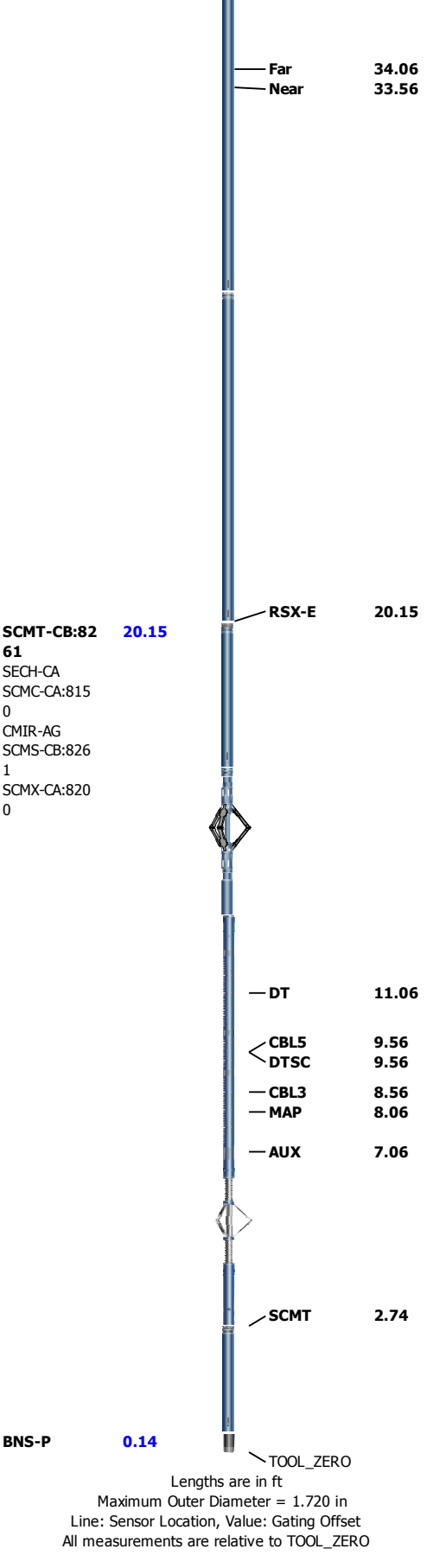


Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	14.75	8.75				
Top Driller (ft)	0	2545				
Top Logger (ft)	0	2545				
Bottom Driller (ft)	2545	8797				
Bottom Logger (ft)	2545	8797				
Casing						
Size (in)	9.625	4.5				
Weight (lbm/ft)	36	11.6				
Inner Diameter (in)	8.921	4				
Grade	J55	P110				
Top Driller (ft)	0	0				
Top Logger (ft)	0	0				
Bottom Driller (ft)	2545	8797				
Bottom Logger (ft)	2545	8797				

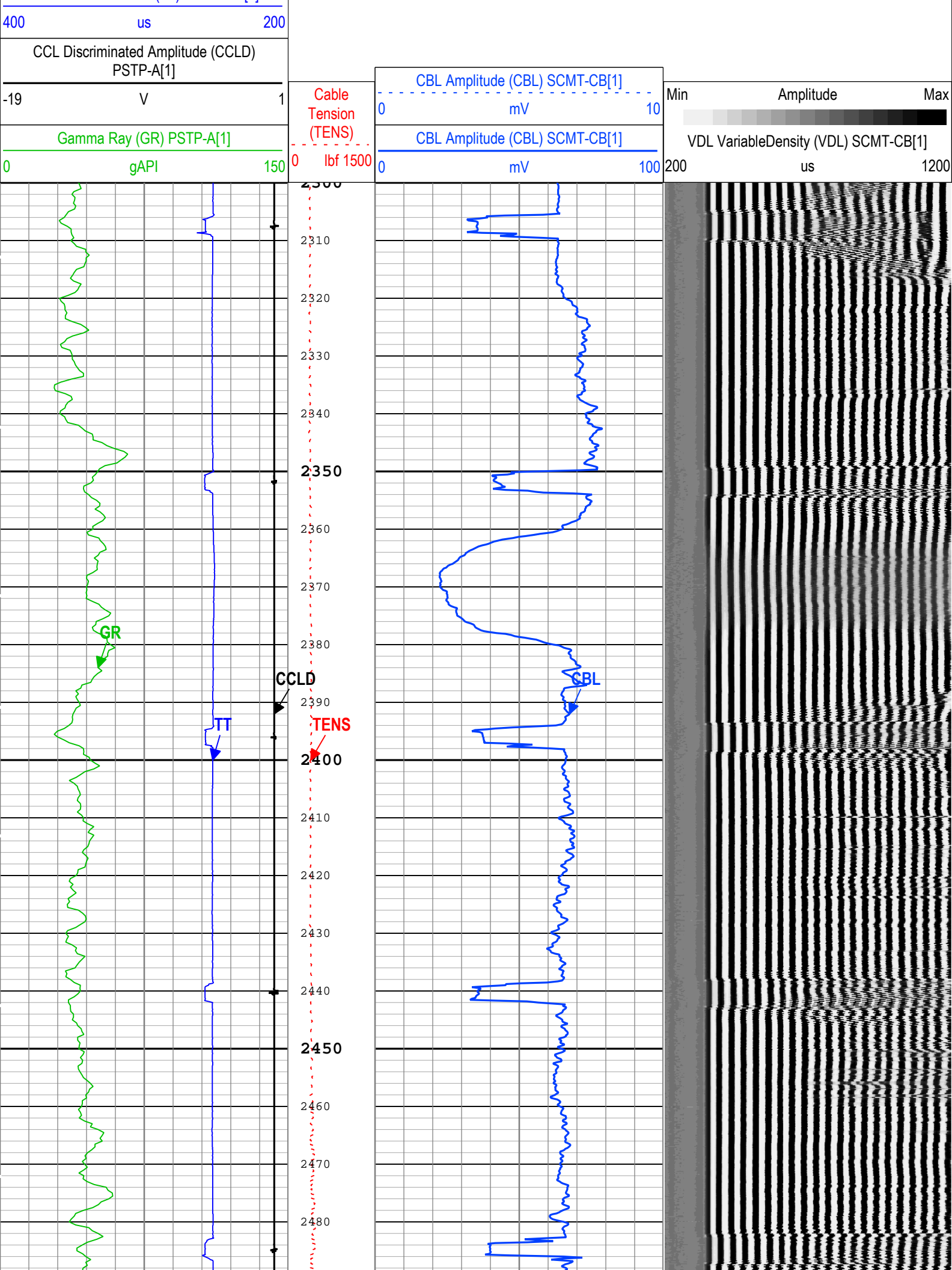
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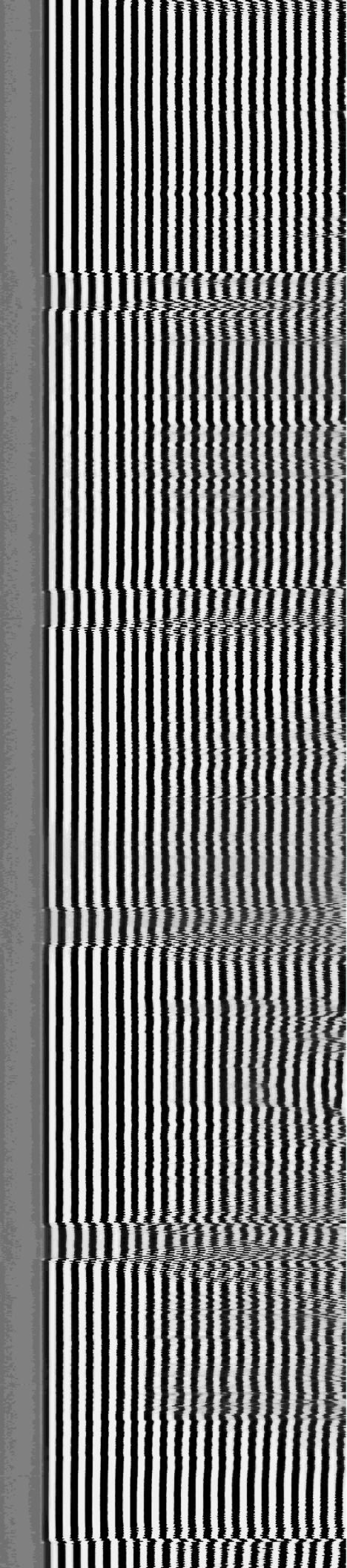
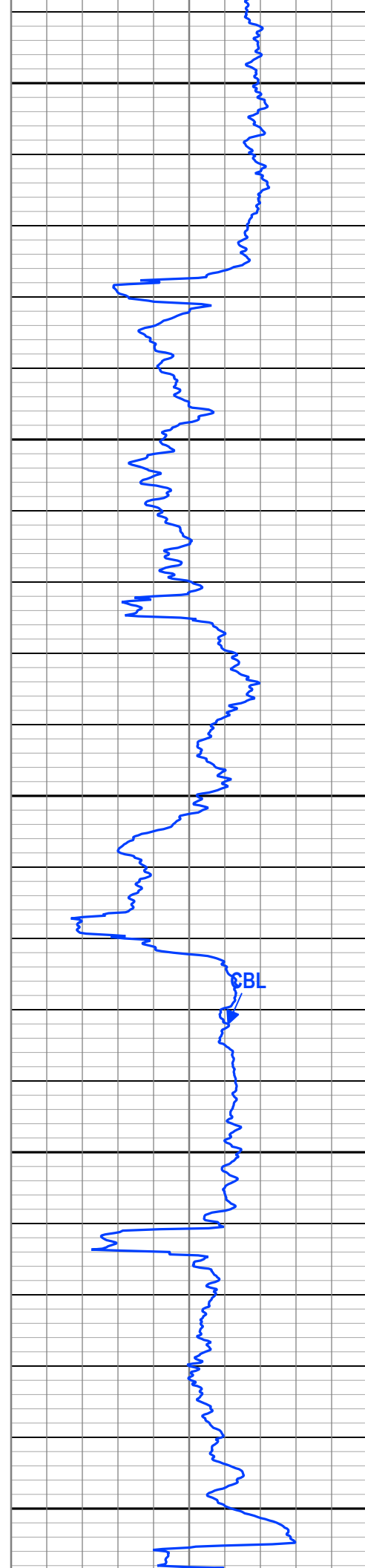
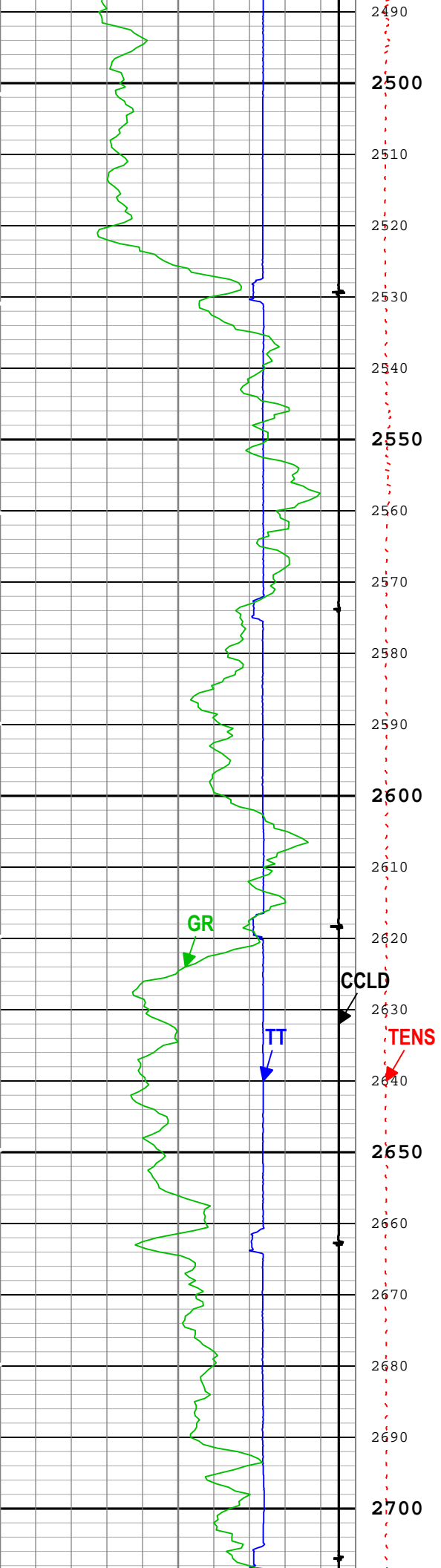
One: Toolstring				One: Remarks
Equip name	Length	MP name	Offset	Tool Ran as per tool Sketch
PEH-E	53.4			3xGemcos used to enhance centralization
				Max temperature 230.26F
AH-38	51.72			TD@8752 ft
PSTP-A:378	51.44			Thanks for choosing Schlumberger
1				1000 Lb overpull at 8350ft and 8500ft
PSC-A:3781		GR	47.74	
PSTC-A:859		PSTC	47.44	
PBMS-A:3781		PSTC Tool	0.00	
Sapphire 10kP		String Bot		
SI:33930		tom		
		Temperatu	44.65	
		re		
		Sapphire P	44.54	
		ressure		
		CCL	43.92	
		PBMS	43.17	
RST-C:424	43.17			
RSCH-A:277				
RSC-E:295				
RSS-A:373				
MNTR-F:1258				
RSXH-A:417				
RSX-E:424				
		RSC-E	36.82	

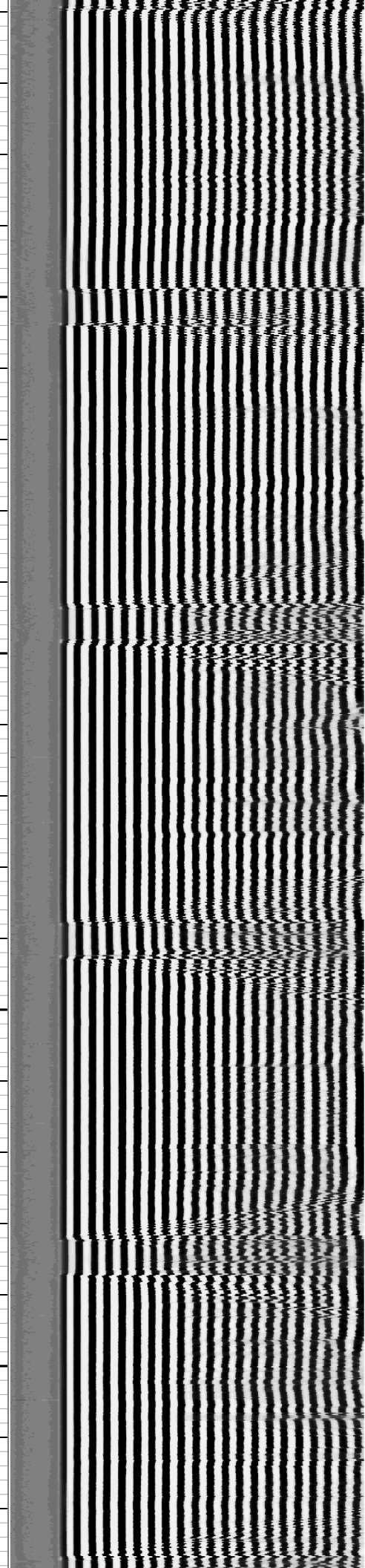
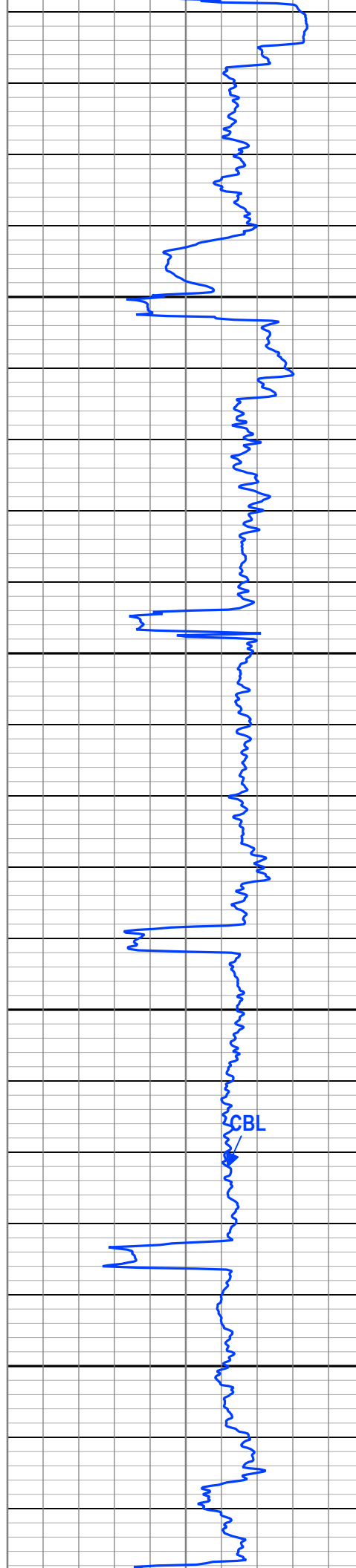
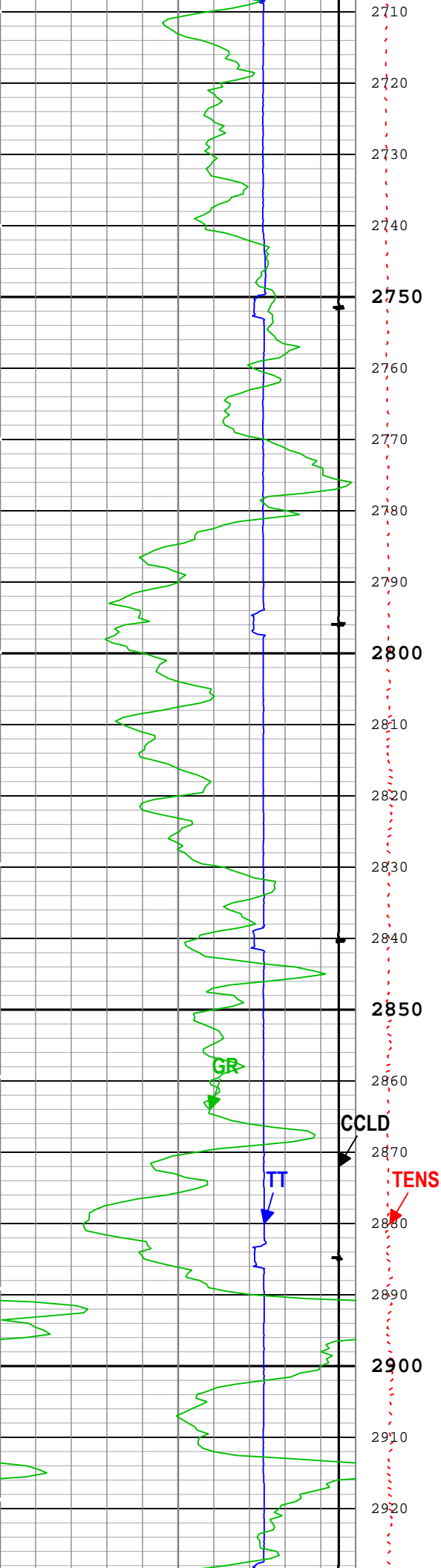


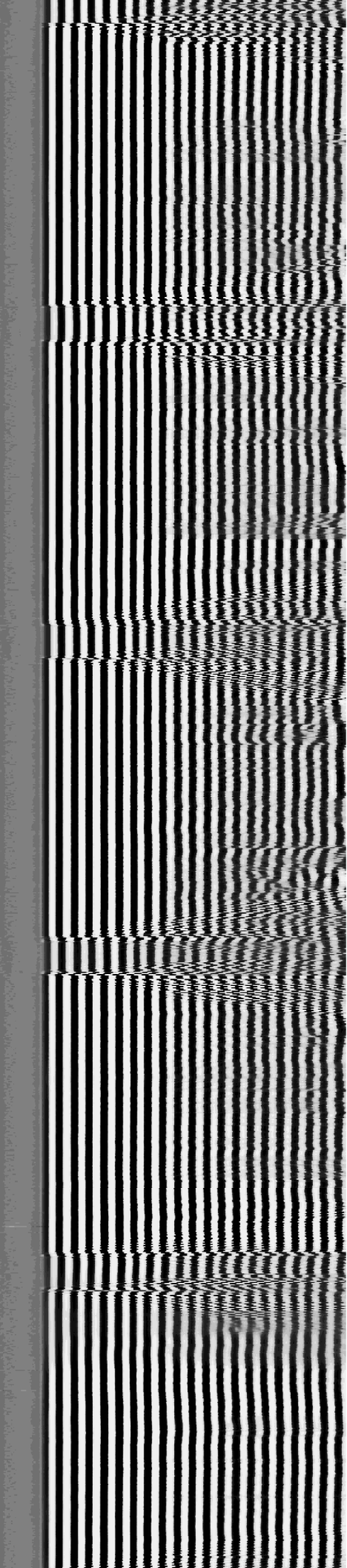
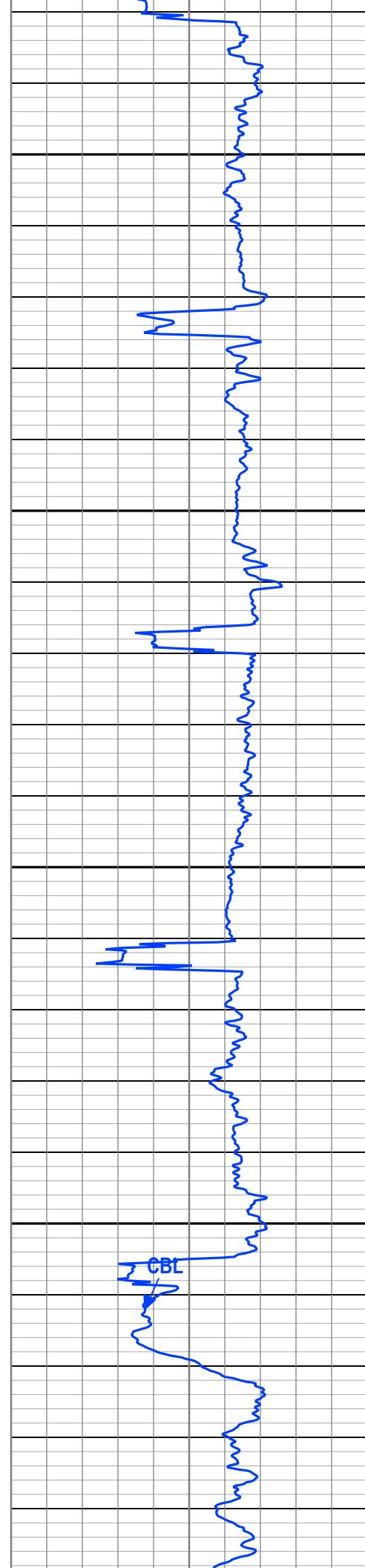
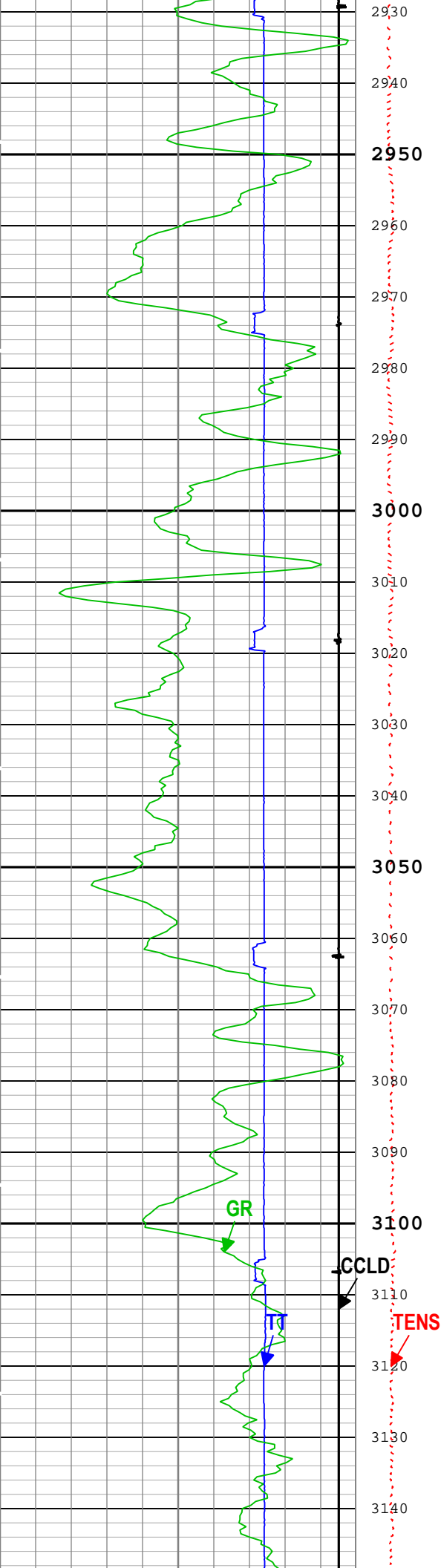
Depth Summary			
One			
Depth Measuring Device			
Type	IDW-B		
Serial Number	6459		
Calibration Date	22-Jan-2018		

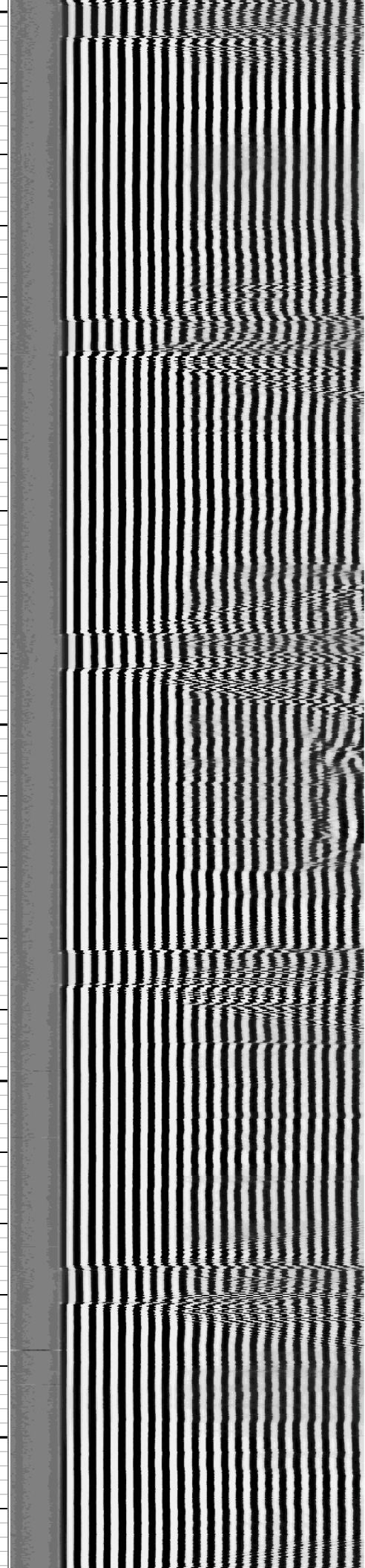
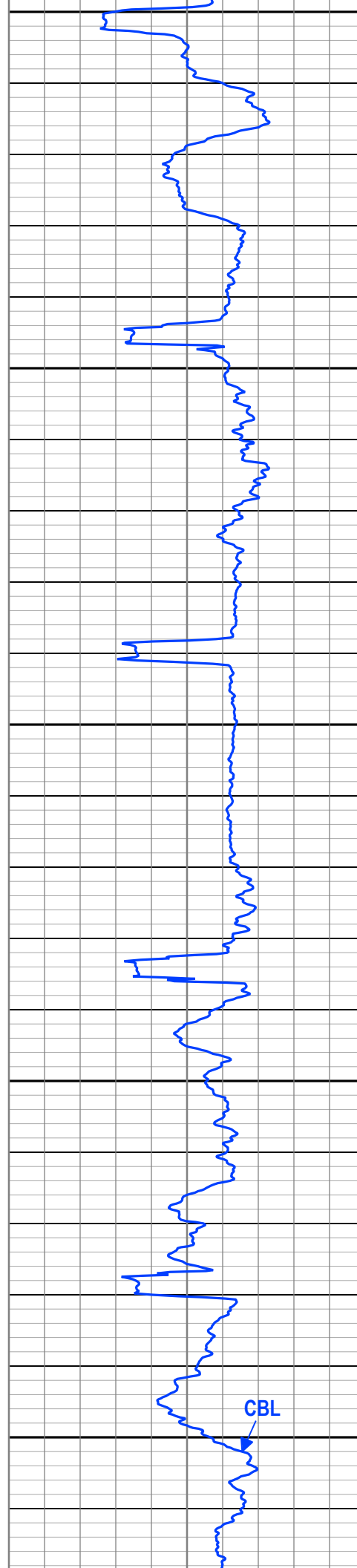
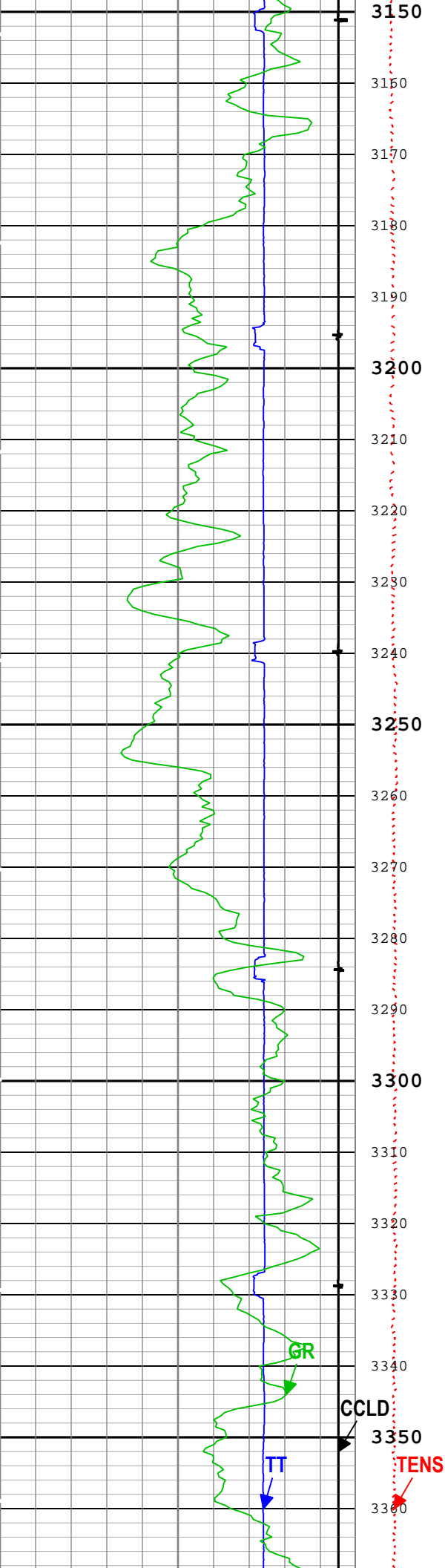
Calibrator Serial Number	20								
Calibration Cable Type	1-25AXXS								
Wheel Correction 1	-5								
Wheel Correction 2	-2								
Tension Device									
Type	CMTD-B/A								
Serial Number	5036								
Calibration Date	03-Apr-2018								
Calibrator Serial Number	86479A								
Number of Calibration Points	10								
Calibration Root Mean Square Error	5								
Calibration Peak Error	3								
Logging Cable									
Type	1-25ZA-XXS								
Serial Number	F112140								
Length	20000.00 ft								
Conveyance Type	Wireline								
Rig Type	Rigless								
One:Depth Control Parameters		Depth Control Remarks							
Log Sequence	First Log In the Well	Schlumberger depth control procedures followed							
Rig Up Length At Surface		IDW used as primary depth measurement							
Rig Up Length At Bottom		Z-chart used as secondary depth measurement							
Rig Up Length Correction		Log down used as reference pass for correlation							
Stretch Correction	8.59 ft	RZero check 29ft. No correction needed							
Tool Zero Check At Surface	30.00 ft								
Composite 1									
CBL-VDL Main Pass									
Software Version									
Acquisition System		Version							
Maxwell 2018		8.0.95333.3100							
Application Patch		Wireline_NPD-PNX-2018CMZ_8.0.97346							
Composite Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	8514.60 ft	8775.03 ft	09-May-2018 12:02:06	09-May-2018 12:15:12	ON	6.77 ft	No
One	Log[7]:Up	Up	2229.90 ft	8761.22 ft	09-May-2018 12:20:19	09-May-2018 16:10:25	ON	1.04 ft	No
All depths are referenced to toolstring zero									
Log	Company:Caerus Operating LLC			Well:Puckett 13B-26-697			Composite 1:S007		
Description: Sonic CBL with VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-May-2018 16:58:49									
BIEP - Bond Index Event Pips SCMT-CB[1]									
TIME_1900 - Time Marked every 60.00 (s)									
Transit Time for CBL (TT) SCMT-CB[1]									

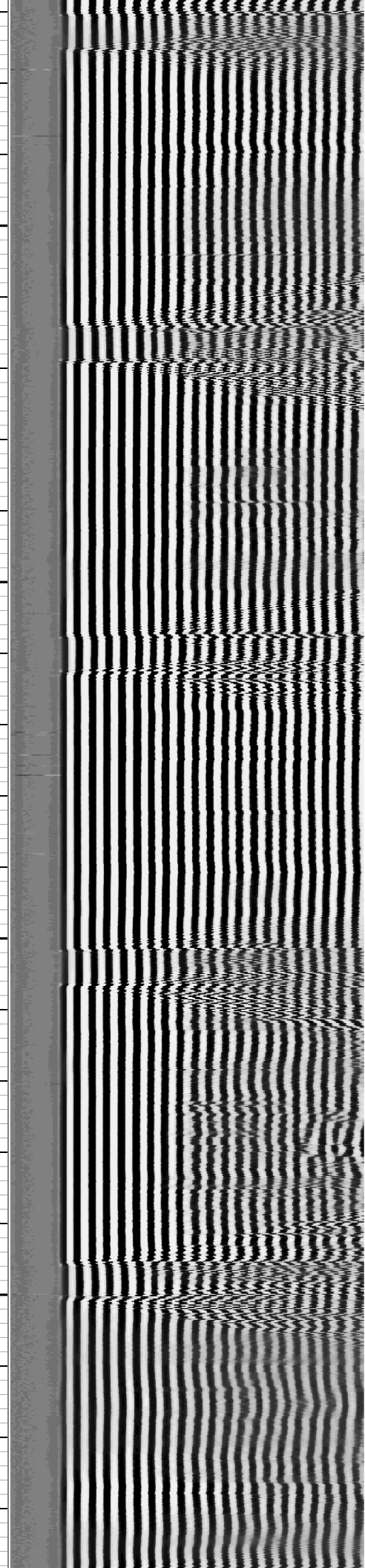
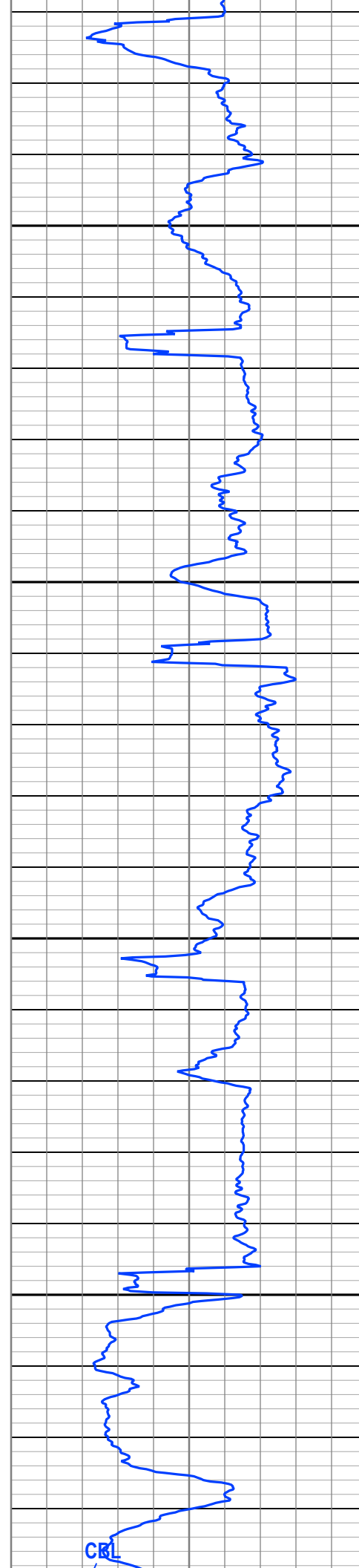
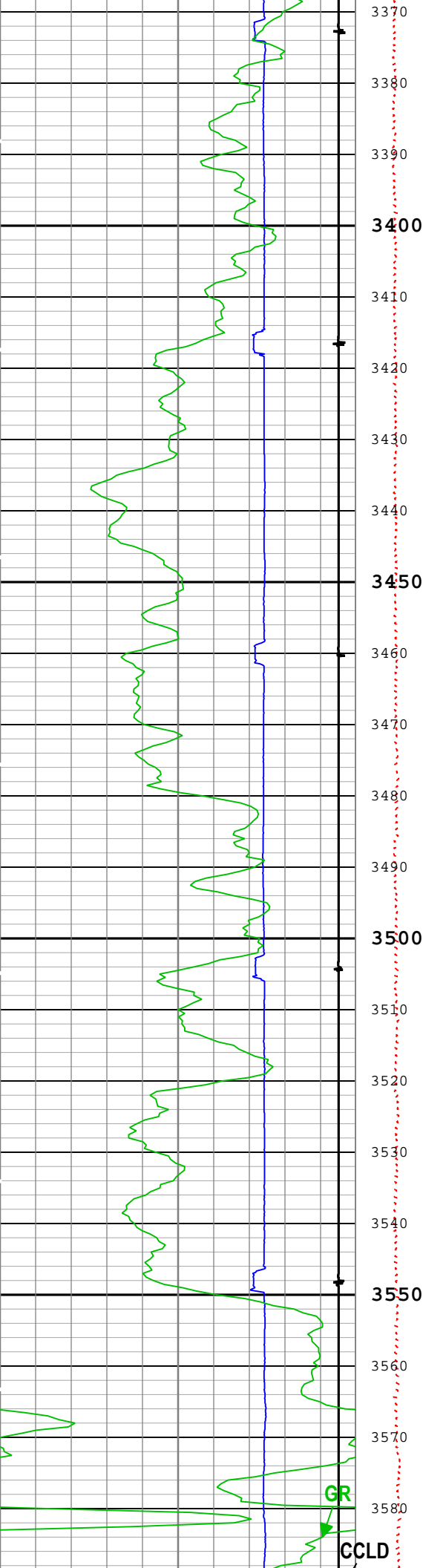


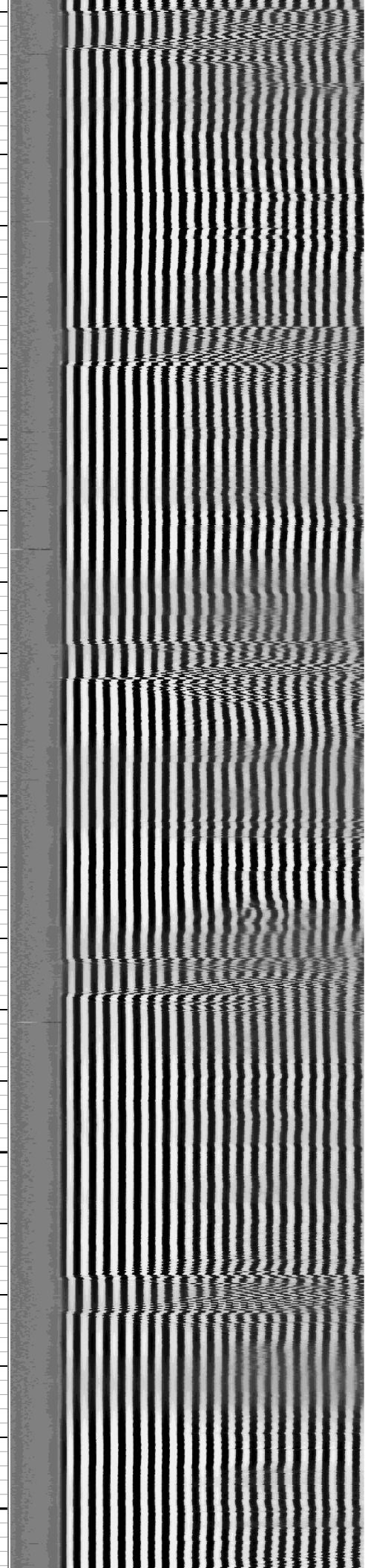
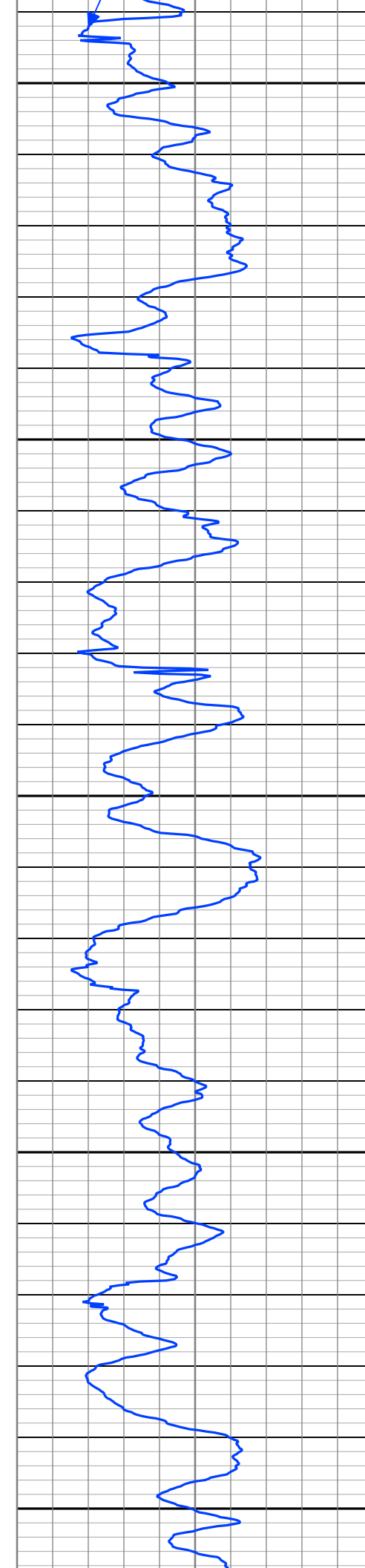
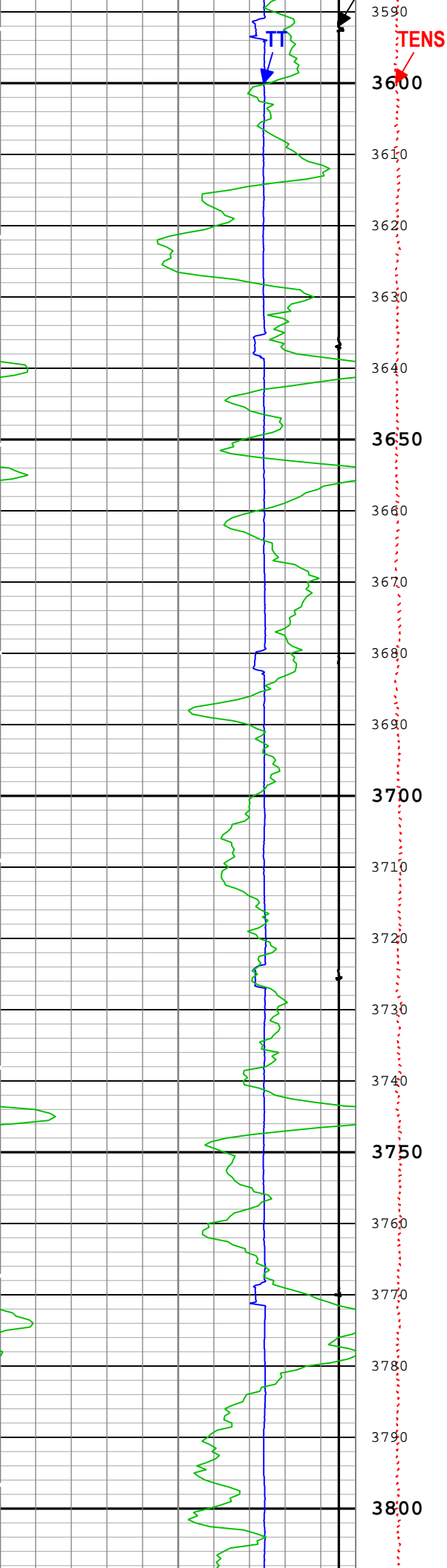


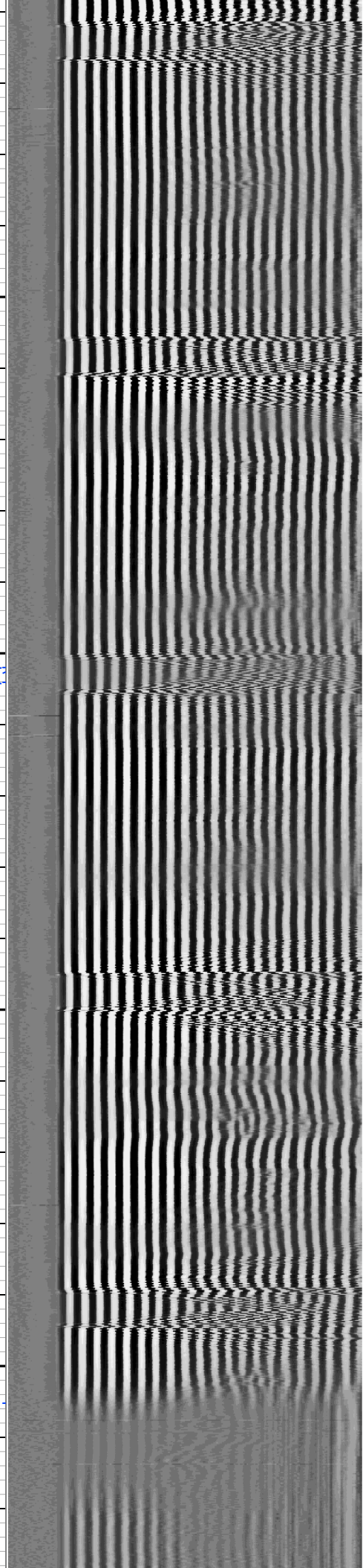
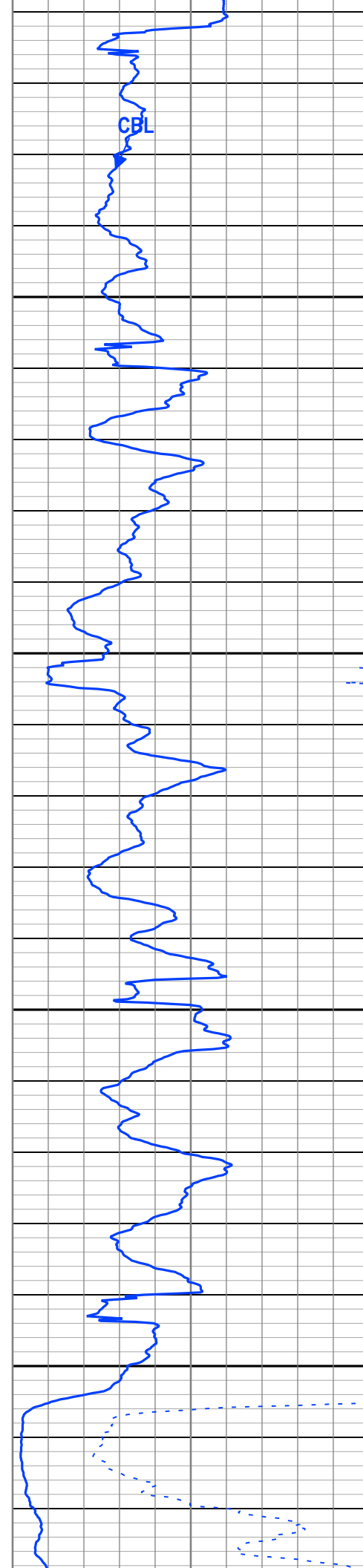
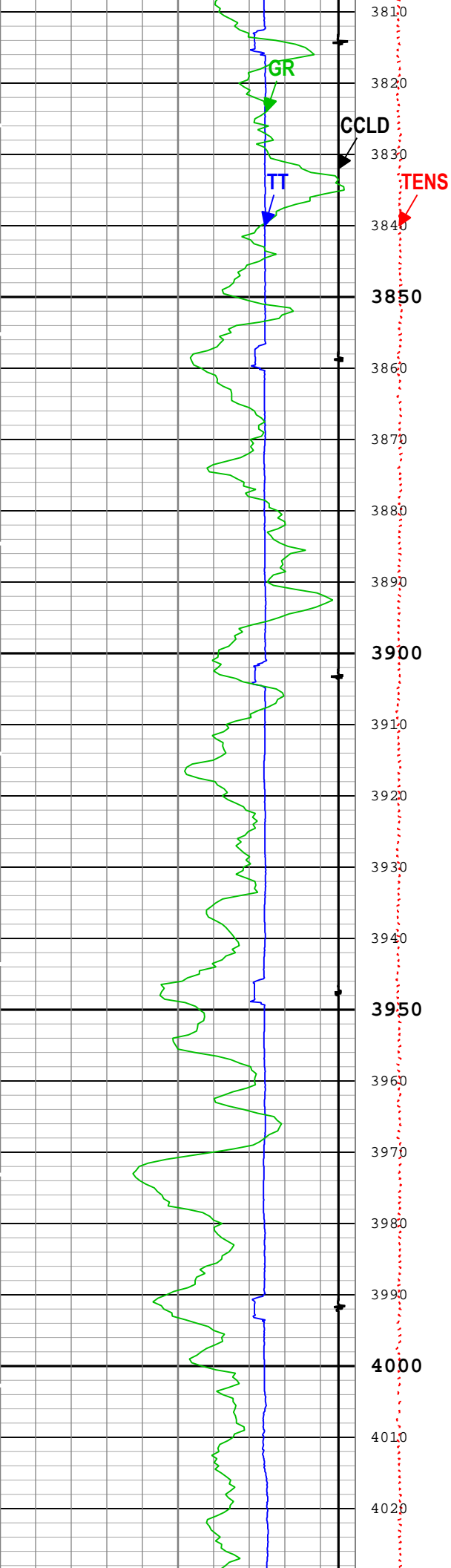


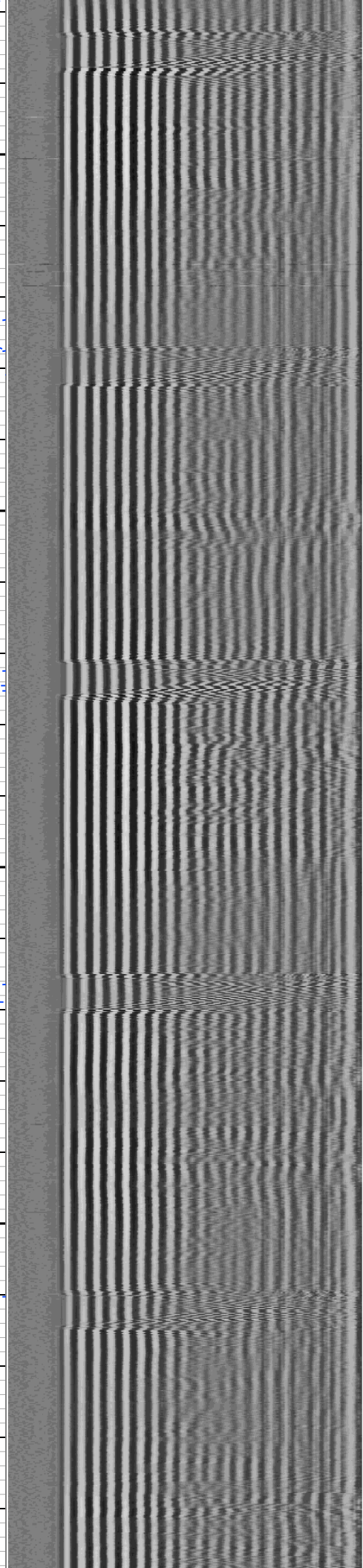
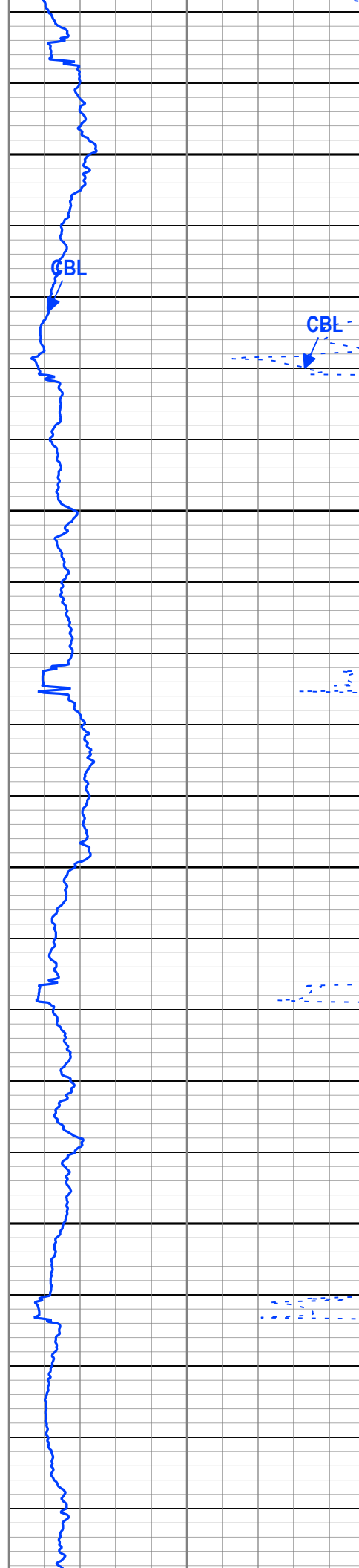
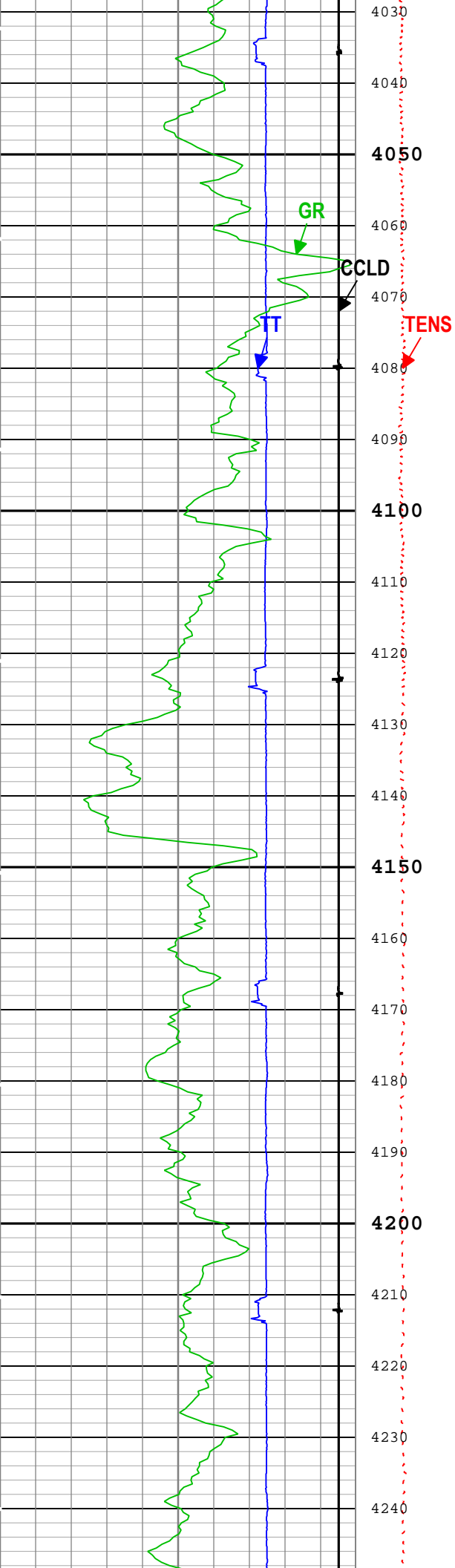


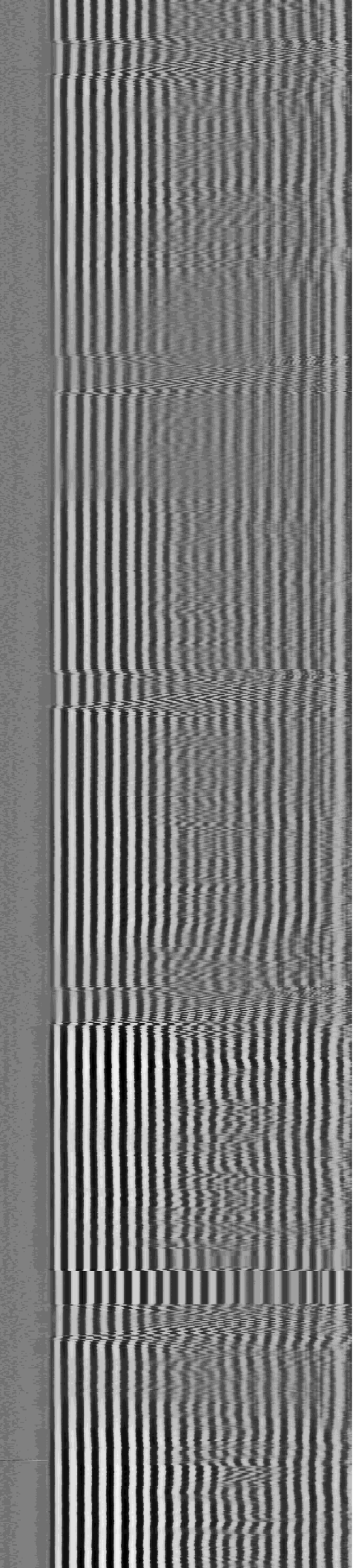
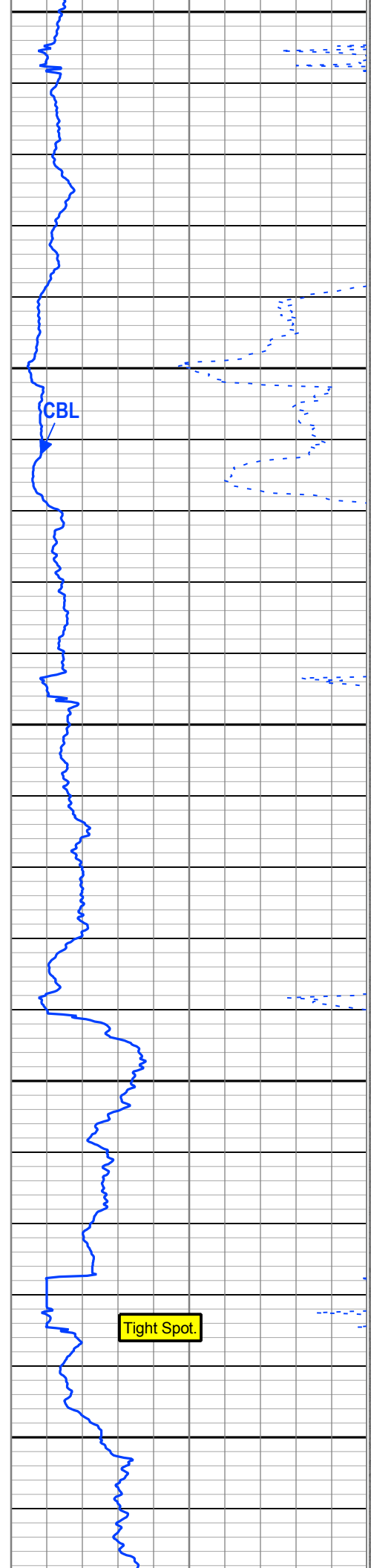
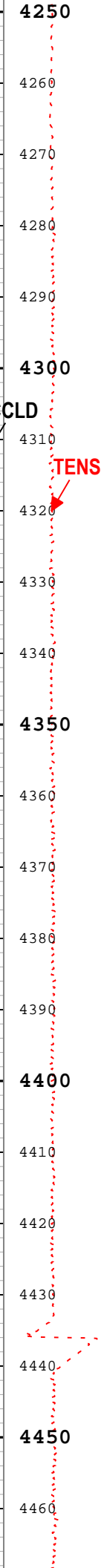
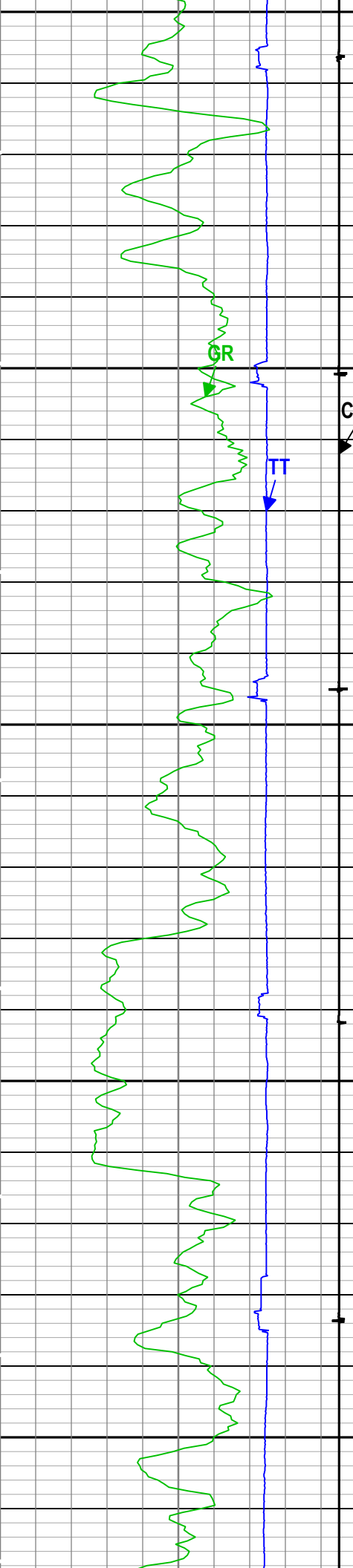


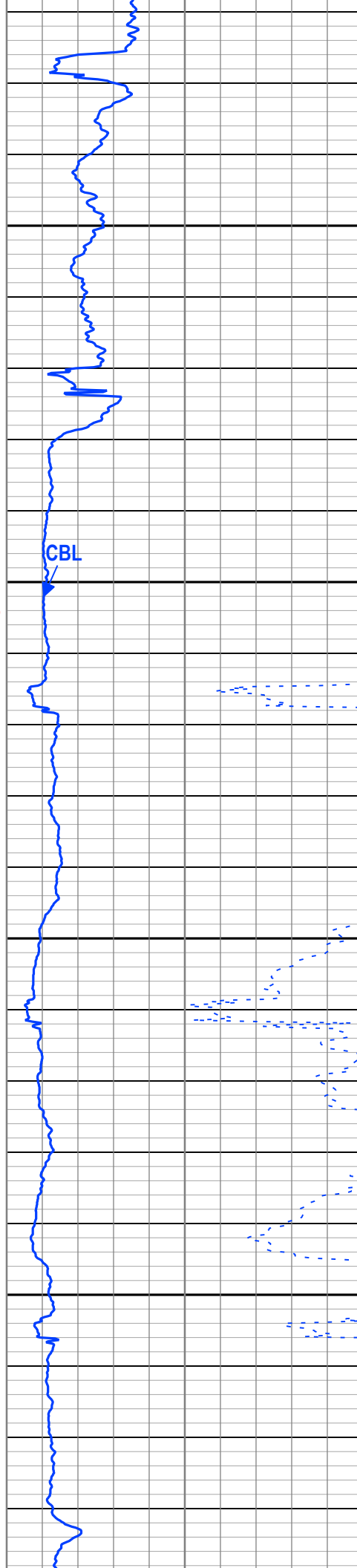
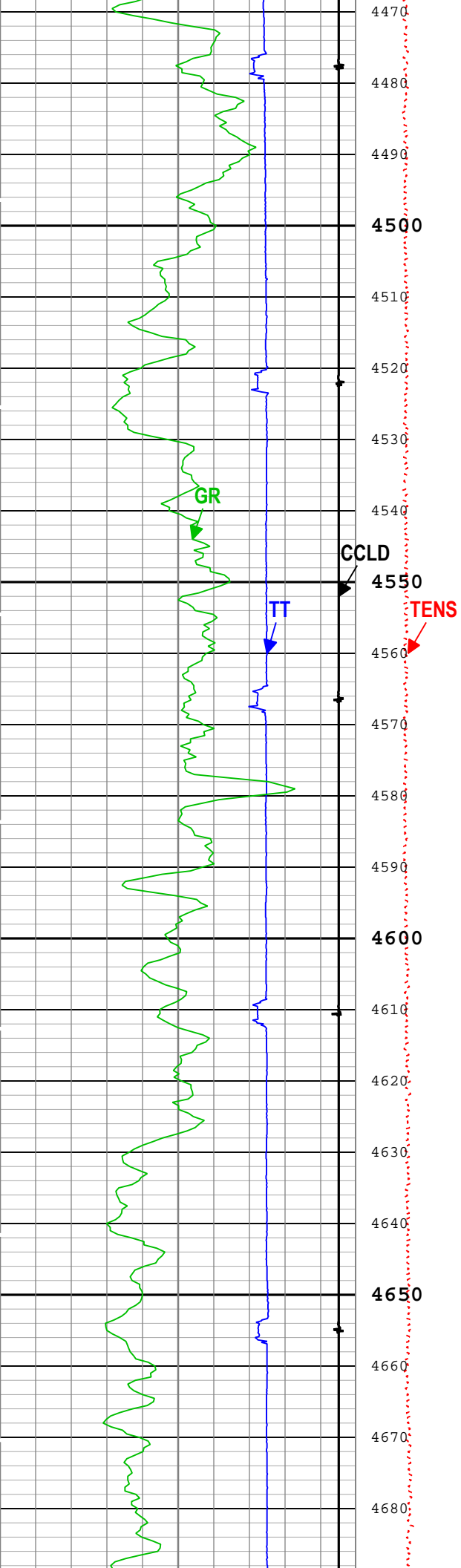


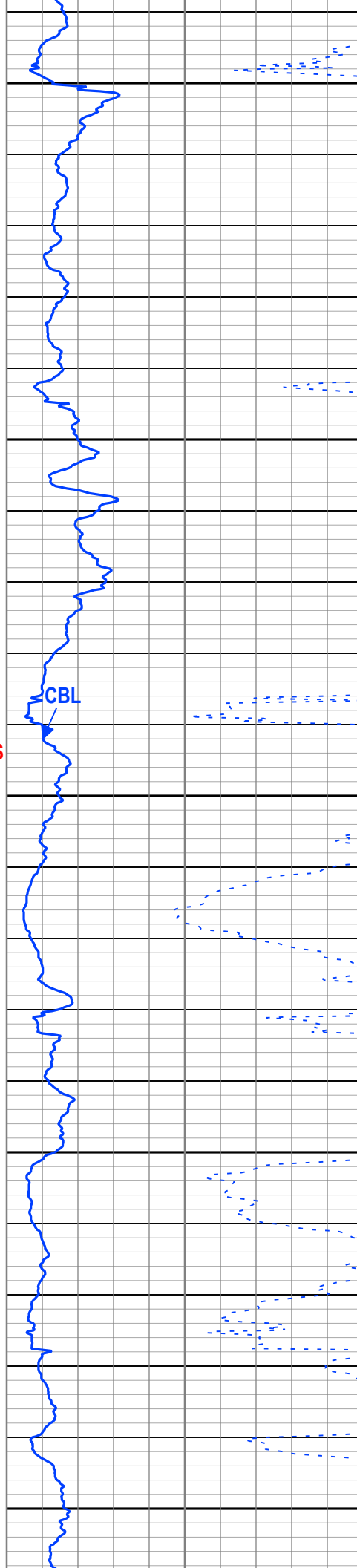


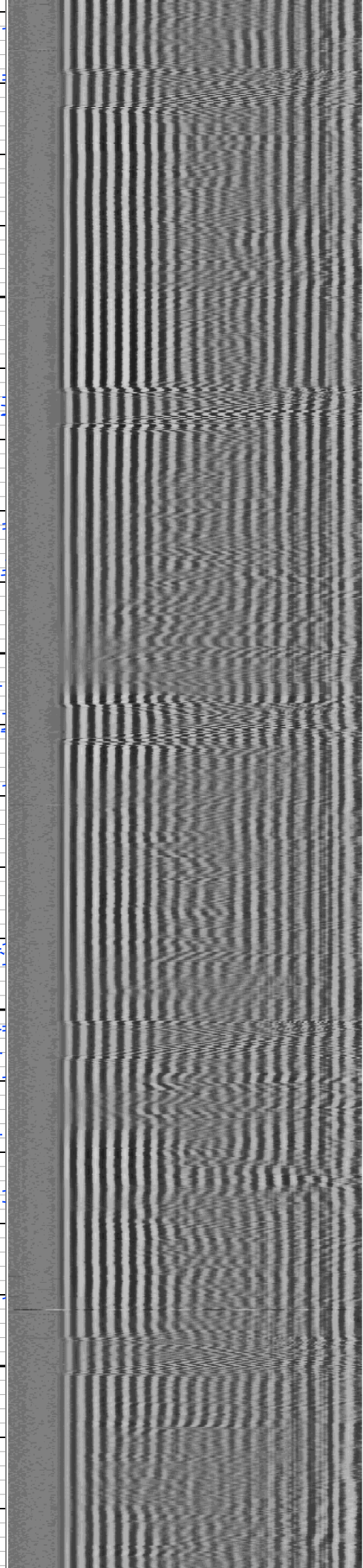
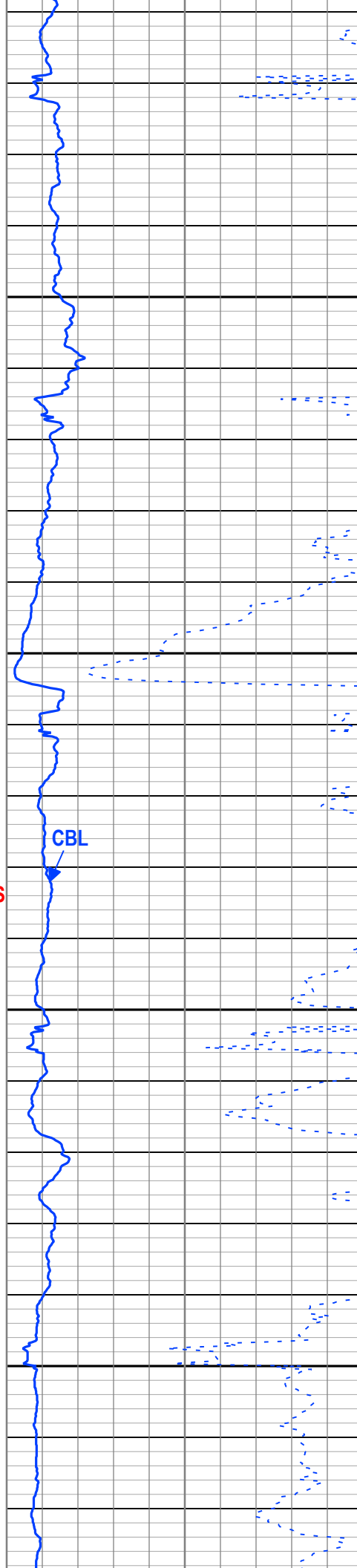
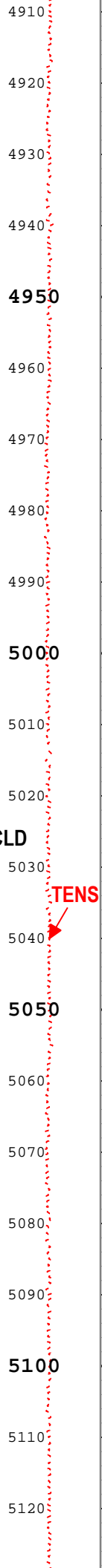
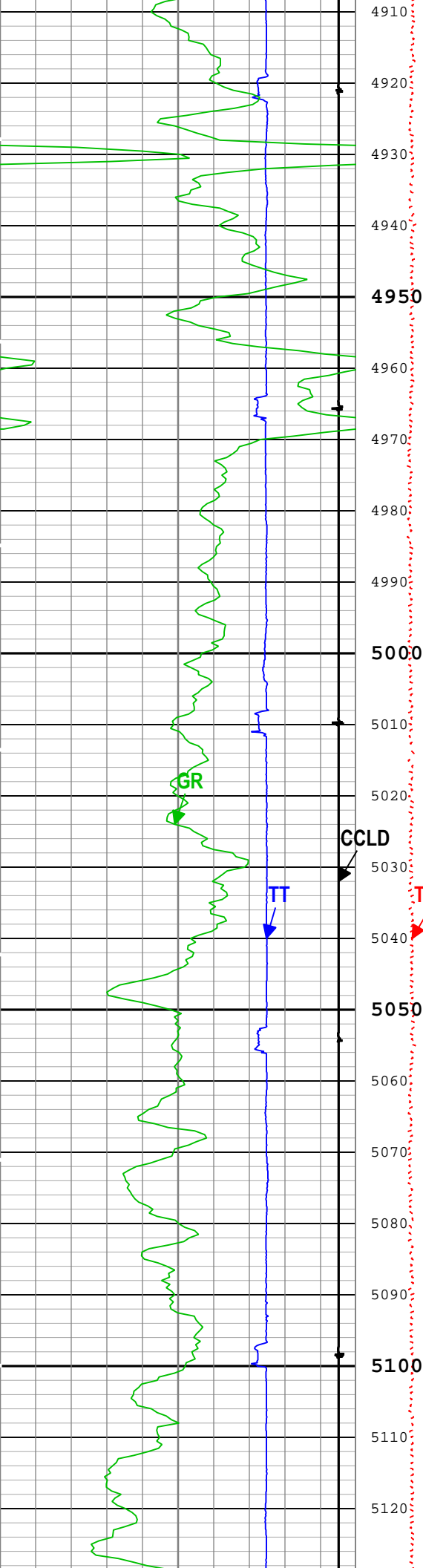


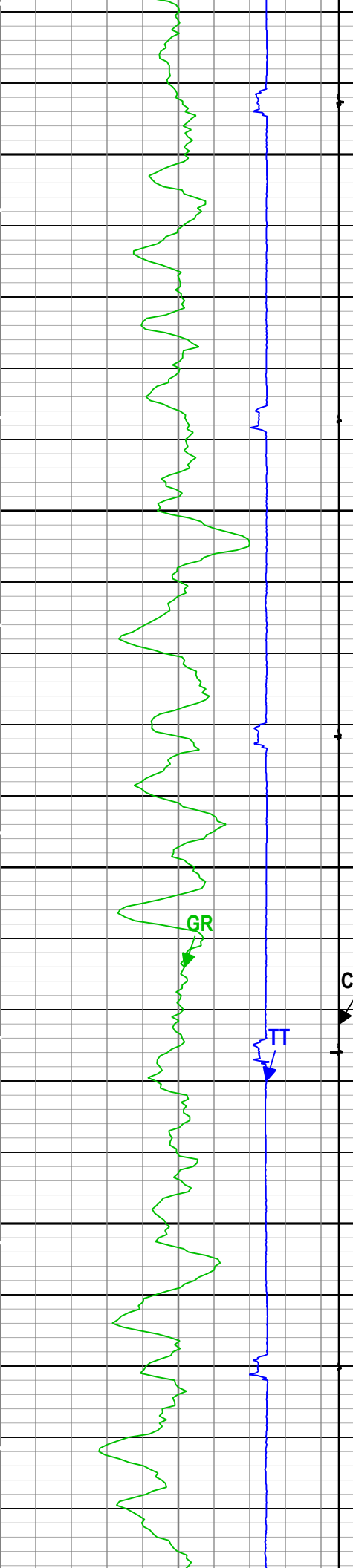




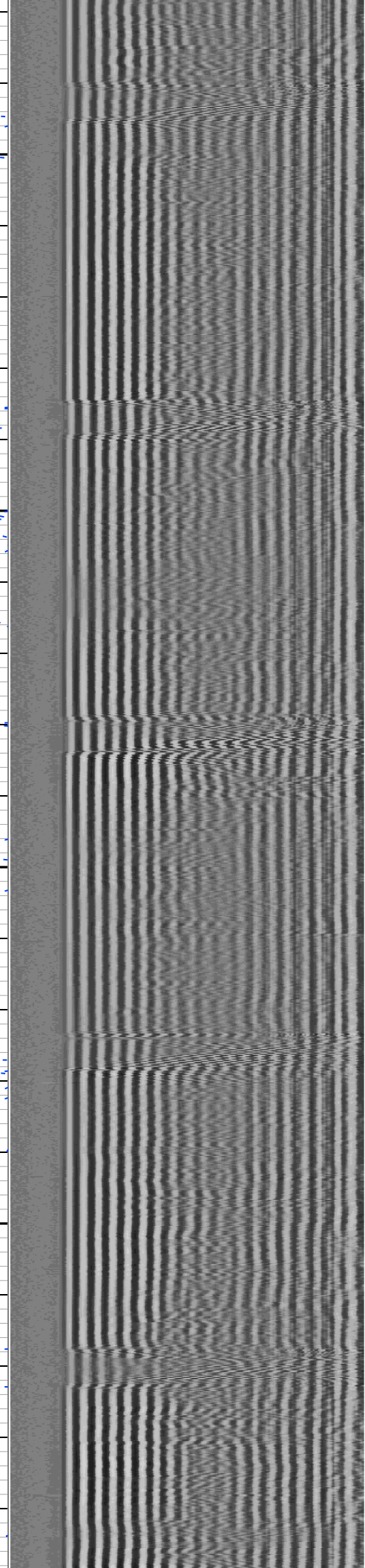
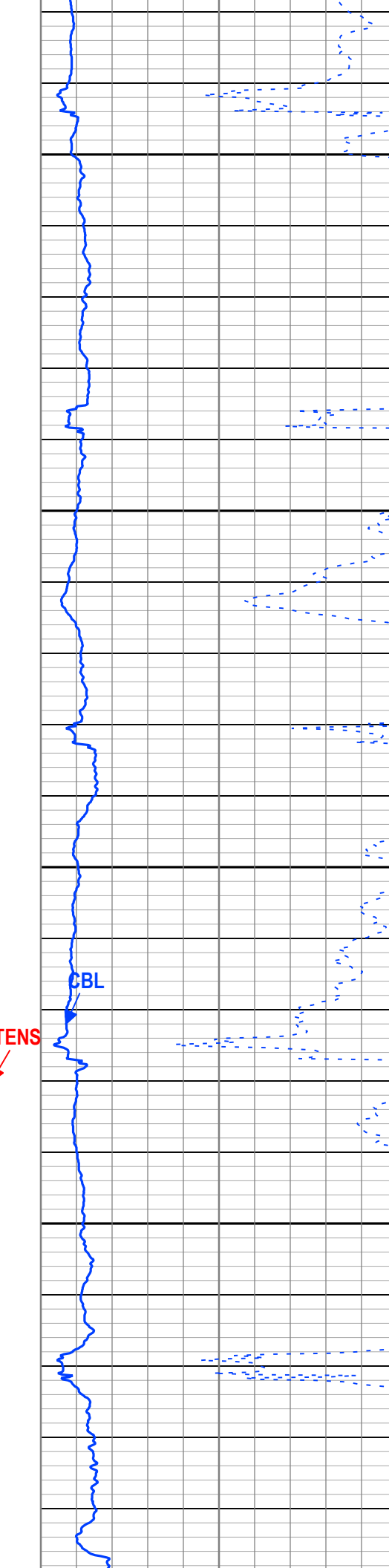








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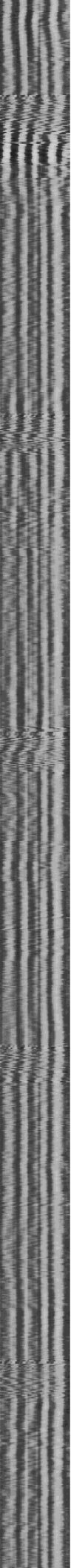
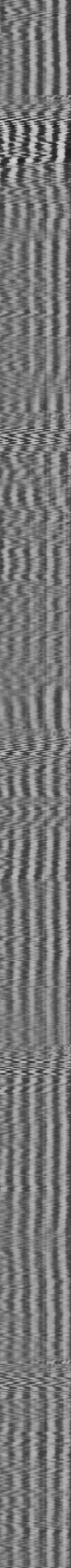
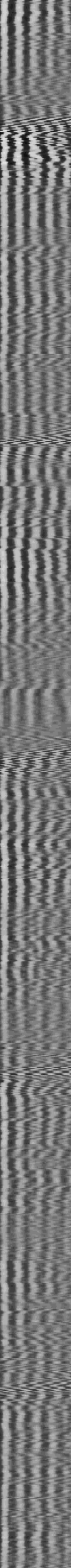
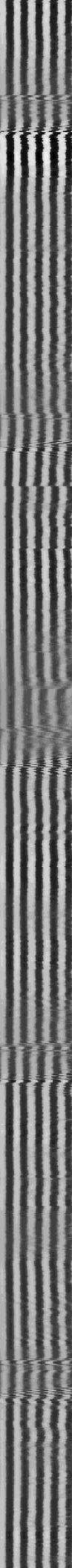
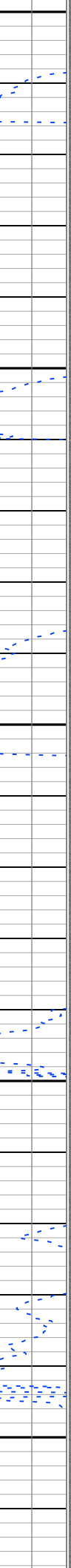
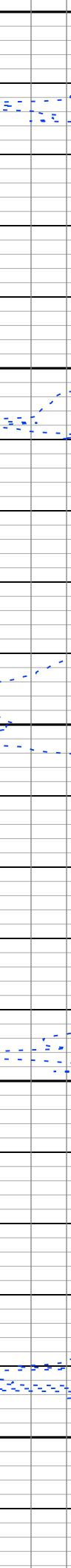
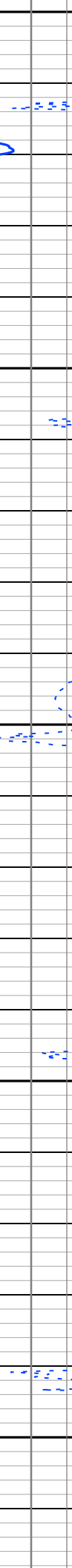
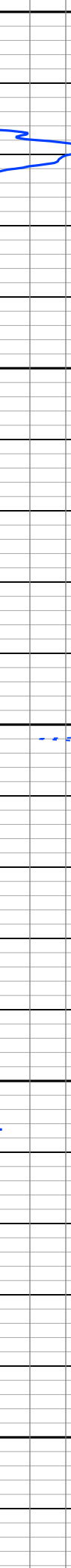
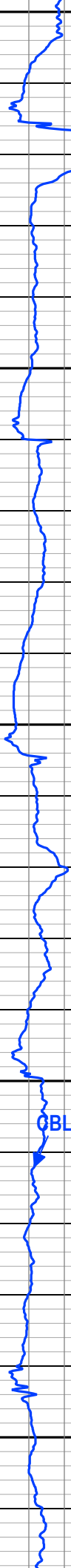
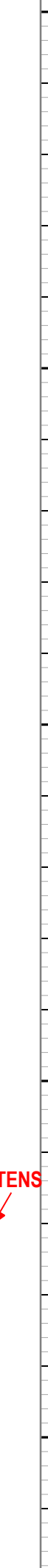
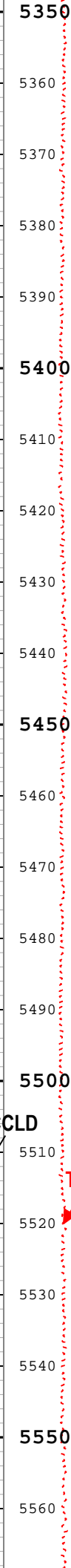
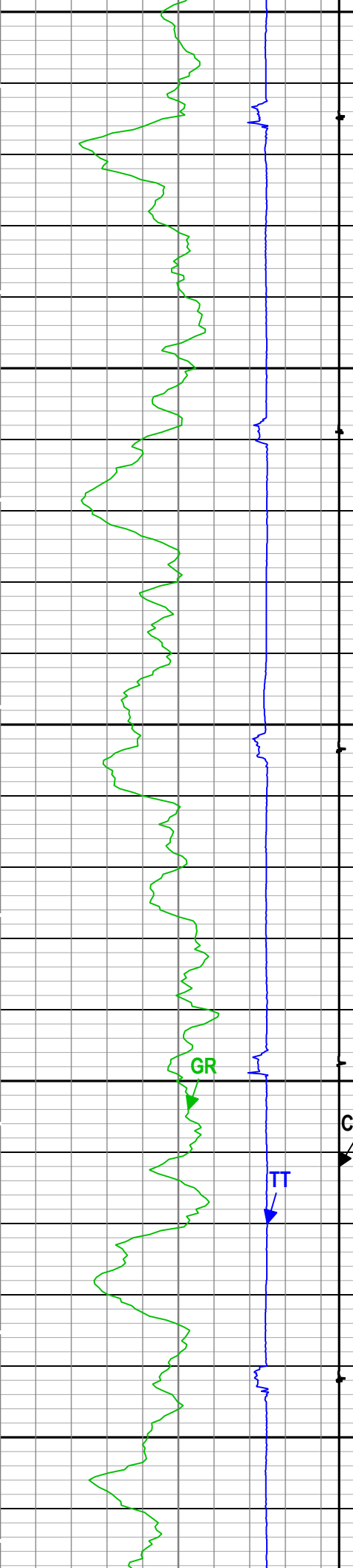
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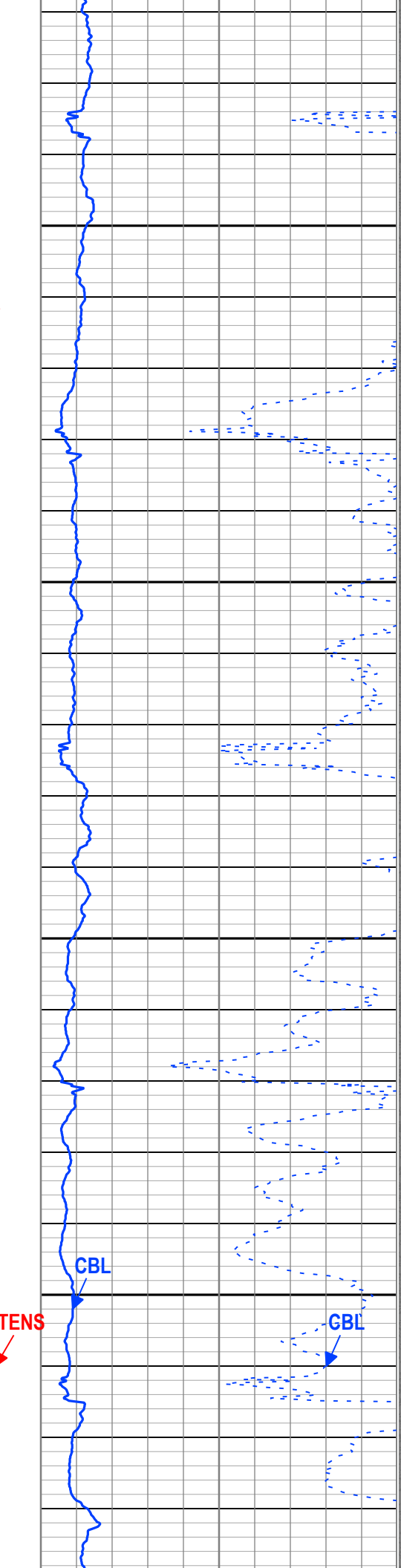
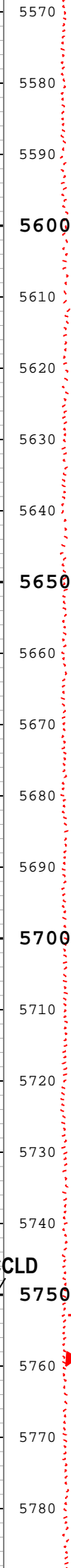
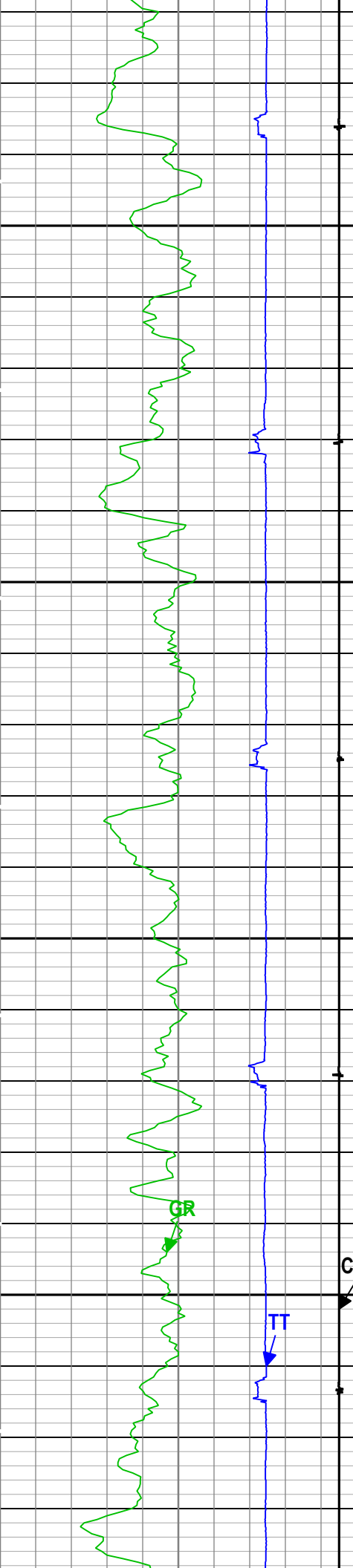
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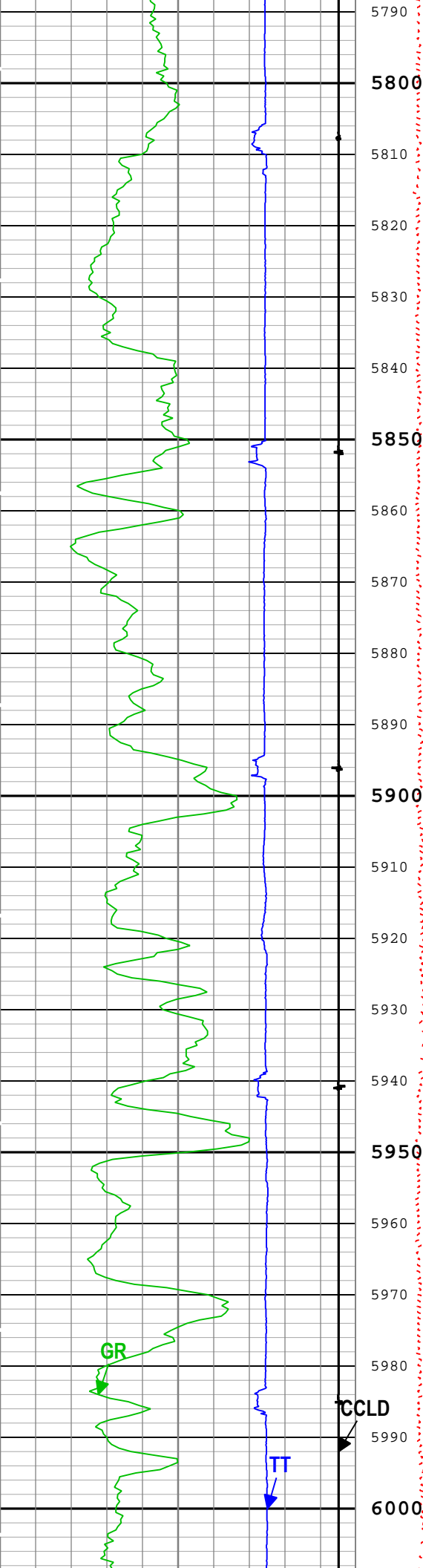
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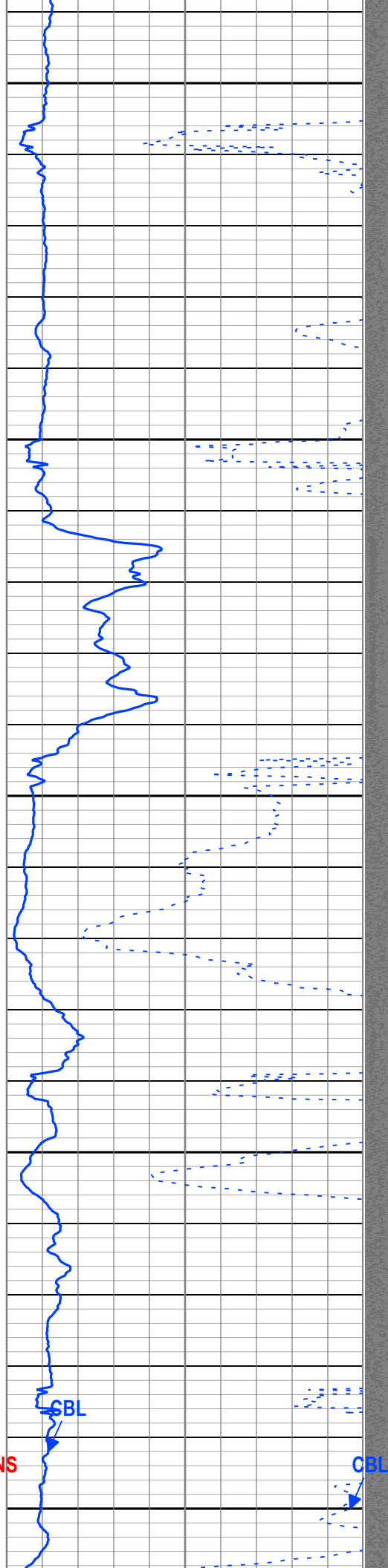
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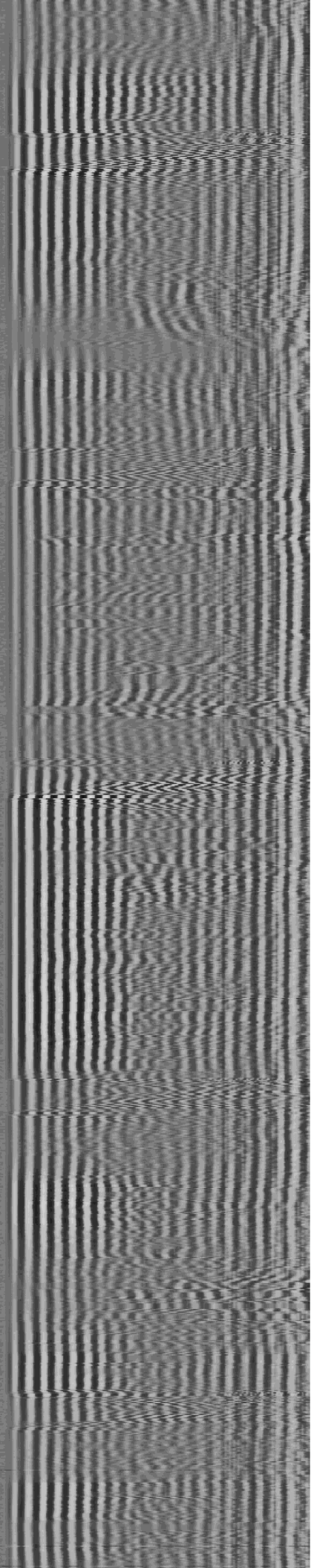
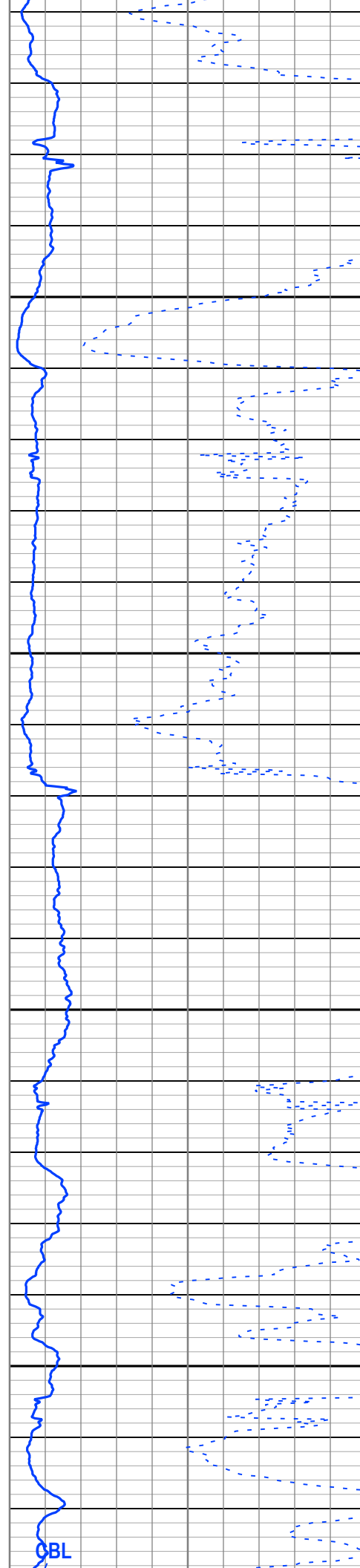
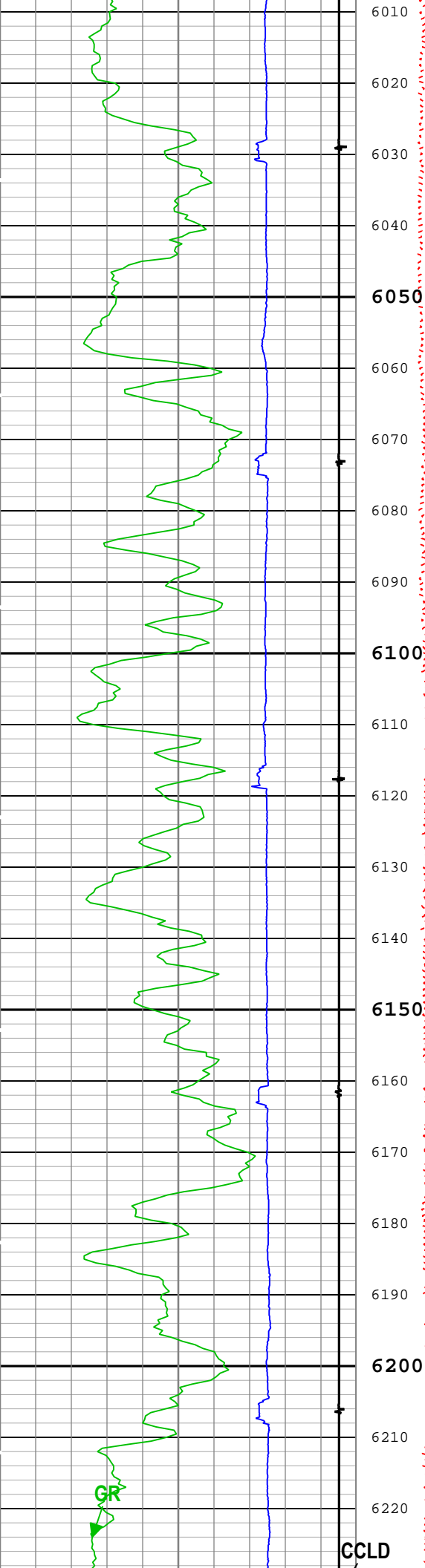
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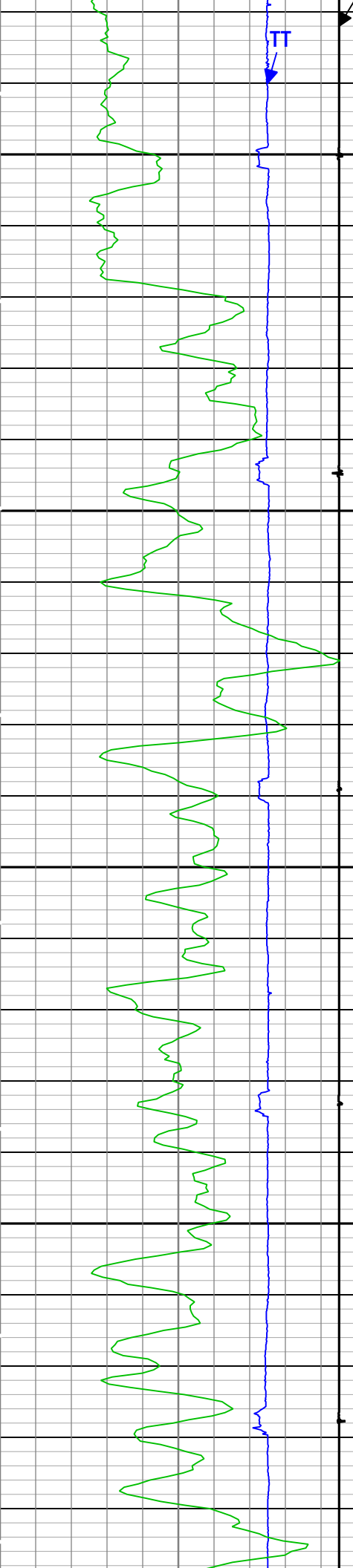


TENS



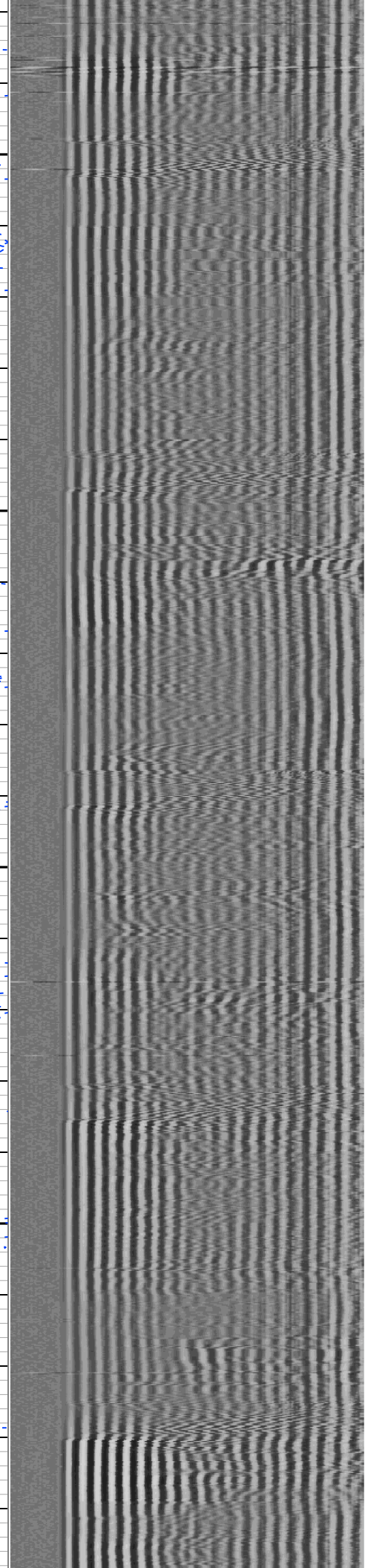
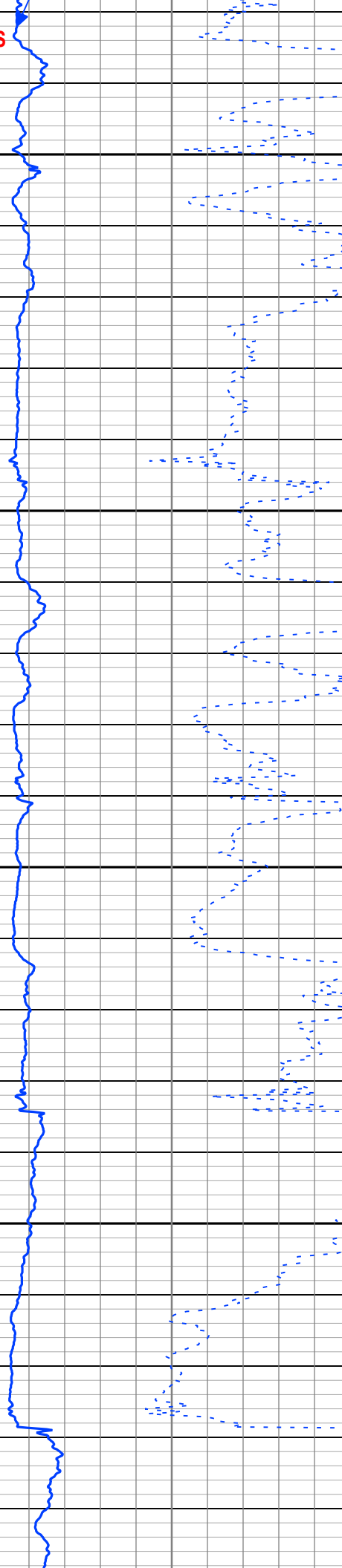
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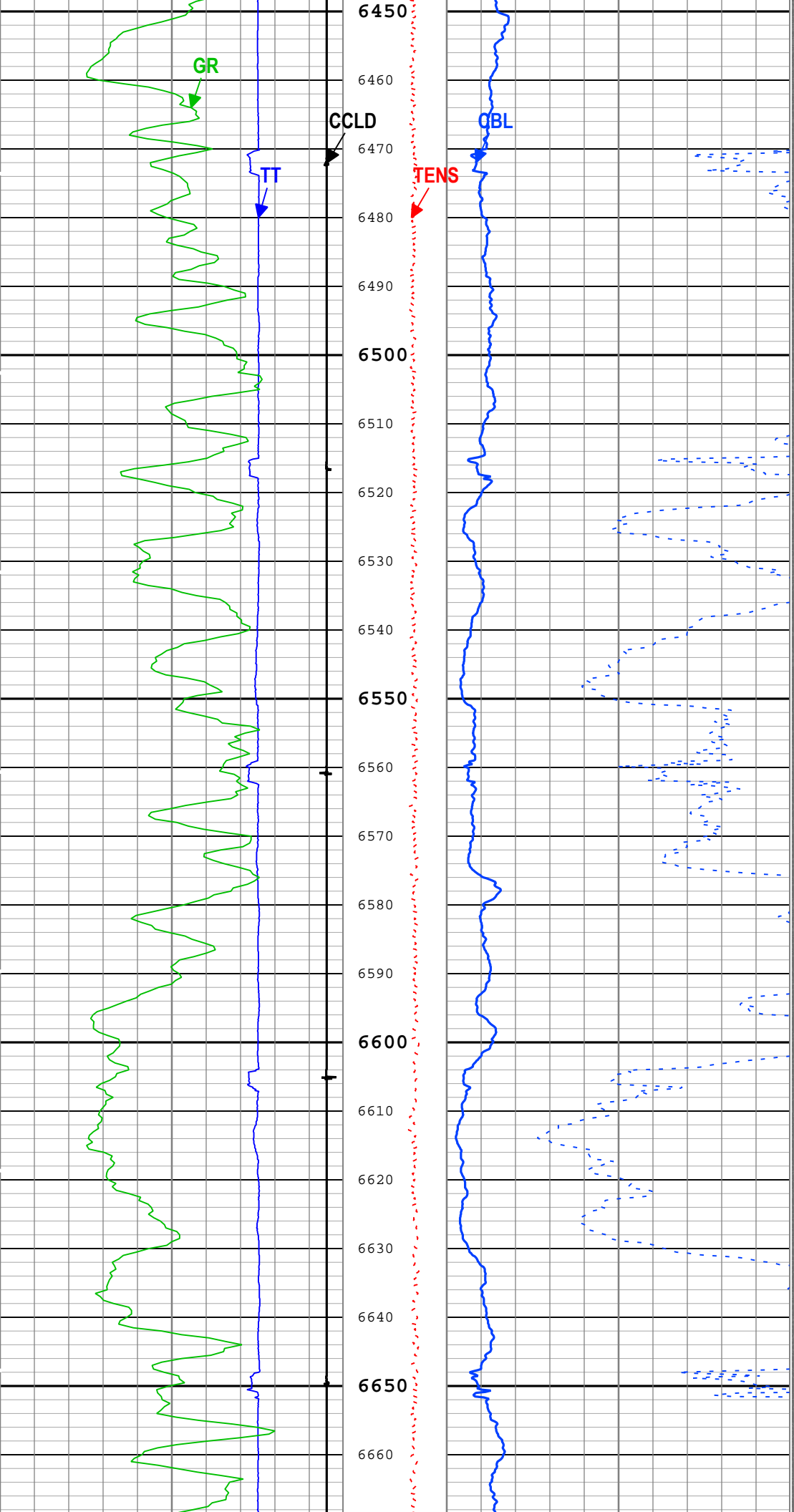


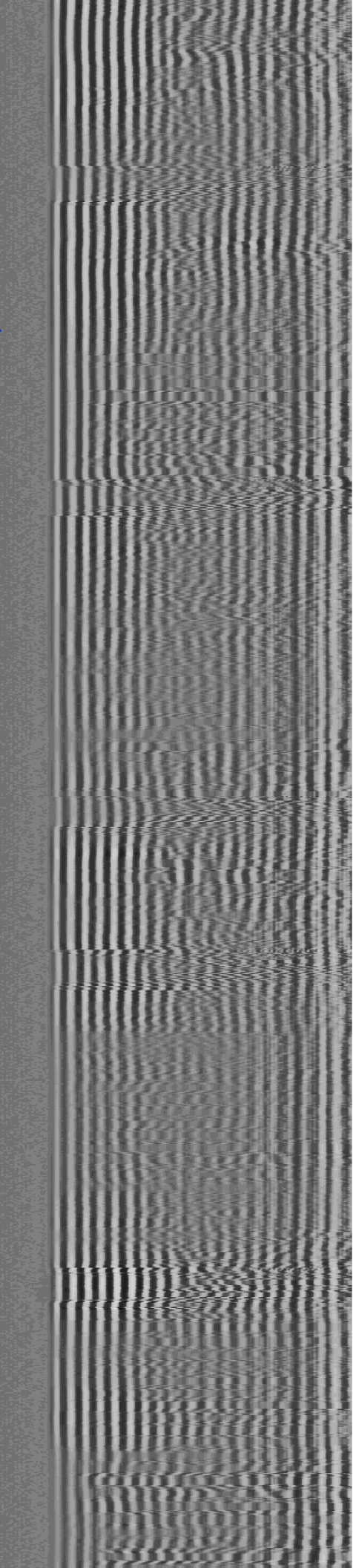
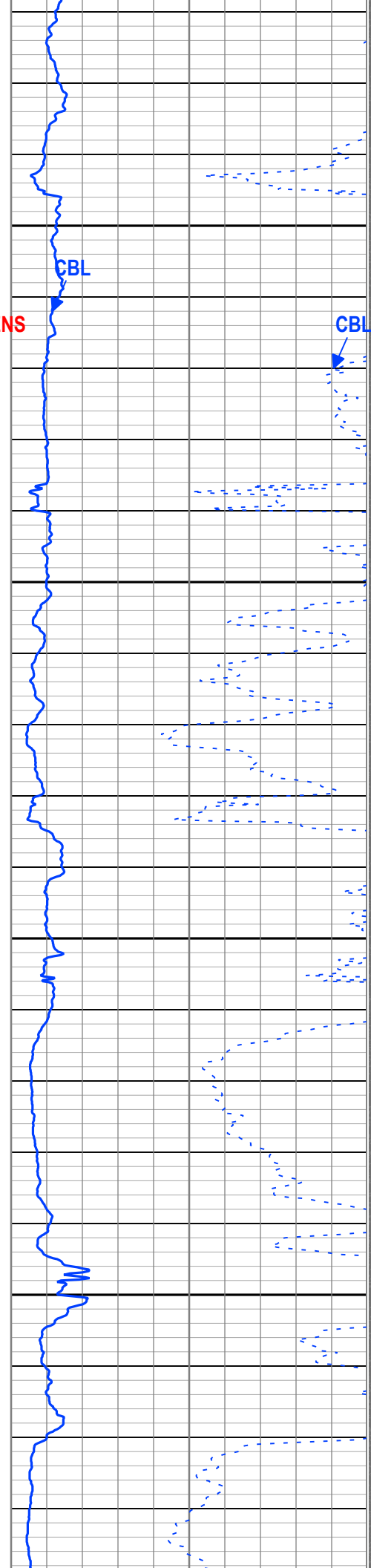
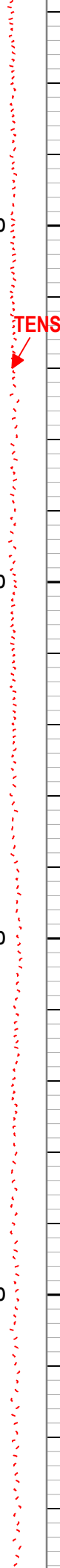
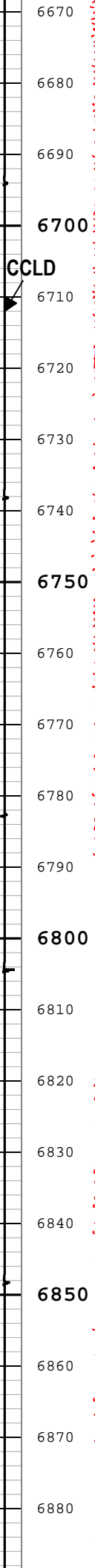


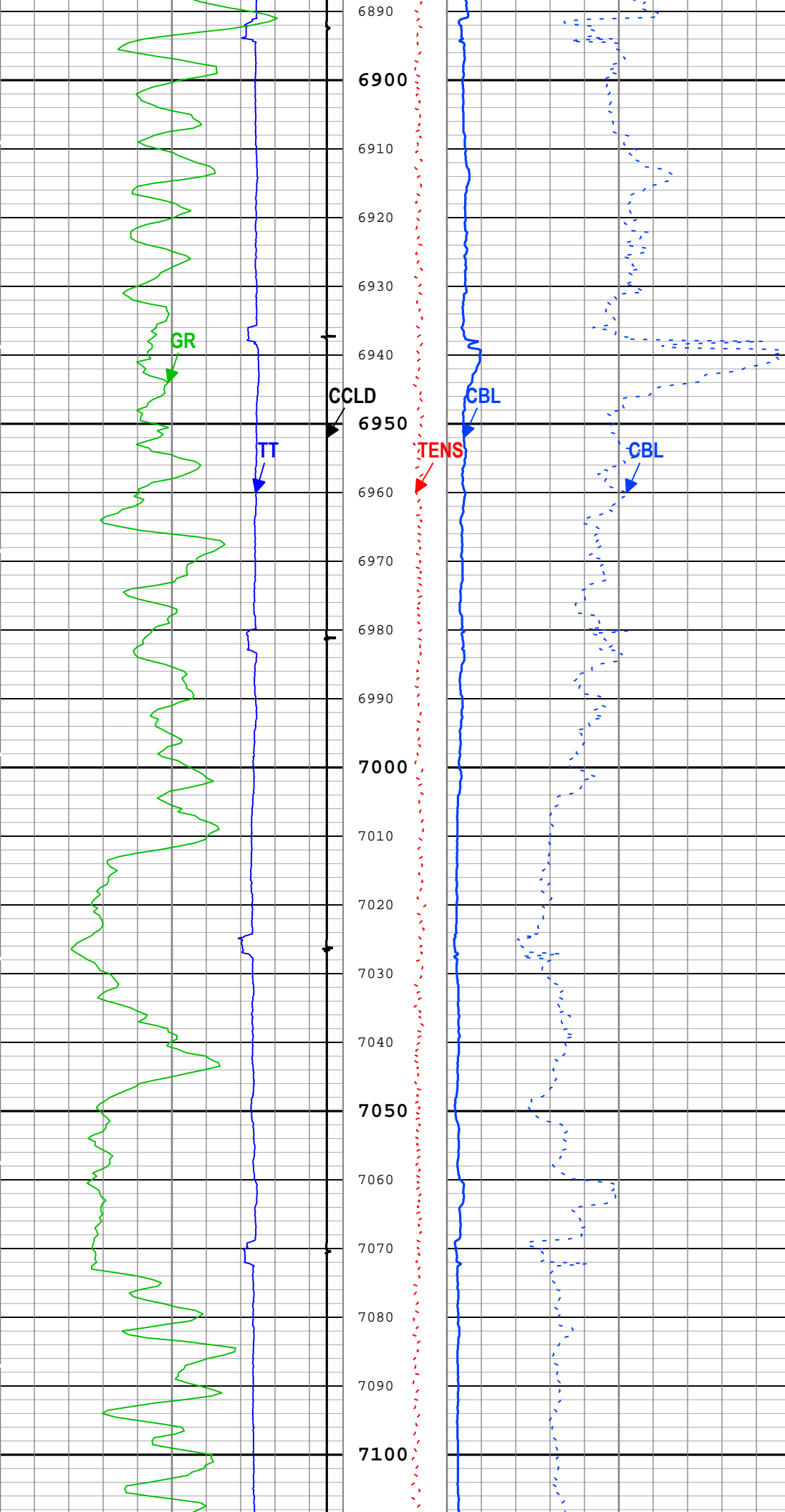
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6380
6390
6400
6410
6420
6430
6440

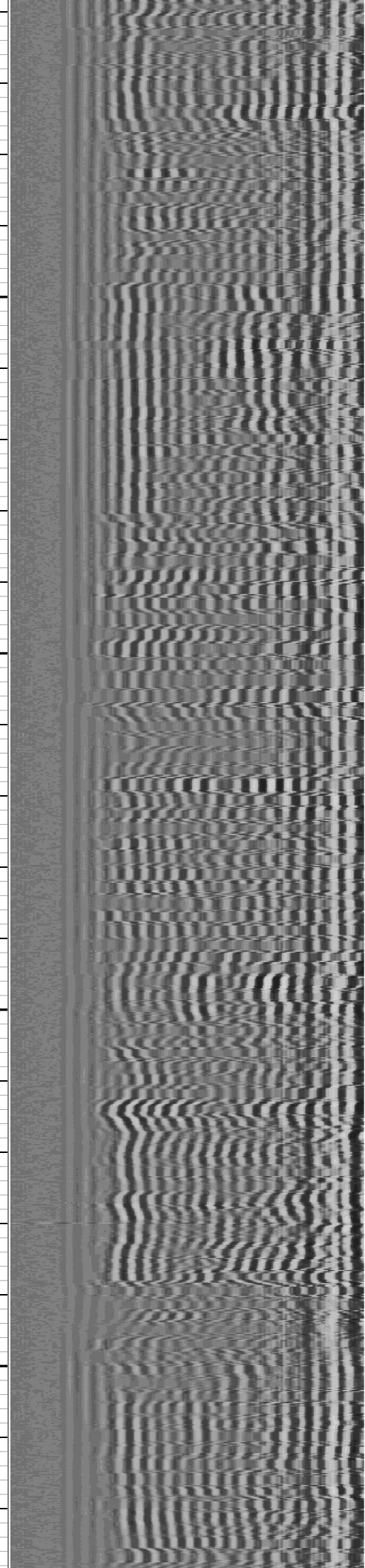
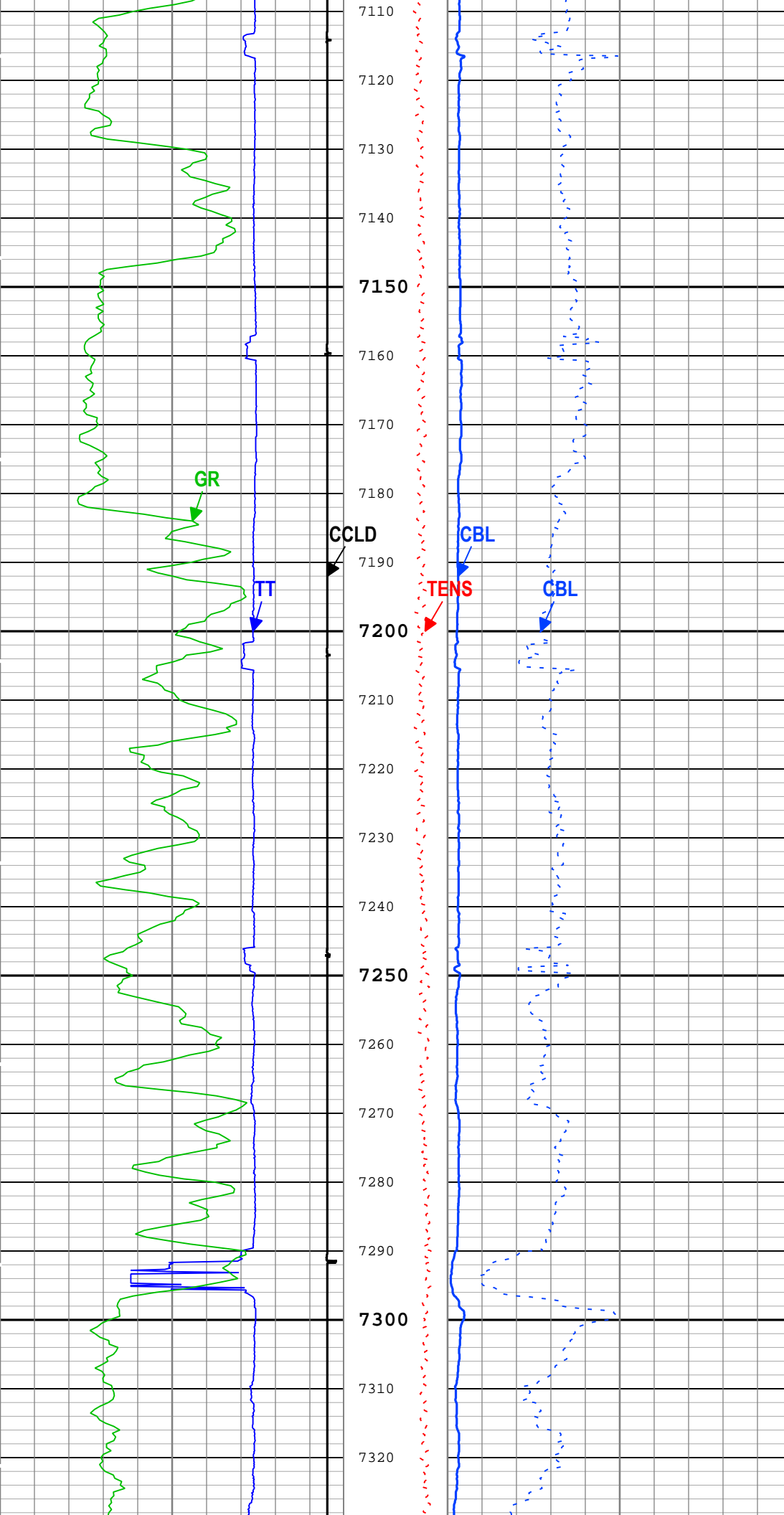
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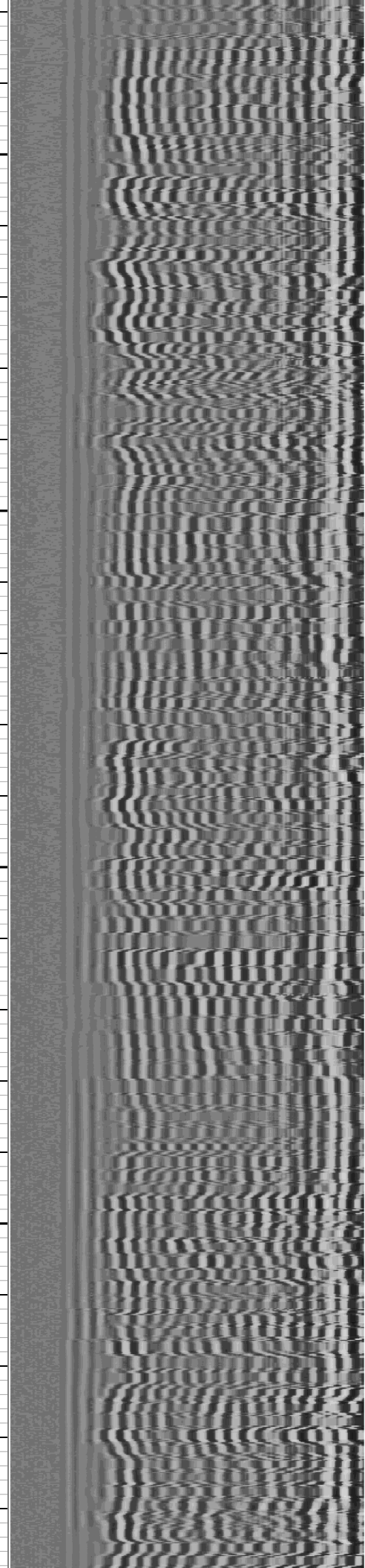
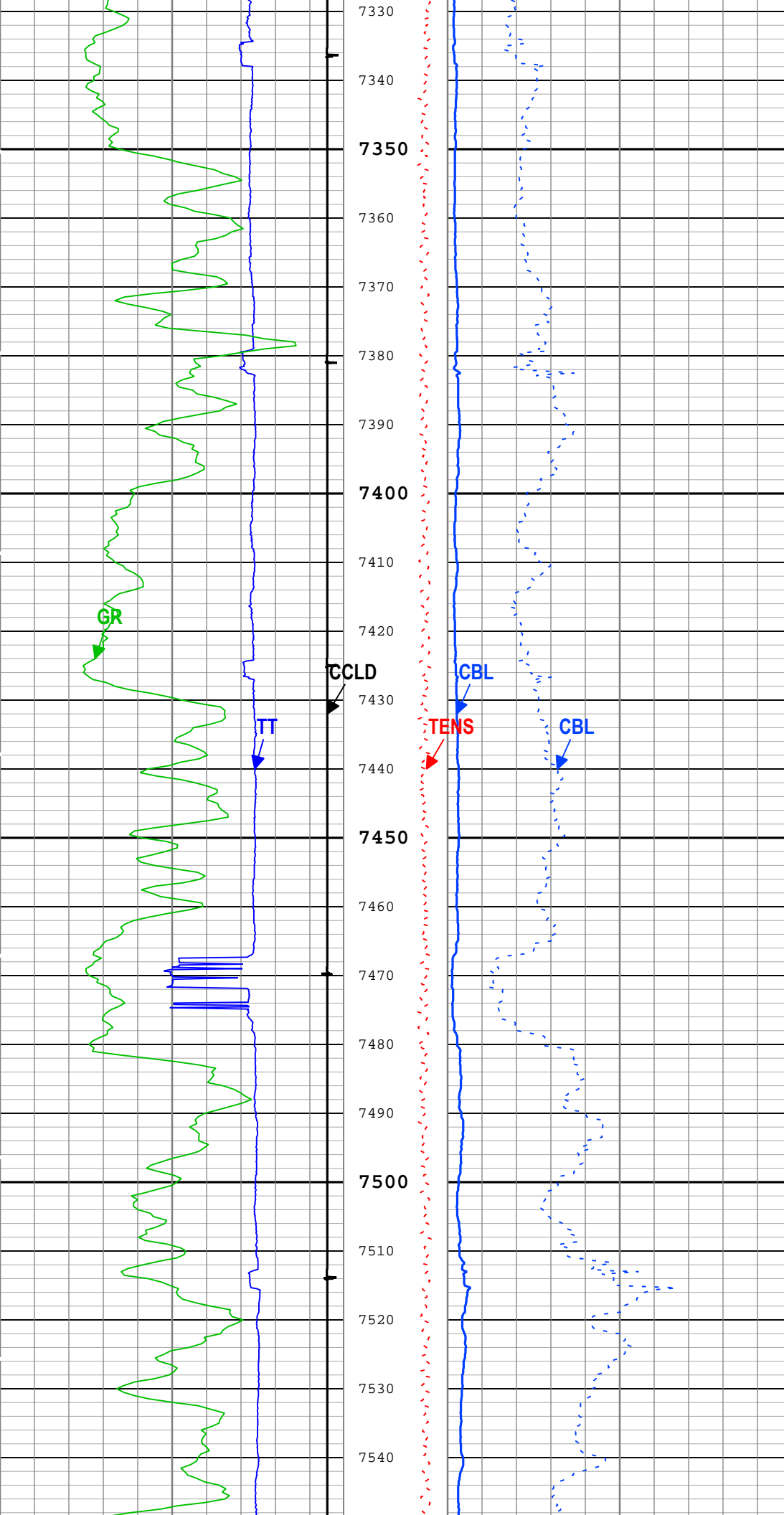


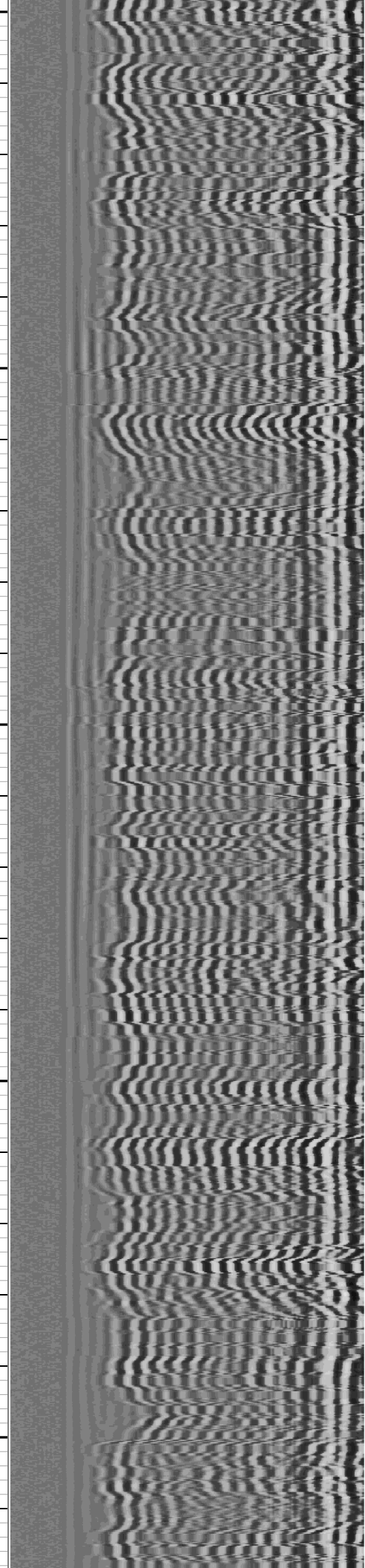
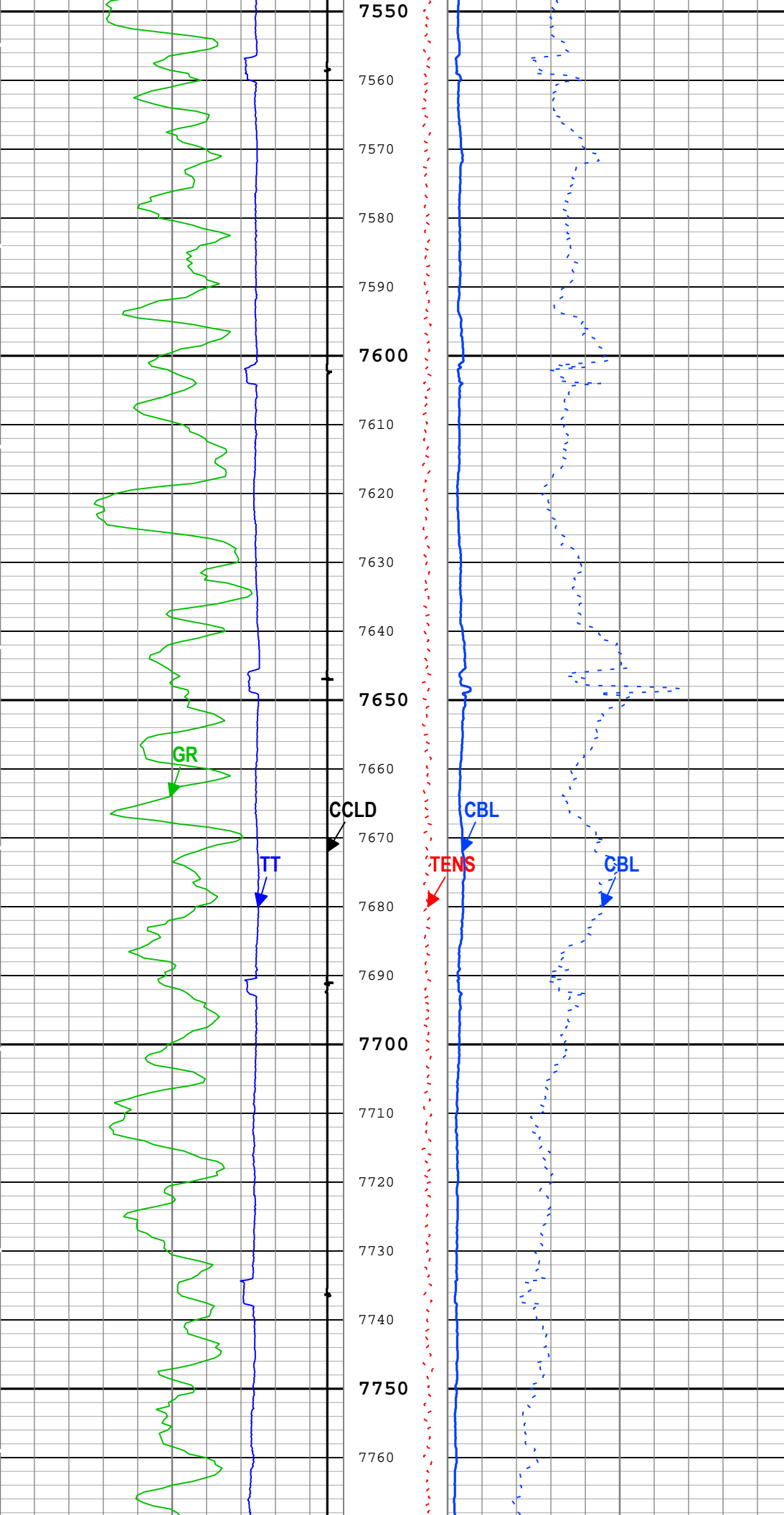


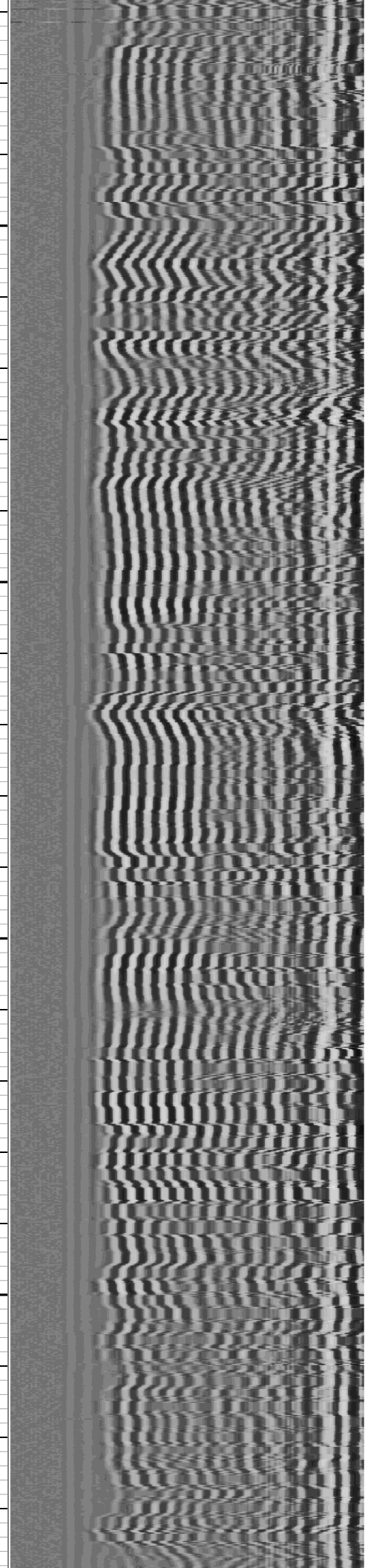
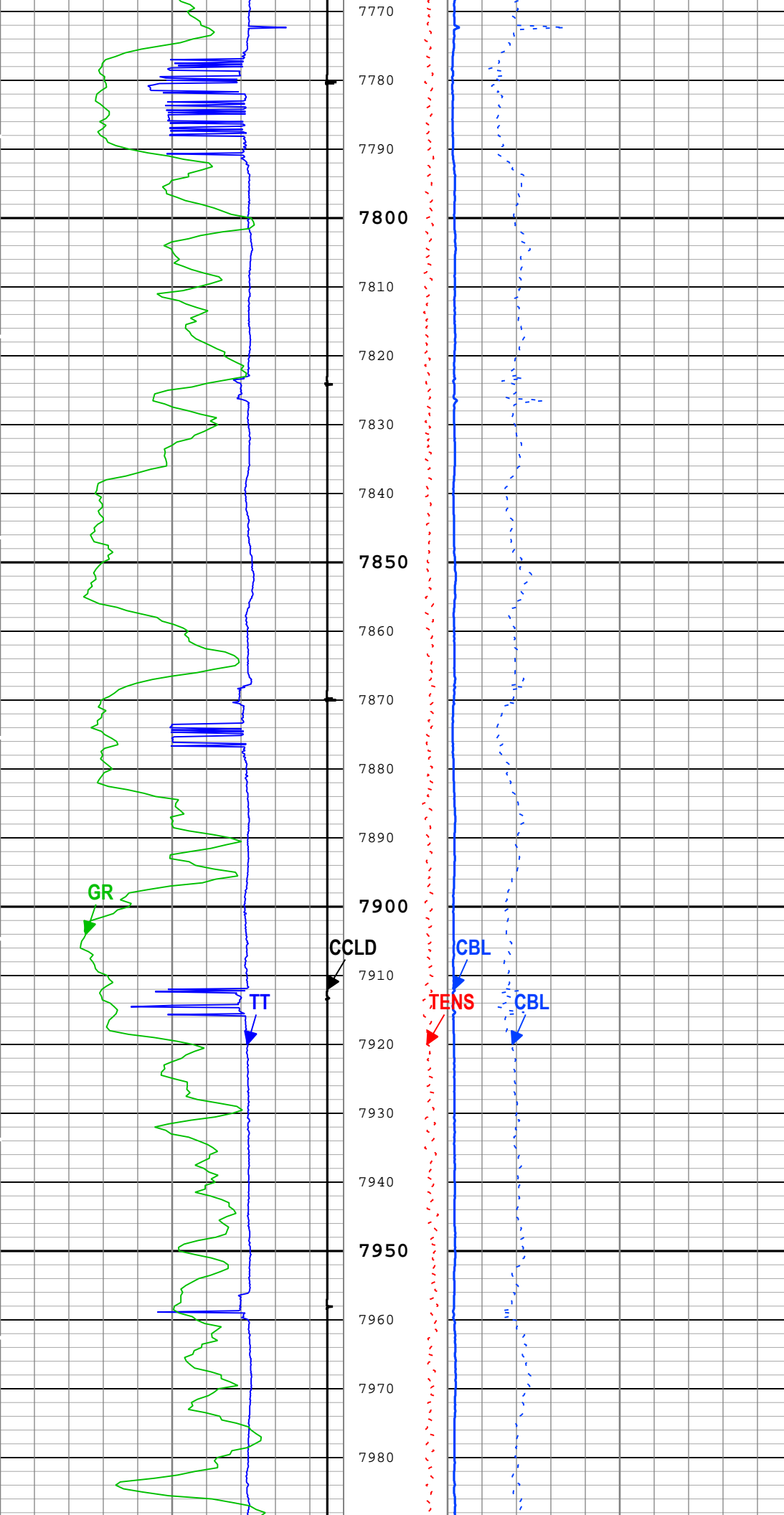


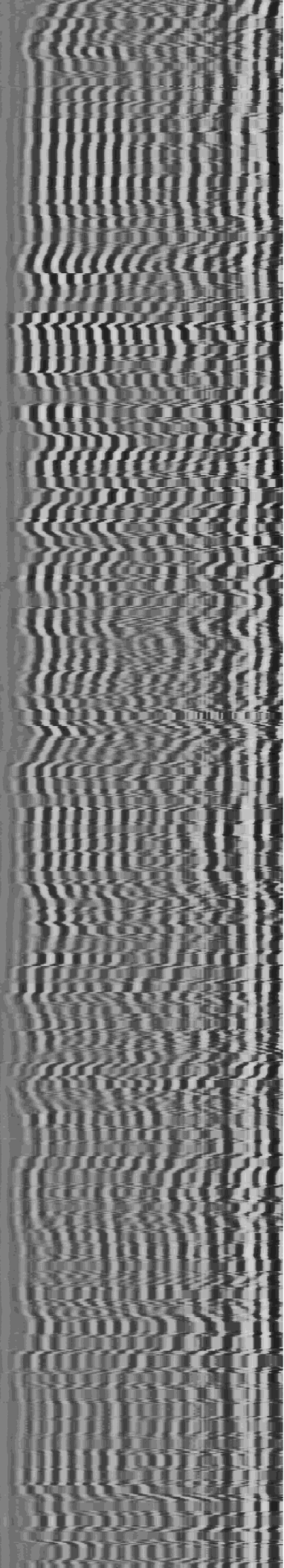
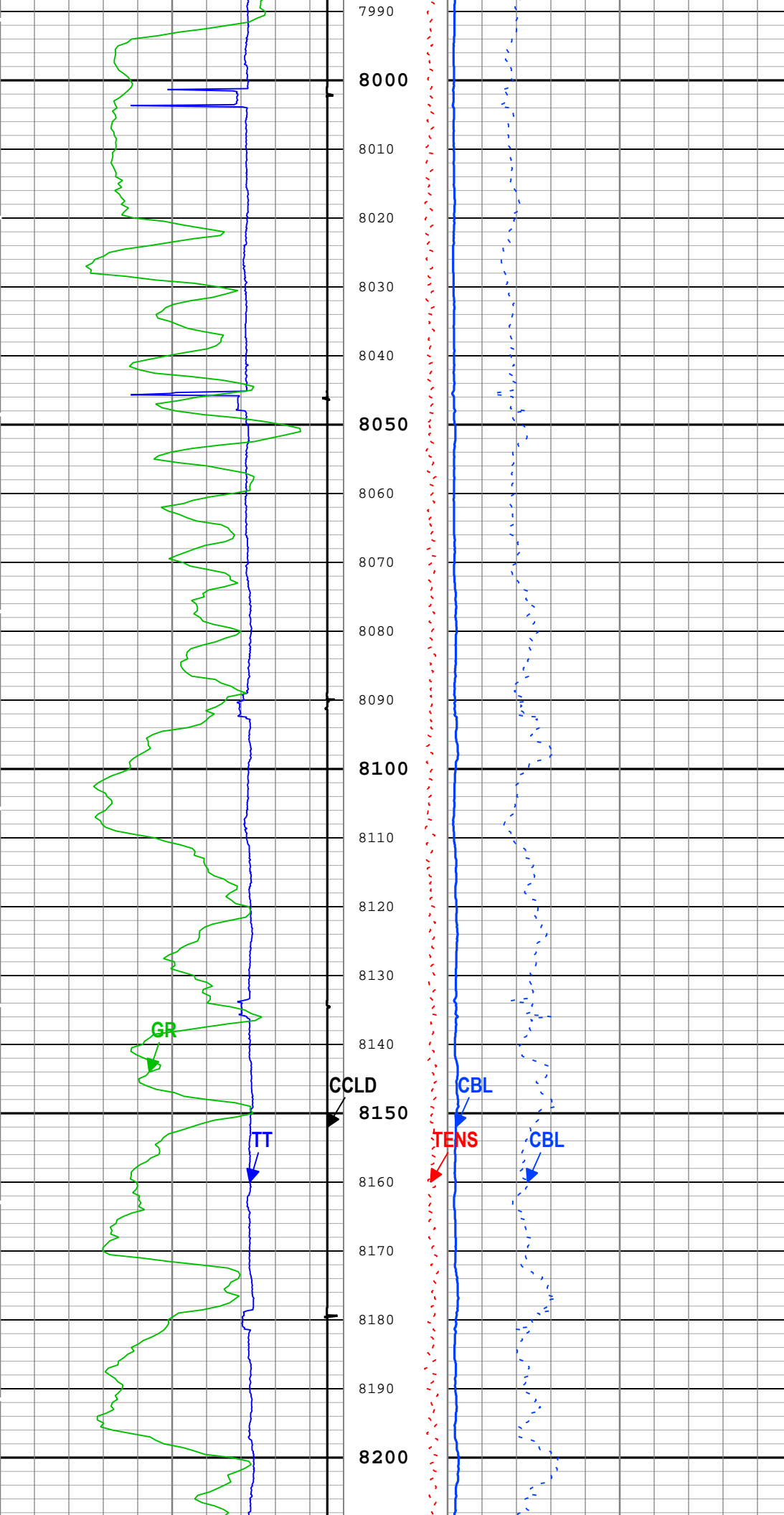


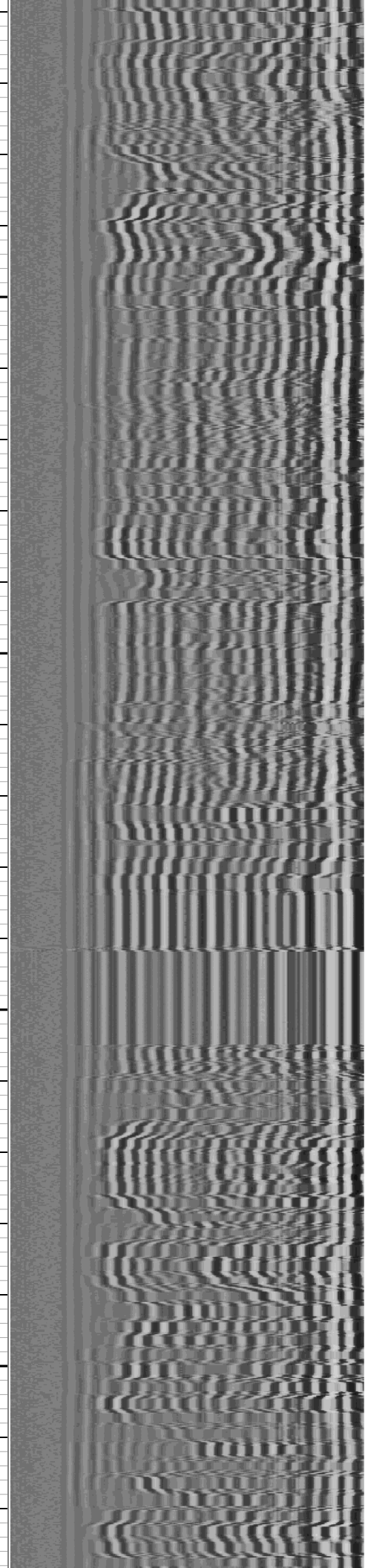
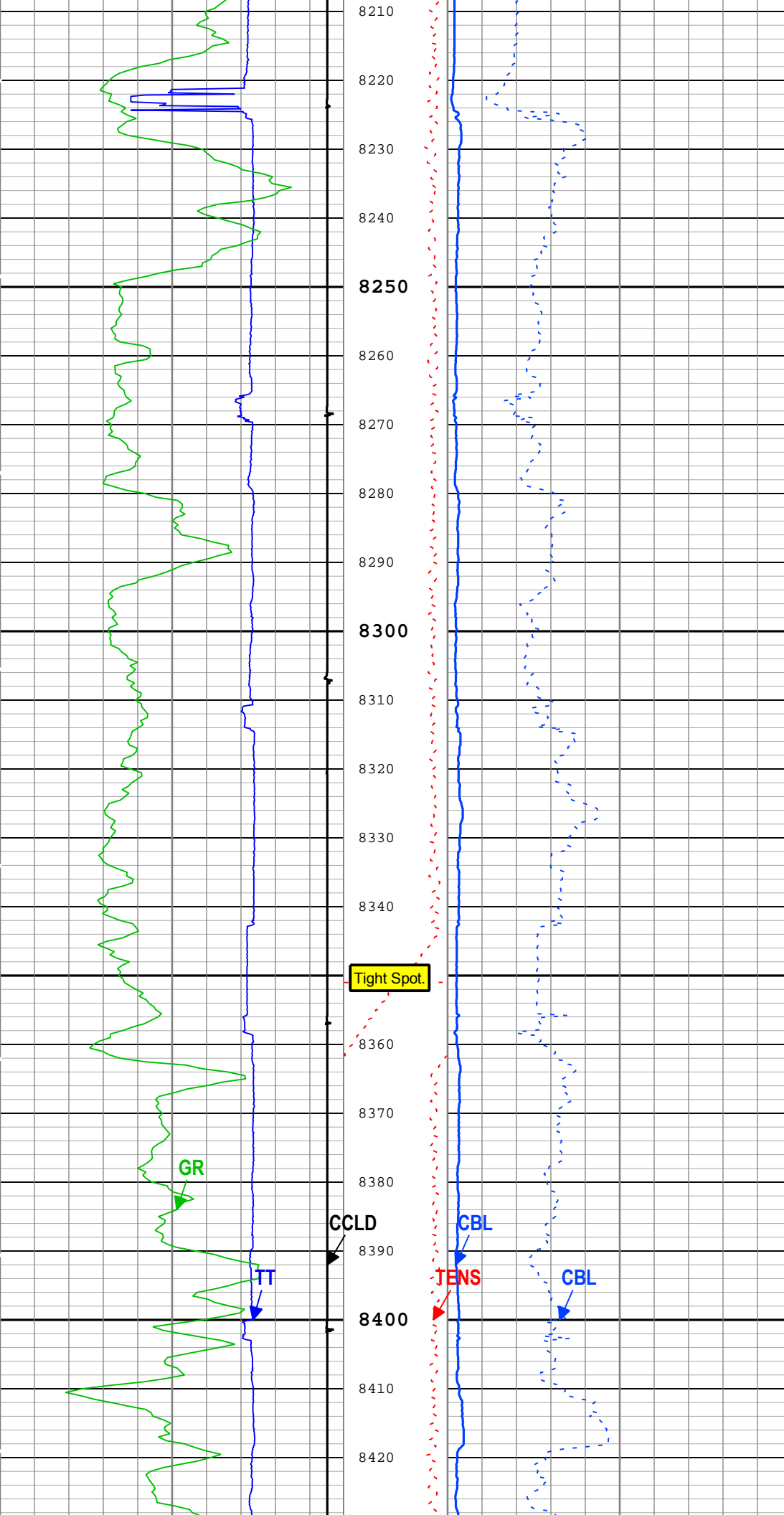


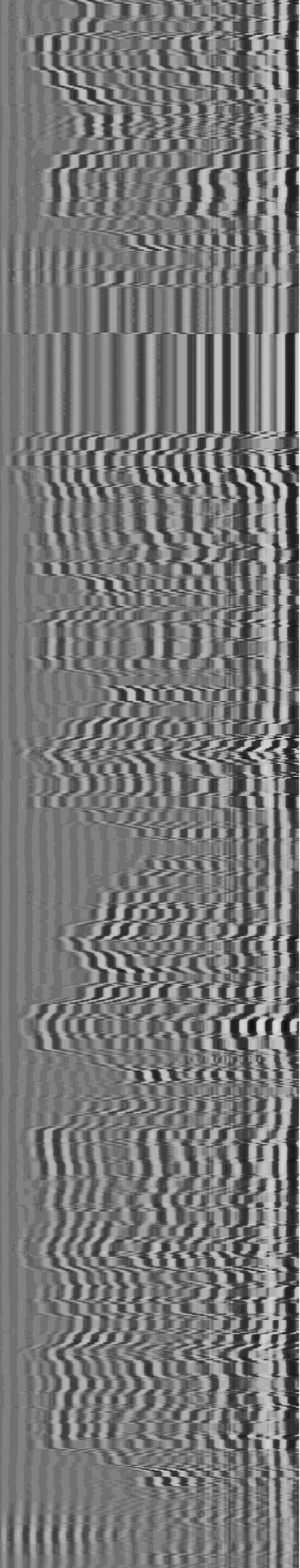
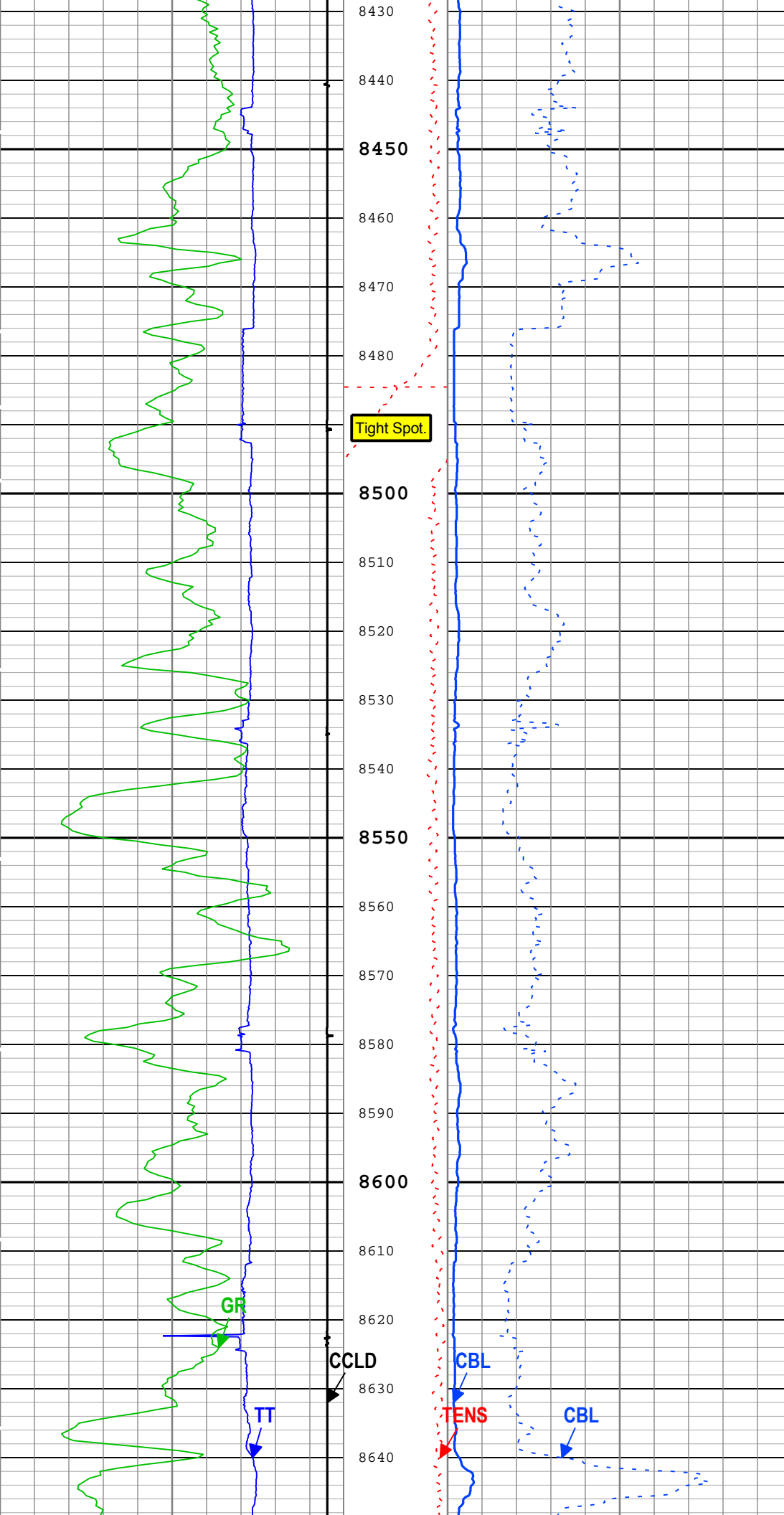


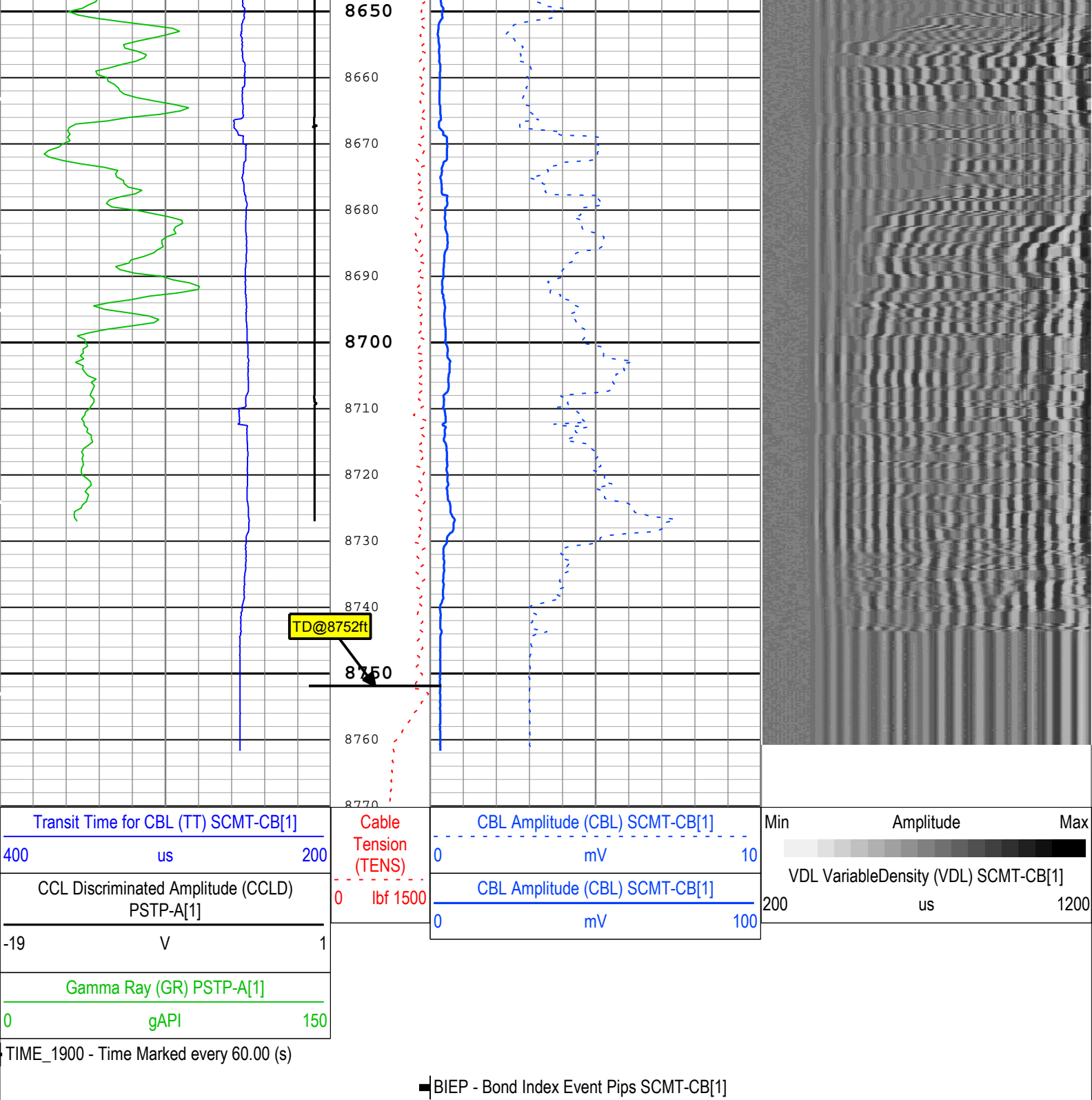












Description: Sonic CBL with VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-May-2018 16:58:49

Channel Processing Parameters				
One: Parameters				
Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	212	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-CB	224	us
CBLG	CBL Gate Width	SCMT-CB	40	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-CB	80	mV
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.25	in
DFD	Drilling Fluid Density	Borehole	8.49	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	

DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	30	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	8322	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-CB	1.4	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-CB	16.92	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-CB	Depth Zoned	ft
MSA	Minimum Sonic Amplitude	SCMT-CB	0.51	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-CB	0.51	mV
PDAT	Permanent Datum	WLSESSION	GL	
RUN_SNUM	Run Sequence Number	WSDRUN	1	
SHT	Surface Hole Temperature	Borehole	68	degF

OneDepth Zoned Parameters

Parameter	Value	Start (ft)	Stop (ft)
MCI	14.81	2300	2545
MCI	1.25	2545	8770.17

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-CB	Log	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	0 dB	

[illegible]

CBL-VDL Repeat Pass

Software Version

Acquisition System	Version
Maxwell 2018	8.0.95333.3100
Application Patch	Wireline_NPD-PNX-2018CMZ_8.0.97346

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	8514.60 ft	8775.03 ft	09-May-2018 12:02:06	09-May-2018 12:15:12	ON	6.77 ft	No

All depths are referenced to toolstring zero

Log

Company:Caerus Operating LLC


Well:Puckett 13B-26-697

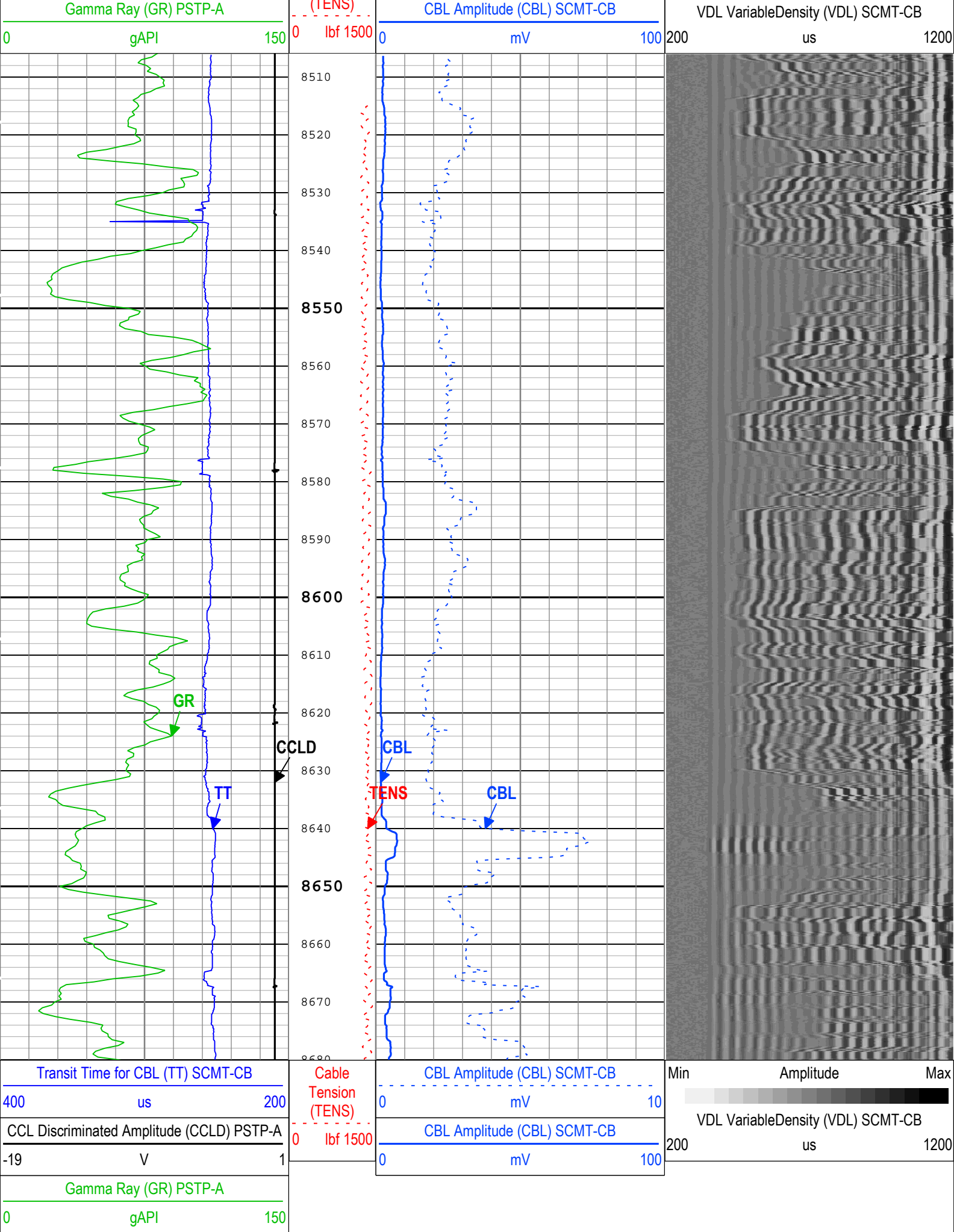
One: Log[6]:Up:S007

Description: Sonic CBL with VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-May-2018 16:59:00

TIME 1900 - Time Marked every 60.00 (s)

- BIEP - Bond Index Event Pips SCMT-CB

Transit Time for CBL (TT) SCMT-CB			Cable Tension (TENS)	CBL Amplitude (CBL) SCMT-CB			Min		Amplitude	Max
400	us	200		0	mV	10				
CCL Discriminated Amplitude (CCLD) PSTP-A										
-19	V	1								



■ BIEP - Bond Index Event Pips SCMT-CB

Channel Processing Parameters**One: Parameters**

Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	212	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-CB	224	us
CBLG	CBL Gate Width	SCMT-CB	40	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-CB	80	mV
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.25	in
DFD	Drilling Fluid Density	Borehole	8.49	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	30	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	8322	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-CB	1.4	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-CB	16.92	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-CB	1.25	ft
MSA	Minimum Sonic Amplitude	SCMT-CB	0.51	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-CB	0.51	mV
PDAT	Permanent Datum	WLSESSION	GL	
RUN_SNUM	Run Sequence Number	WSDRUN	1	
SHT	Surface Hole Temperature	Borehole	68	degF

Tool Control Parameters**One: Parameters**

Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-CB	Log	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	Time Zoned	

Time Zone Parameters

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
PCCG	0 dB	09-May-2018 12:02:06	09-May-2018 12:10:02	8775.02	8664.62
PCCG	12 dB	09-May-2018 12:10:02	09-May-2018 12:10:39	8664.62	8646.54
PCCG	0 dB	09-May-2018 12:10:39	09-May-2018 12:15:12	8646.54	8514.6

All depth are at tool zero.

One**CBL-VDL Free pipe****Software Version**

Acquisition System	Version
Maxwell 2018	8.0.95333.3100
Application Patch	Wireline_NPD-PNX-2018CMZ_8.0.97346

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include
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All depths are referenced to toolstring zero

One: Log[4]:Up:S007

TIME_1900 - Time Marked every 60.00 (s)

■ BIEP - Bond Index Event Pips SCMT-CB



Description: Sonic CBL with VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-May-2018 16:59:03

Channel Processing Parameters

One: Parameters				
Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	212	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-CB	224	us
CBLG	CBL Gate Width	SCMT-CB	40	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-CB	80	mV
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.25	in
DFD	Drilling Fluid Density	Borehole	8.49	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	30	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	8322	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-CB	1.4	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-CB	16.92	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-CB	14.81	ft
MSA	Minimum Sonic Amplitude	SCMT-CB	0.51	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-CB	0.51	mV
PDAT	Permanent Datum	WLSESSION	GL	
RUN_SNUM	Run Sequence Number	WSDRUN	1	
SHT	Surface Hole Temperature	Borehole	68	degF

Tool Control Parameters				
One: Parameters				
Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-CB	Log	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	0 dB	
Composite 1				
RST Main pass				

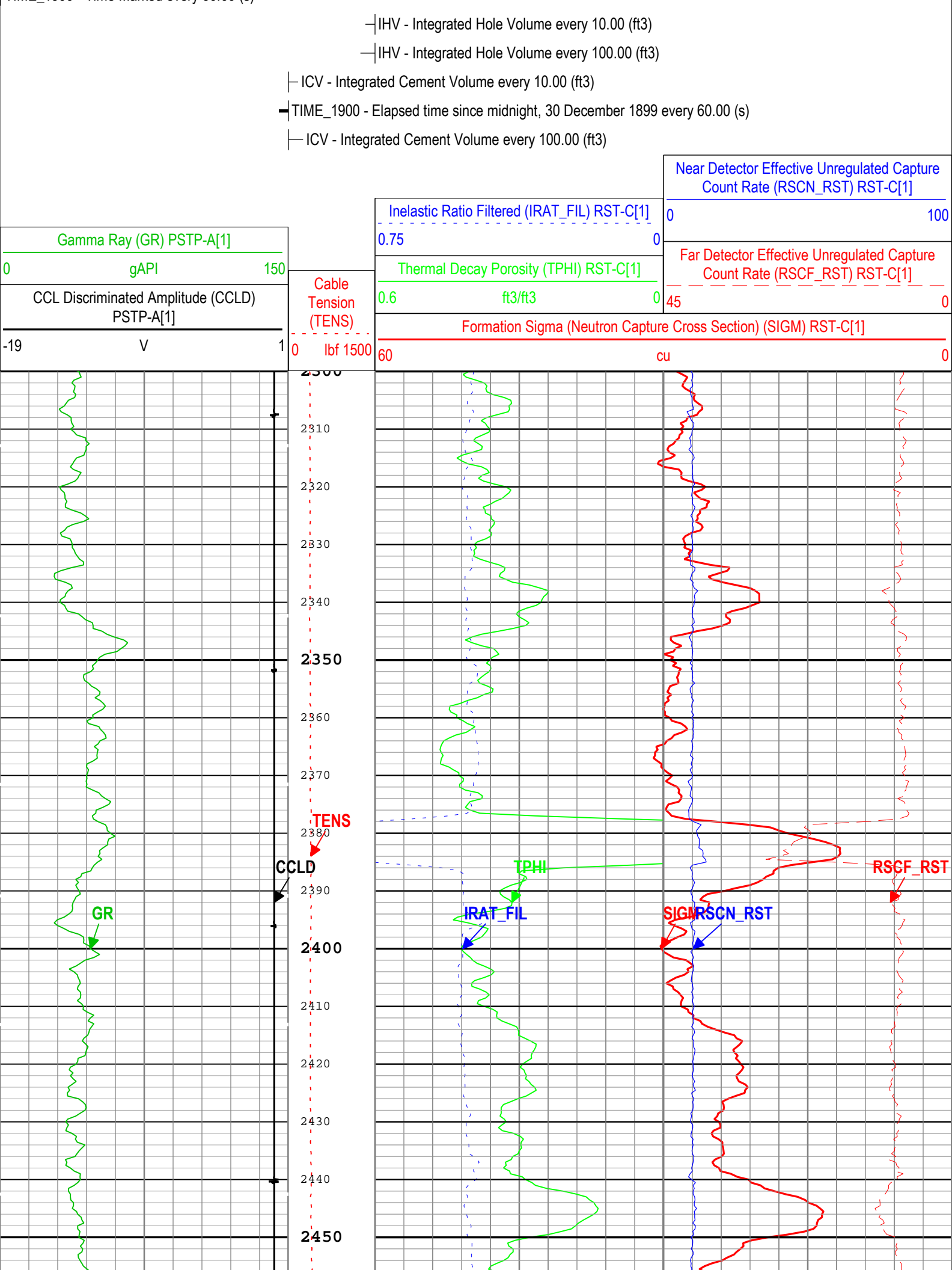
Software Version	
Acquisition System	Version
Maxwell 2018	8.0.95333.3100
Application Patch	Wireline_NPD-PNX-2018CMZ_8.0.97346

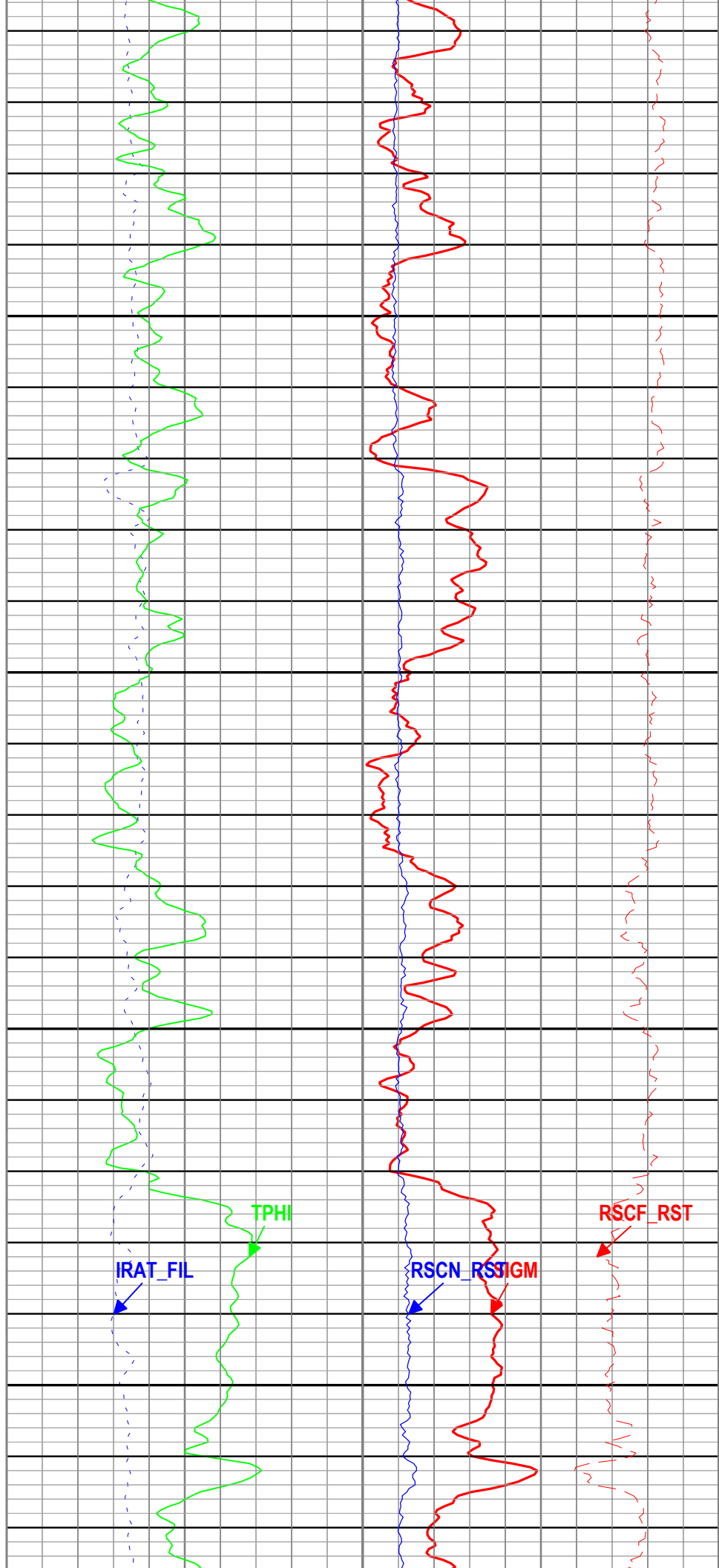
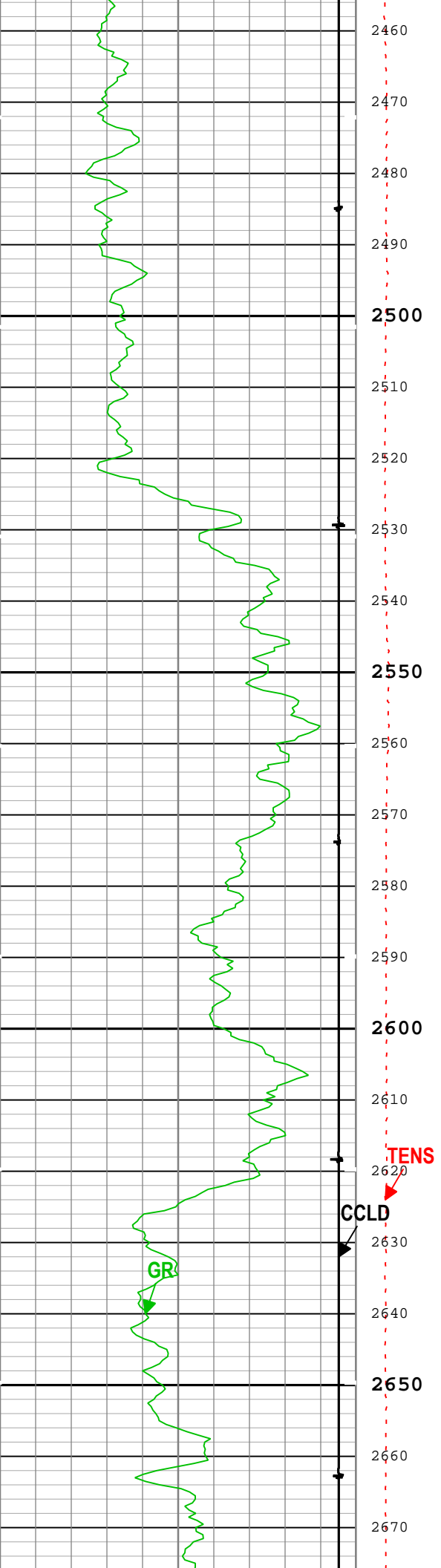
Composite Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	8514.60 ft	8775.03 ft	09-May-2018 12:02:06	09-May-2018 12:15:12	ON	6.77 ft	No
One	Log[7]:Up	Up	2229.90 ft	8761.22 ft	09-May-2018 12:20:19	09-May-2018 16:10:25	ON	1.04 ft	No
All depths are referenced to toolstring zero									

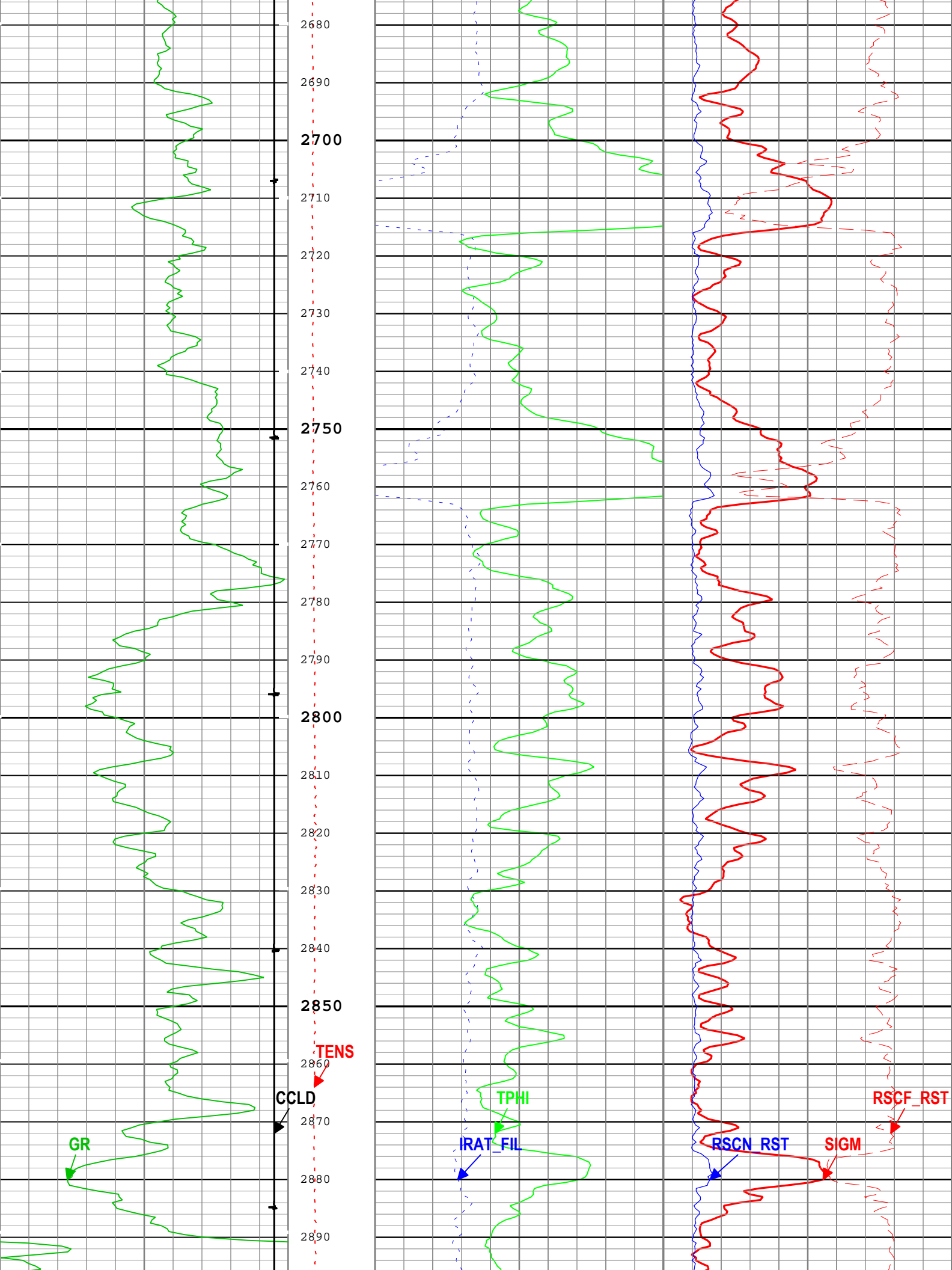
Log	Company:Caerus Operating LLC	Well:Puckett 13B-26-697
Composite 1:S007		

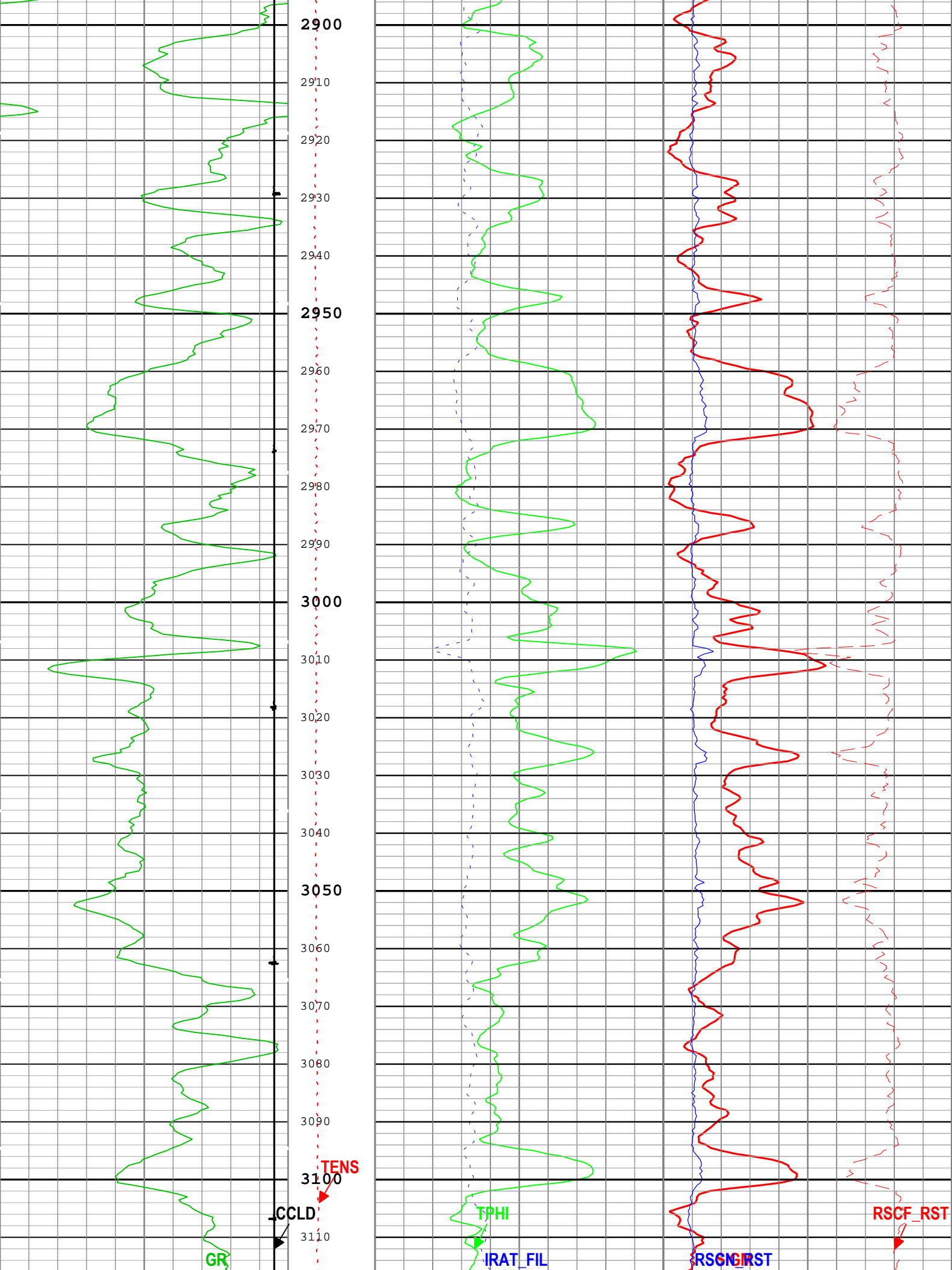
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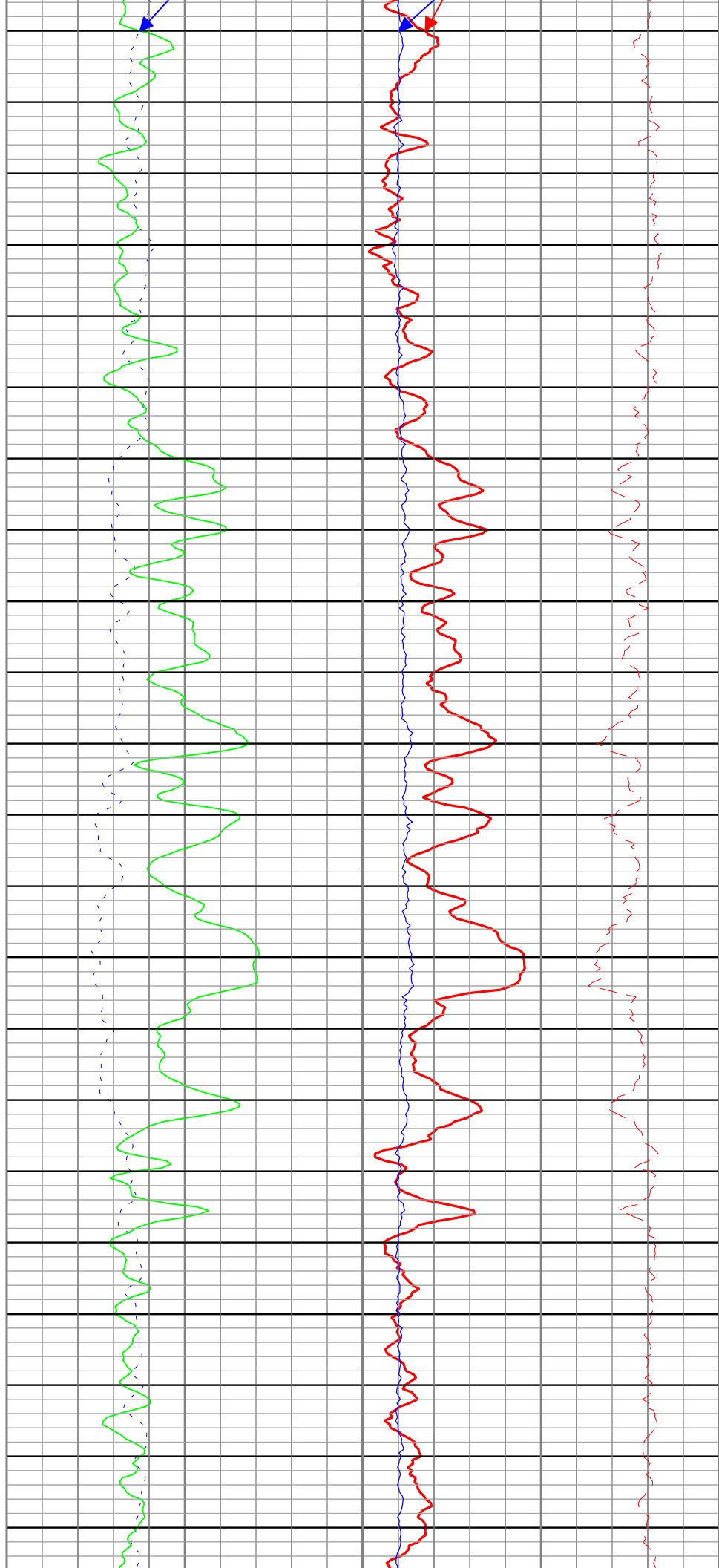
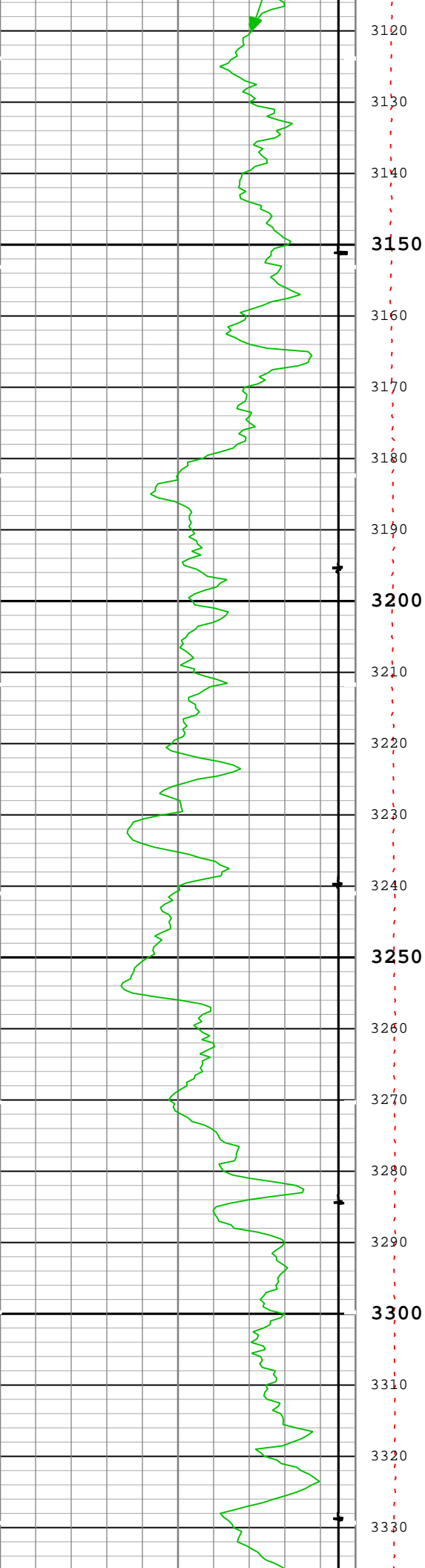
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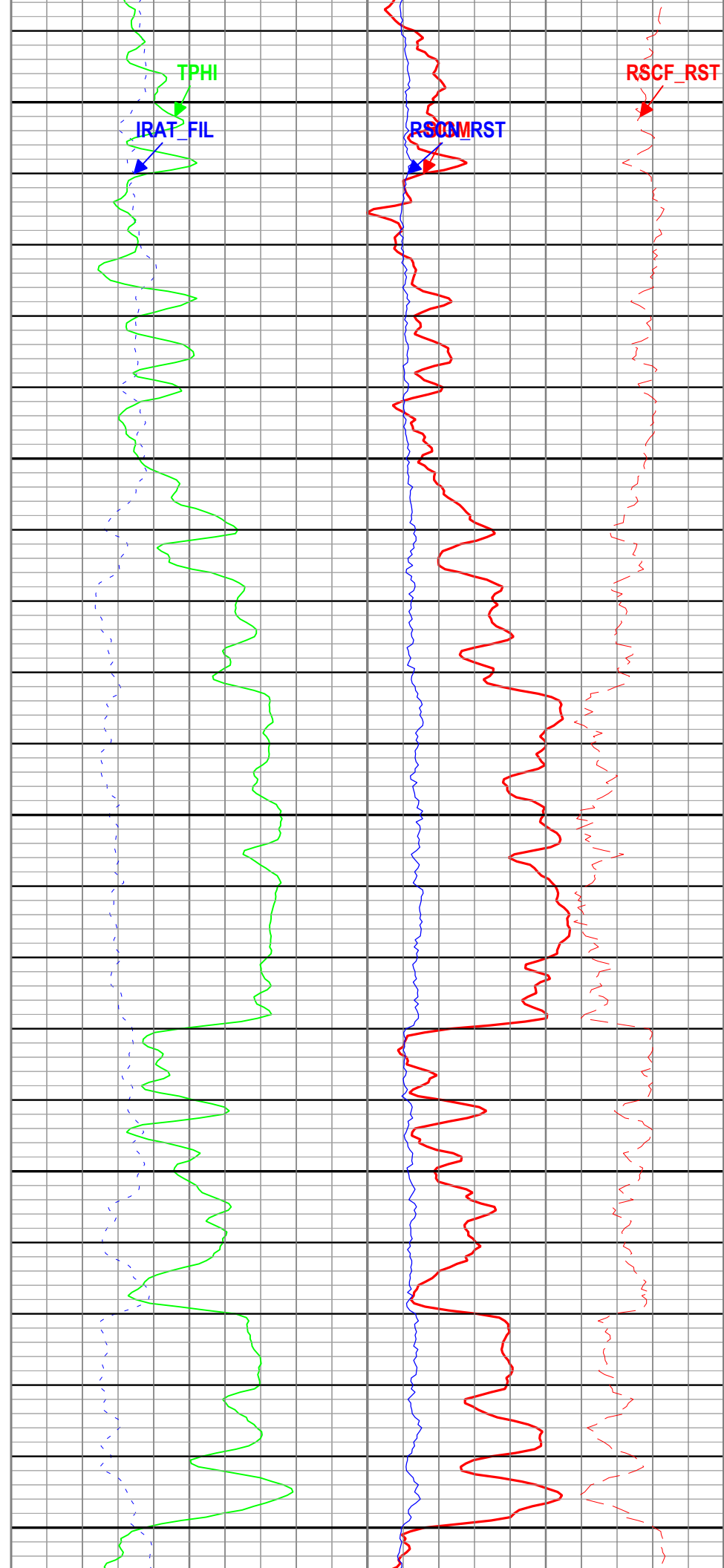
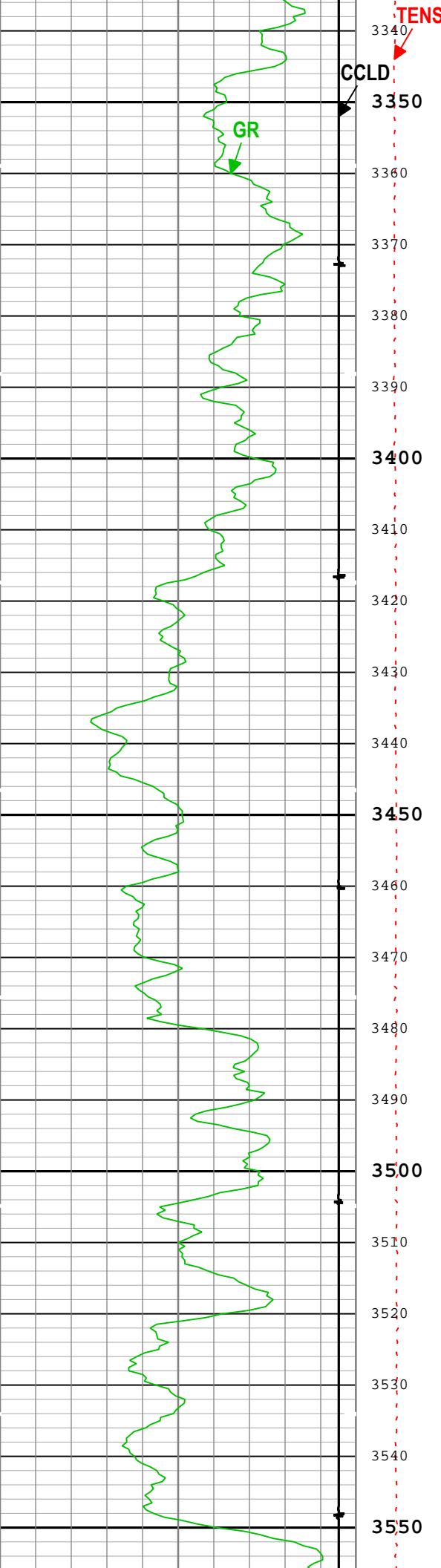


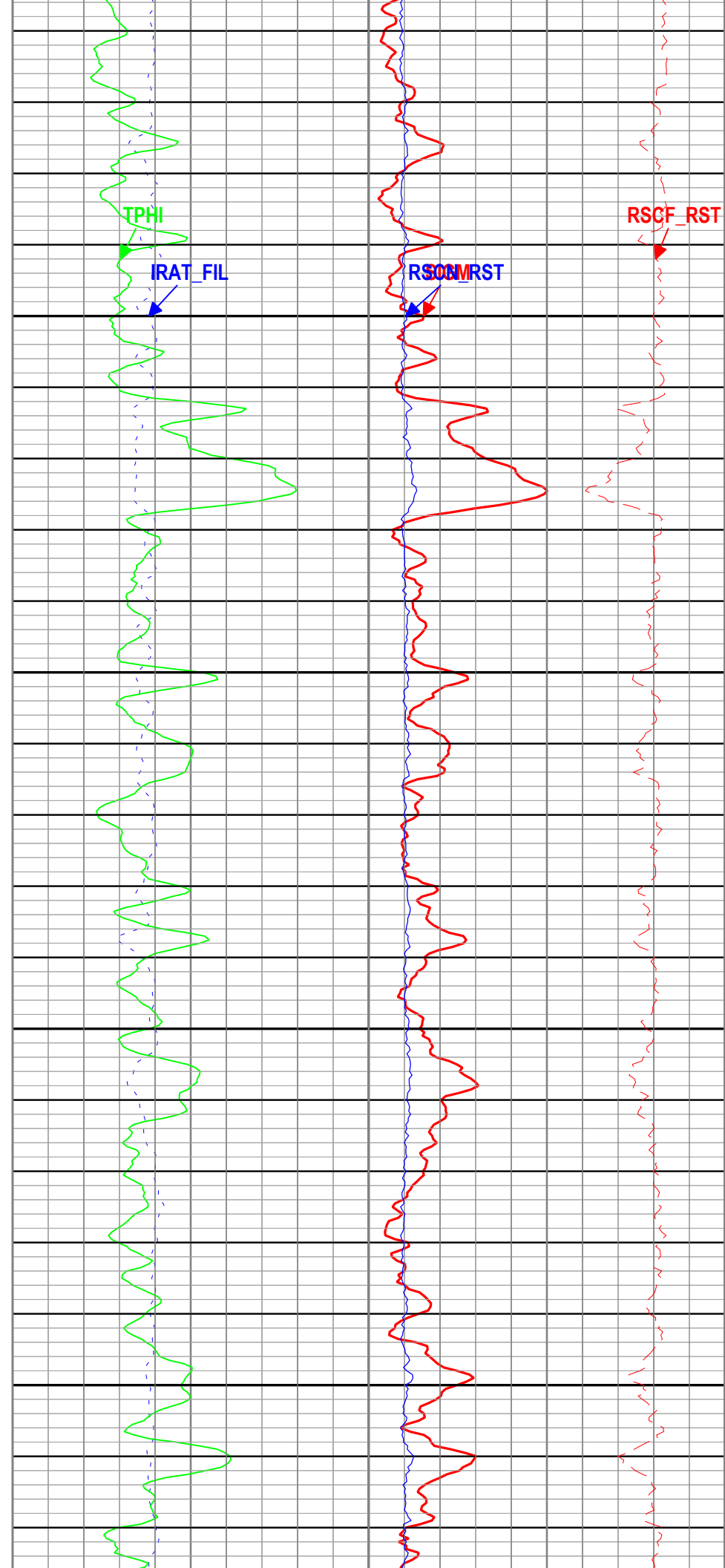
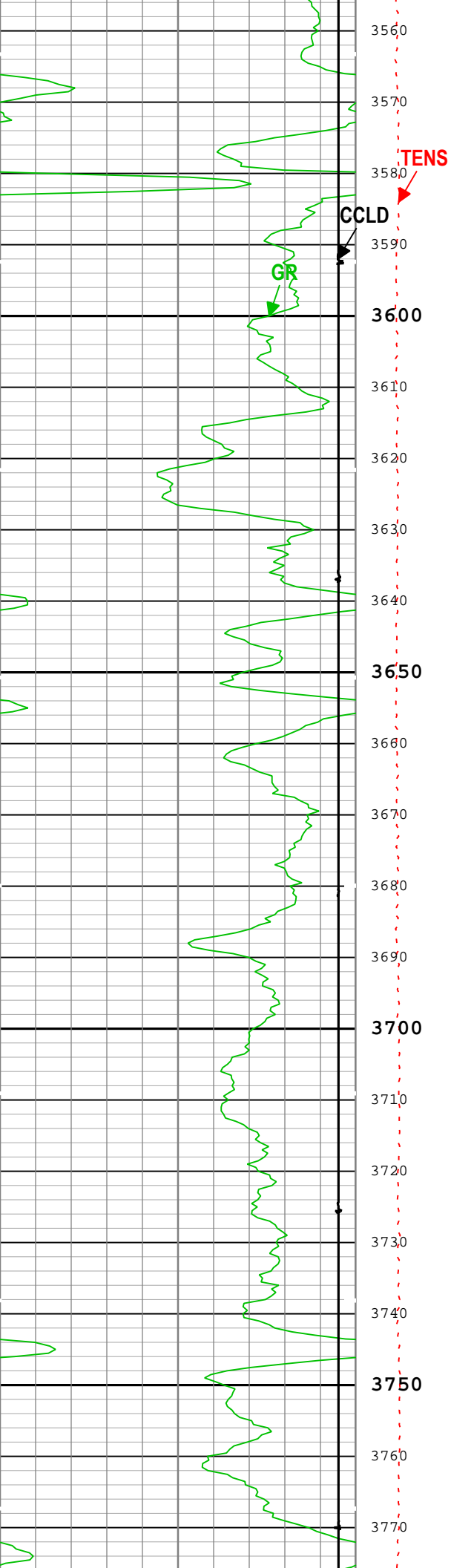


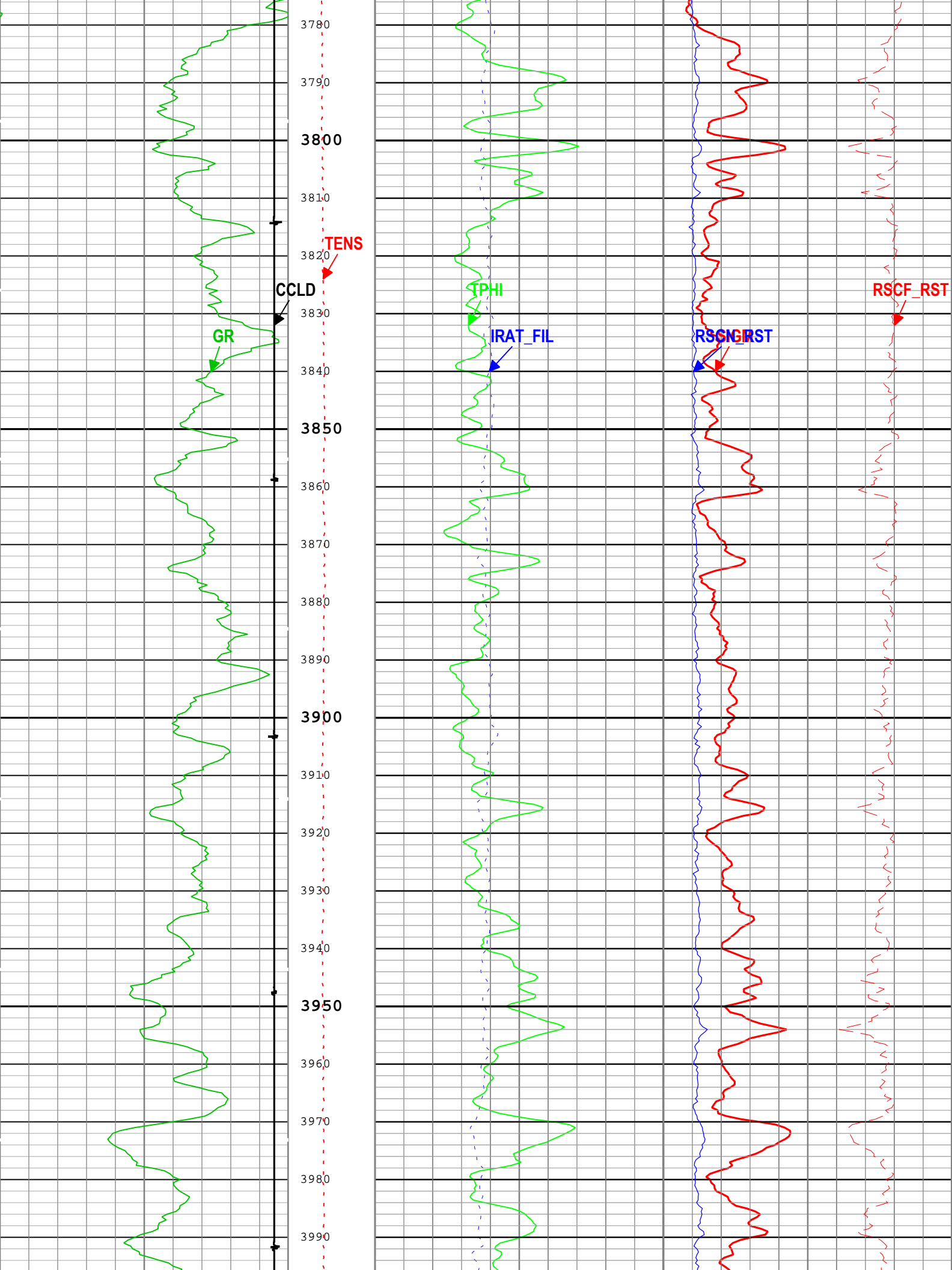


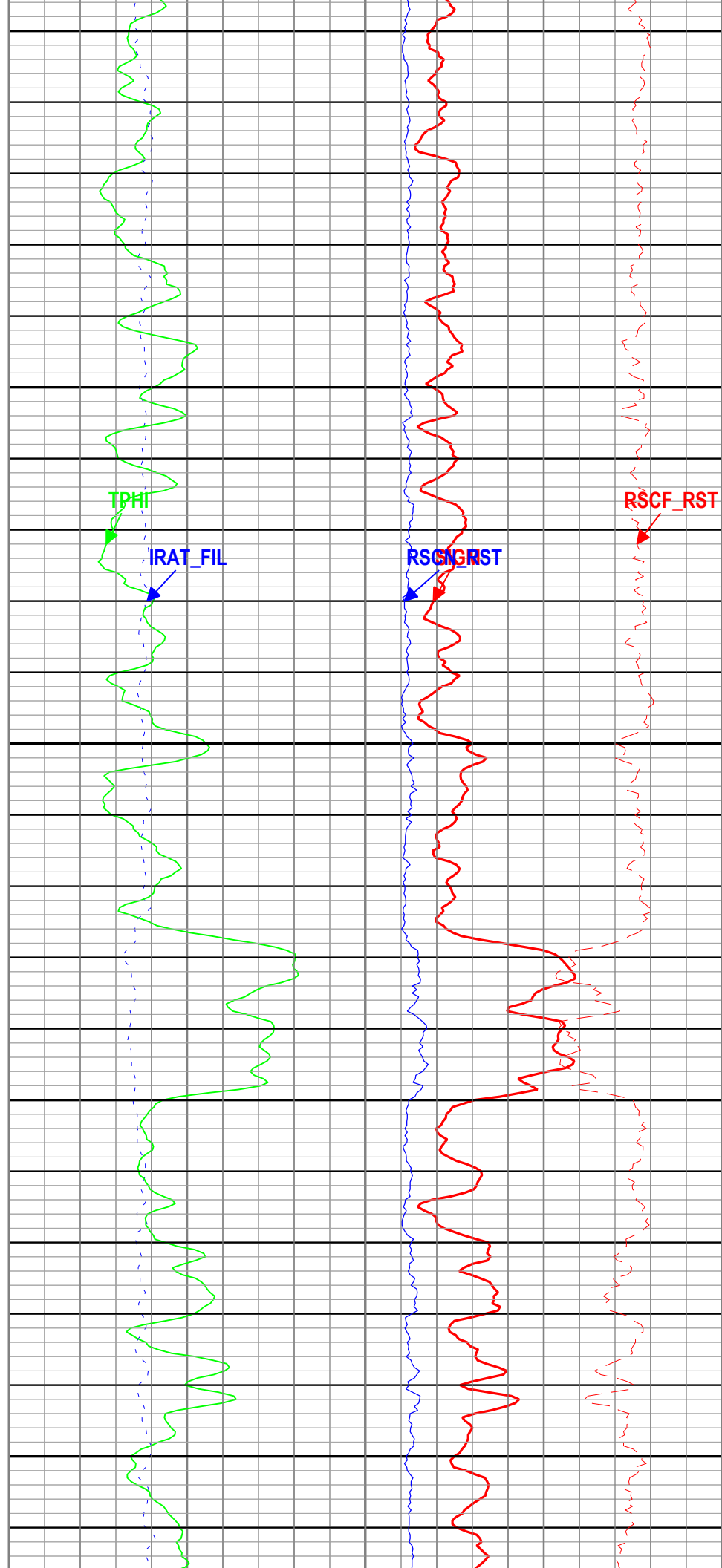
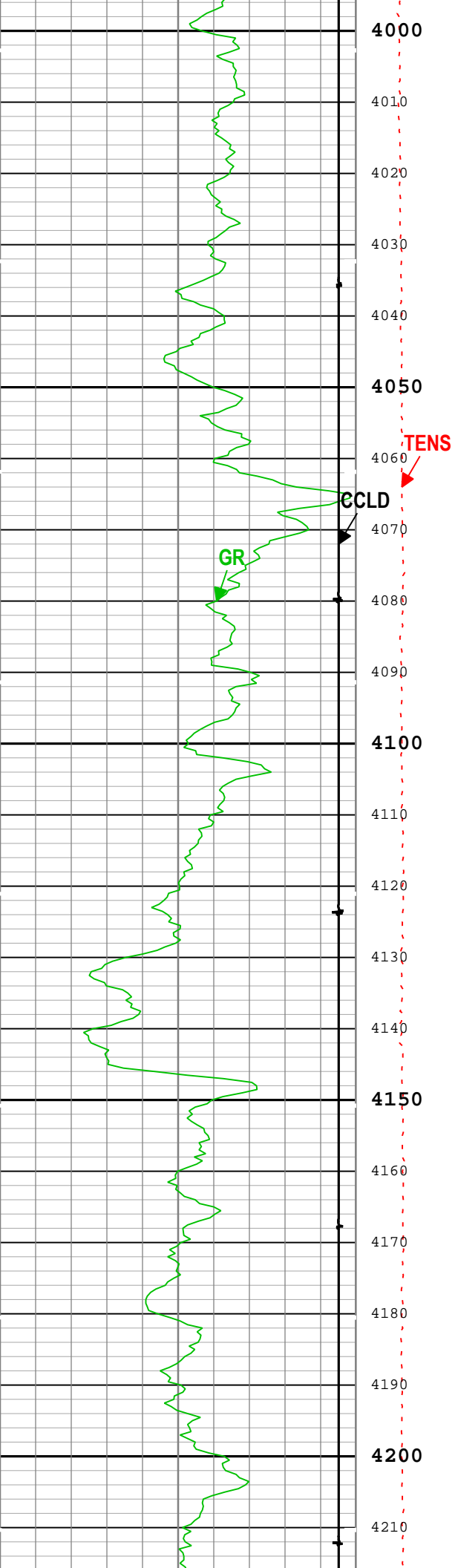


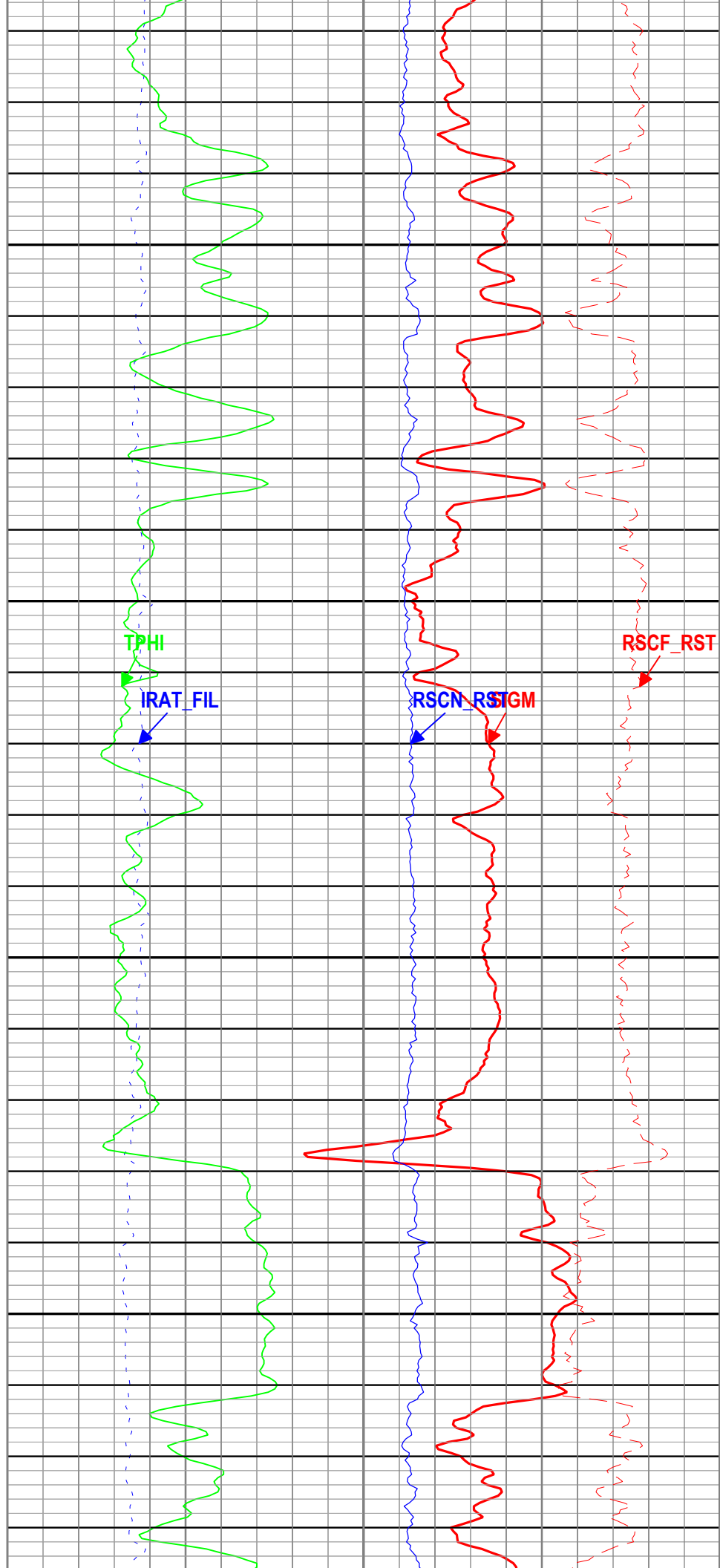
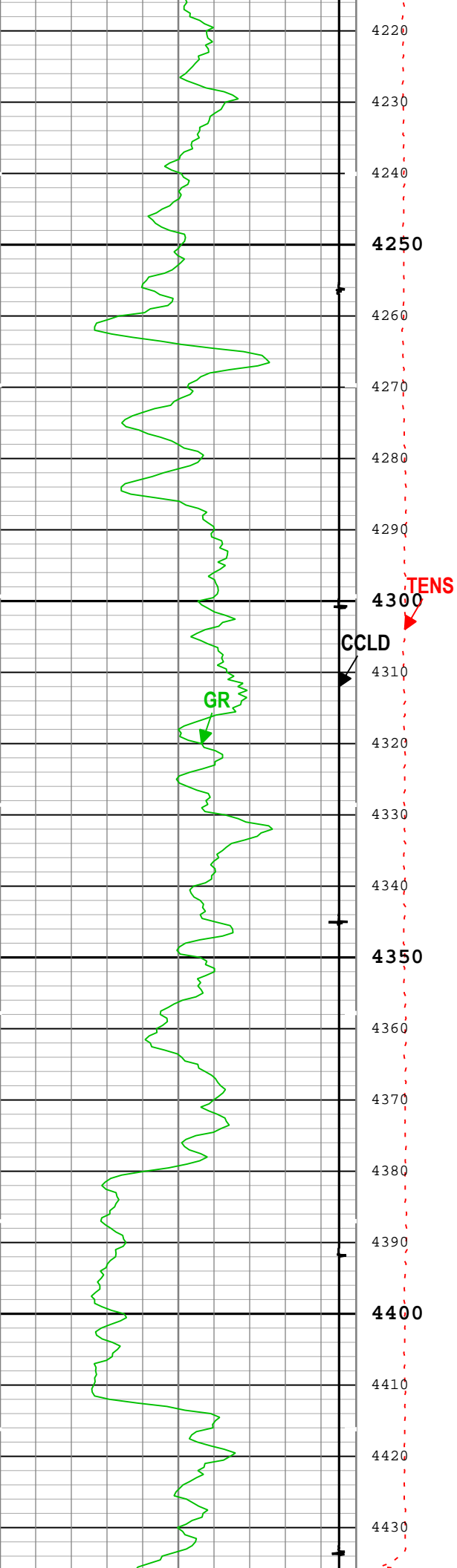


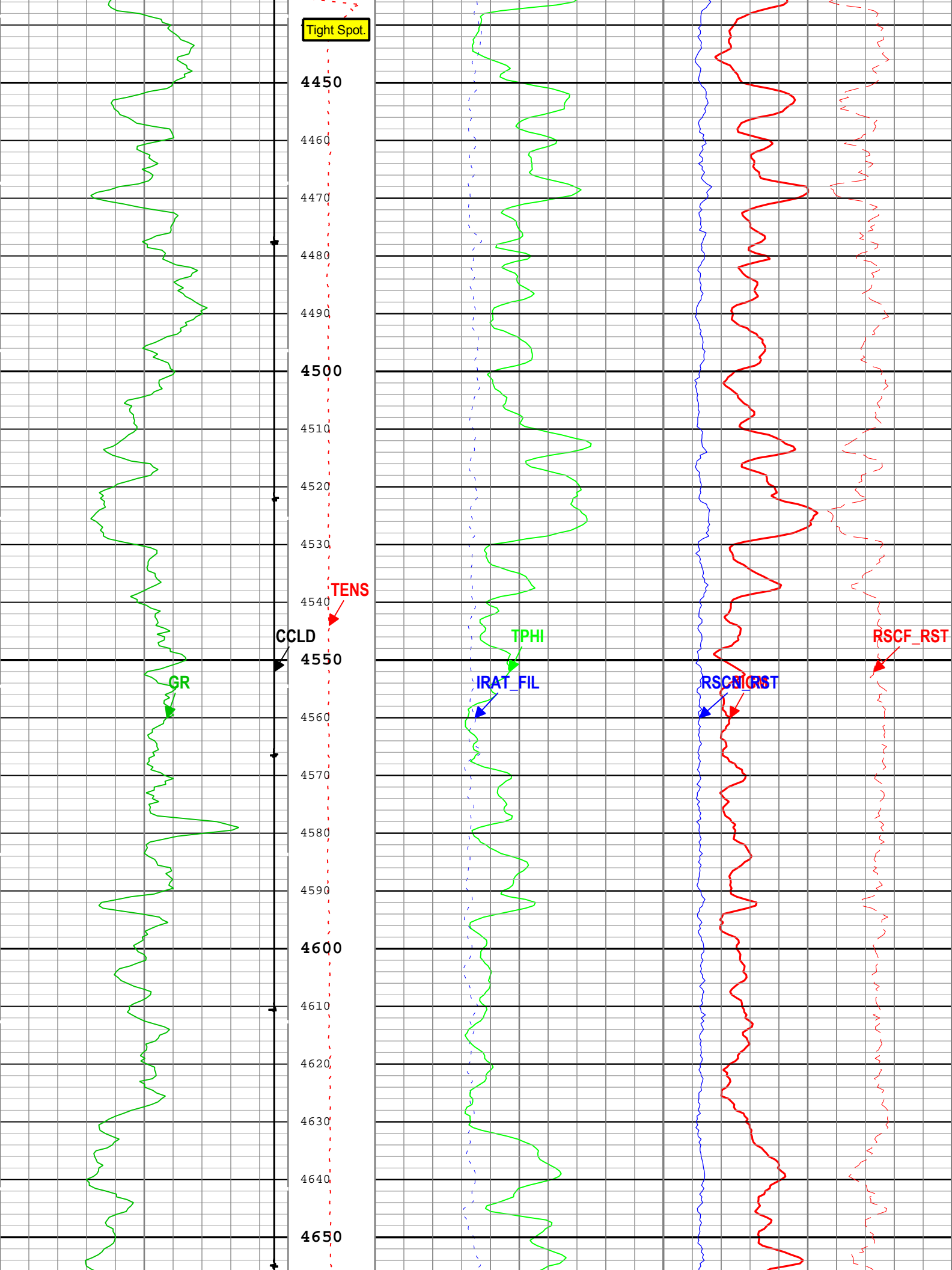


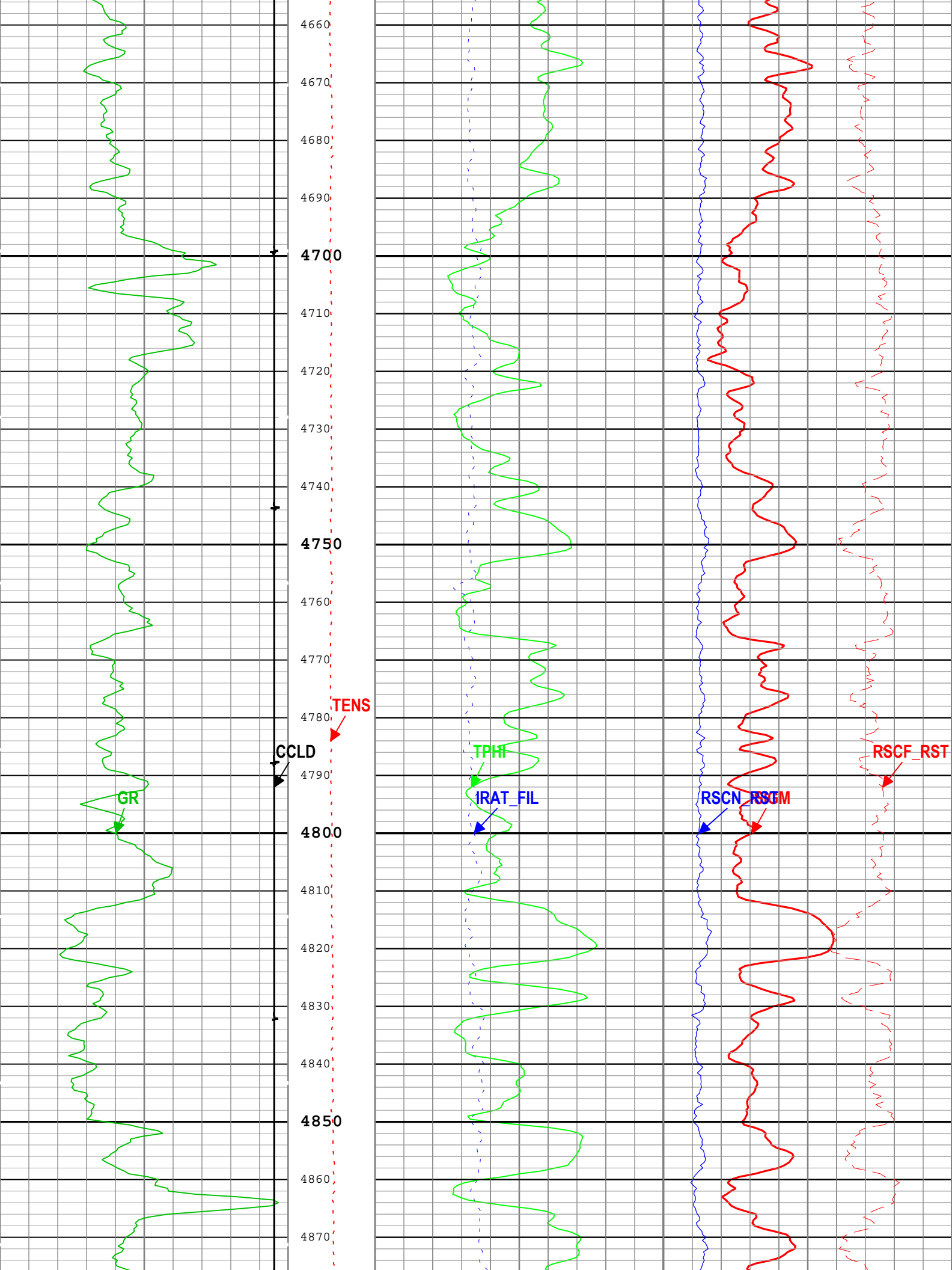


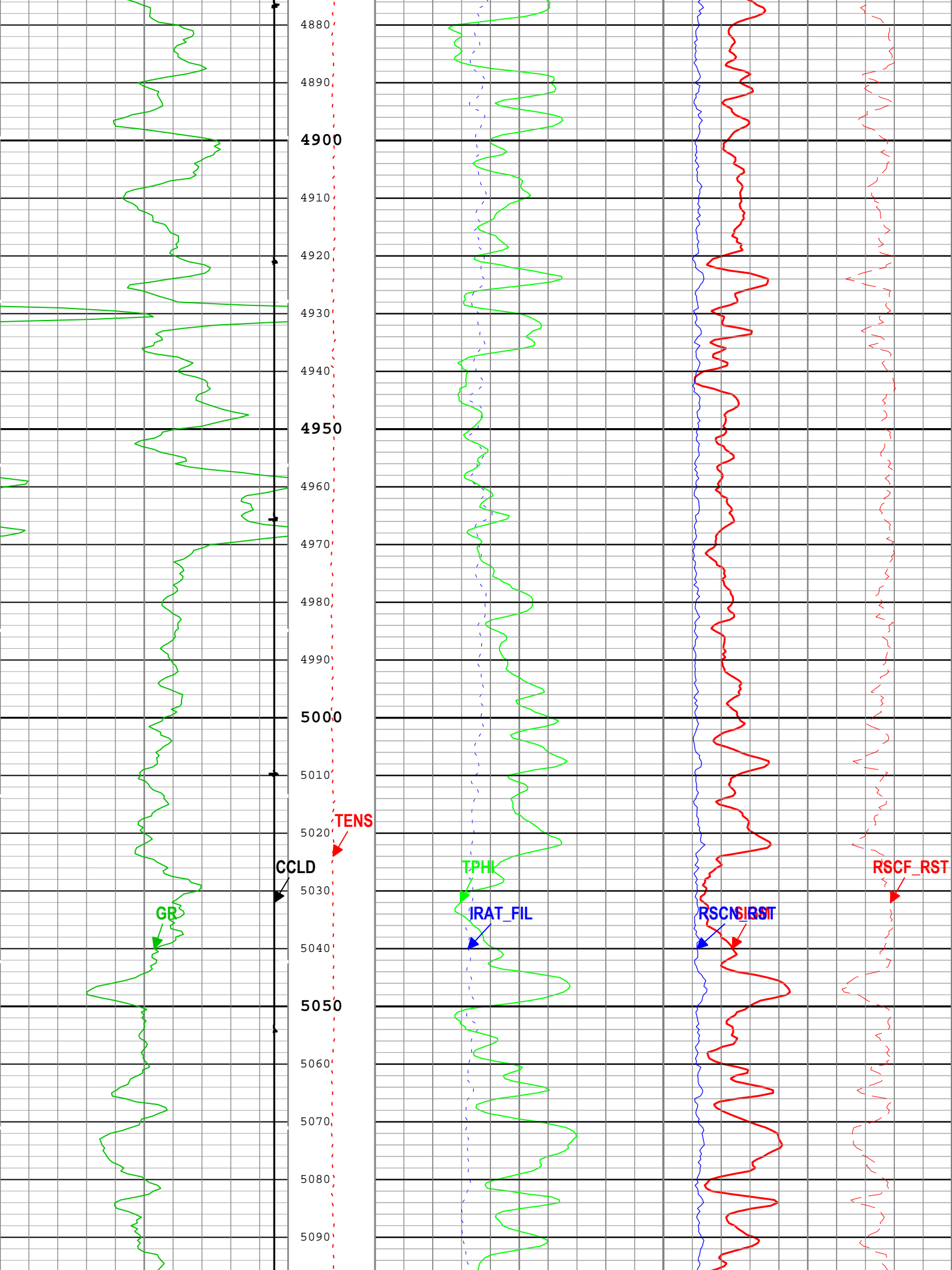


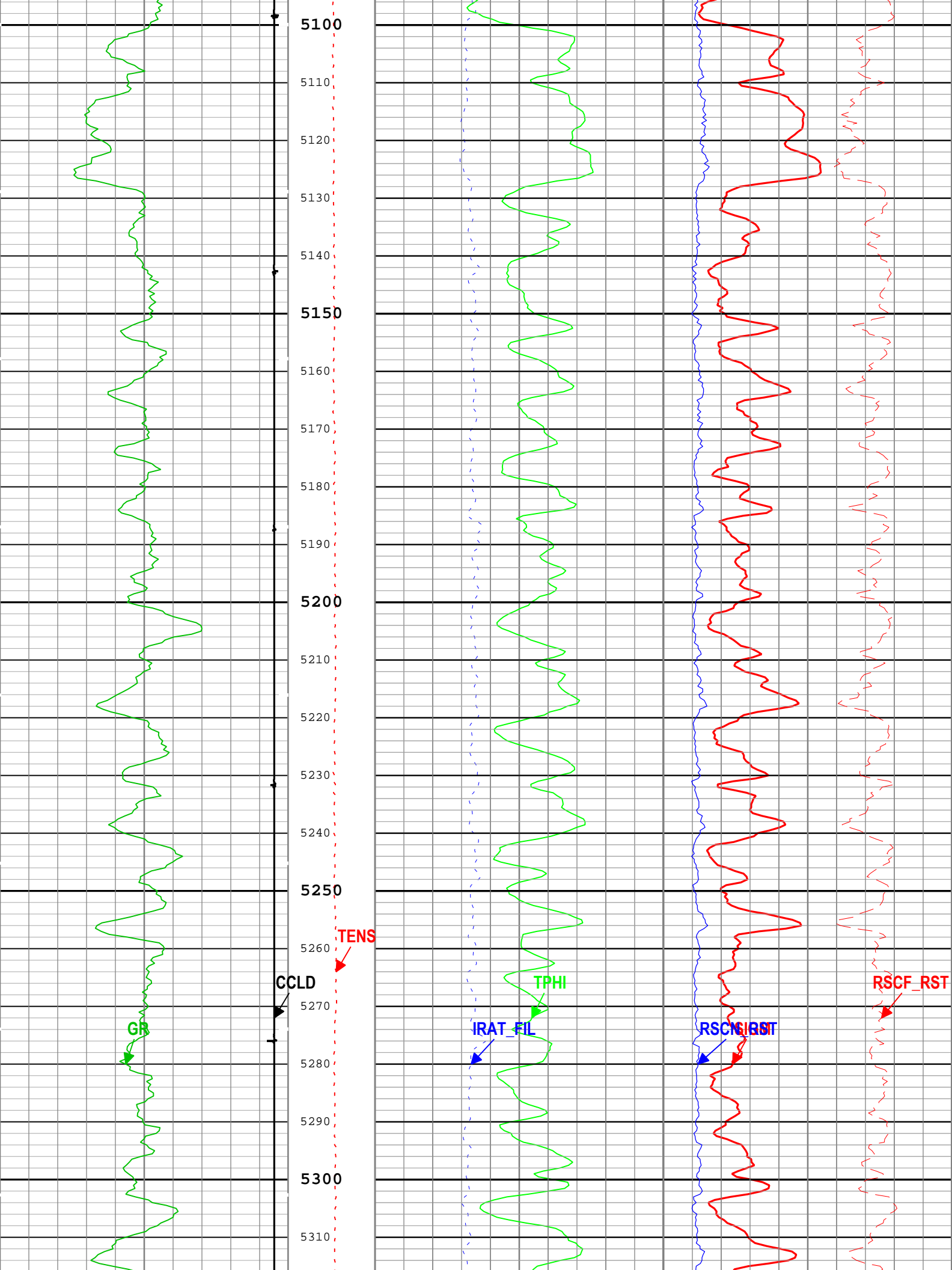


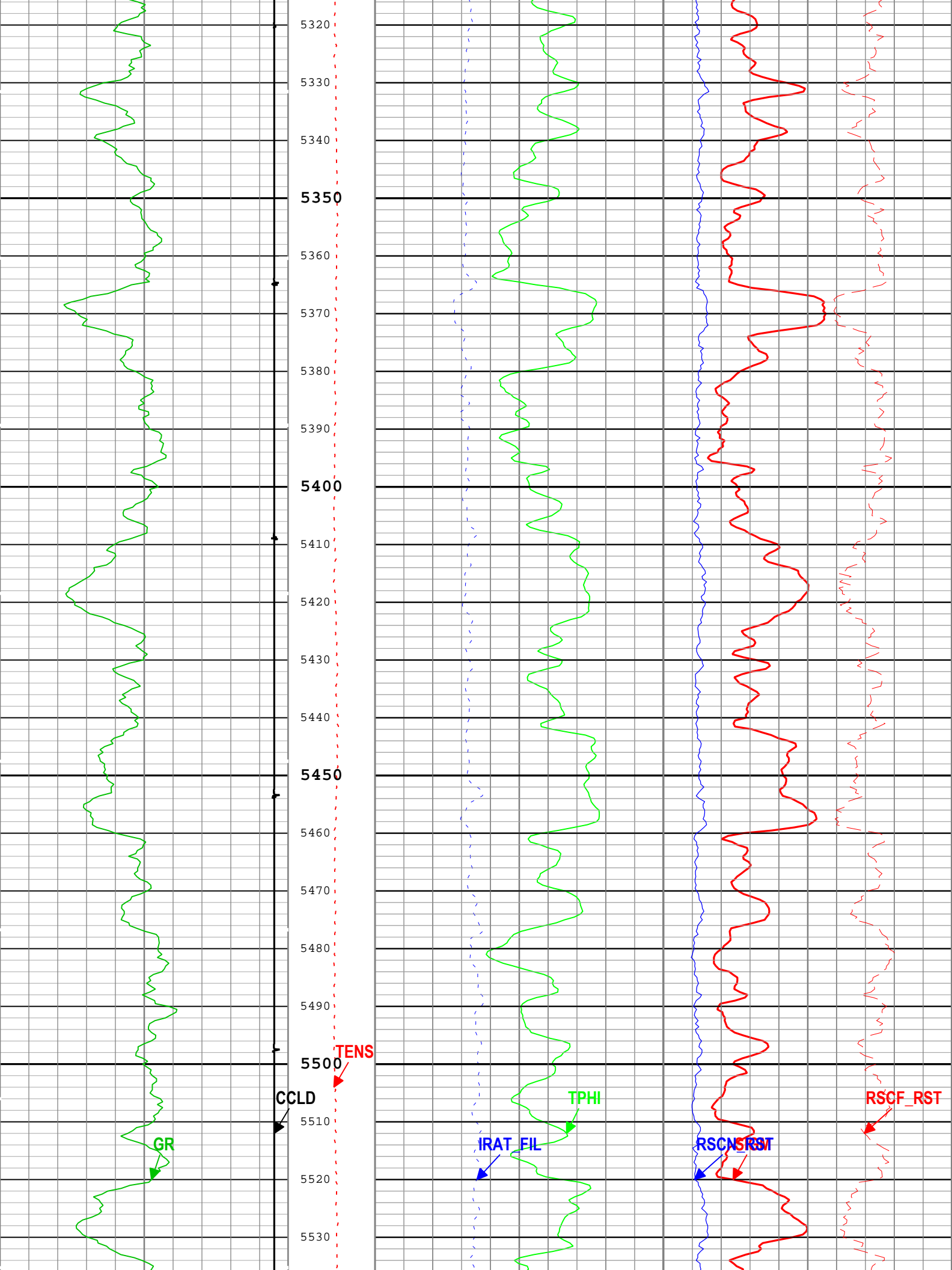


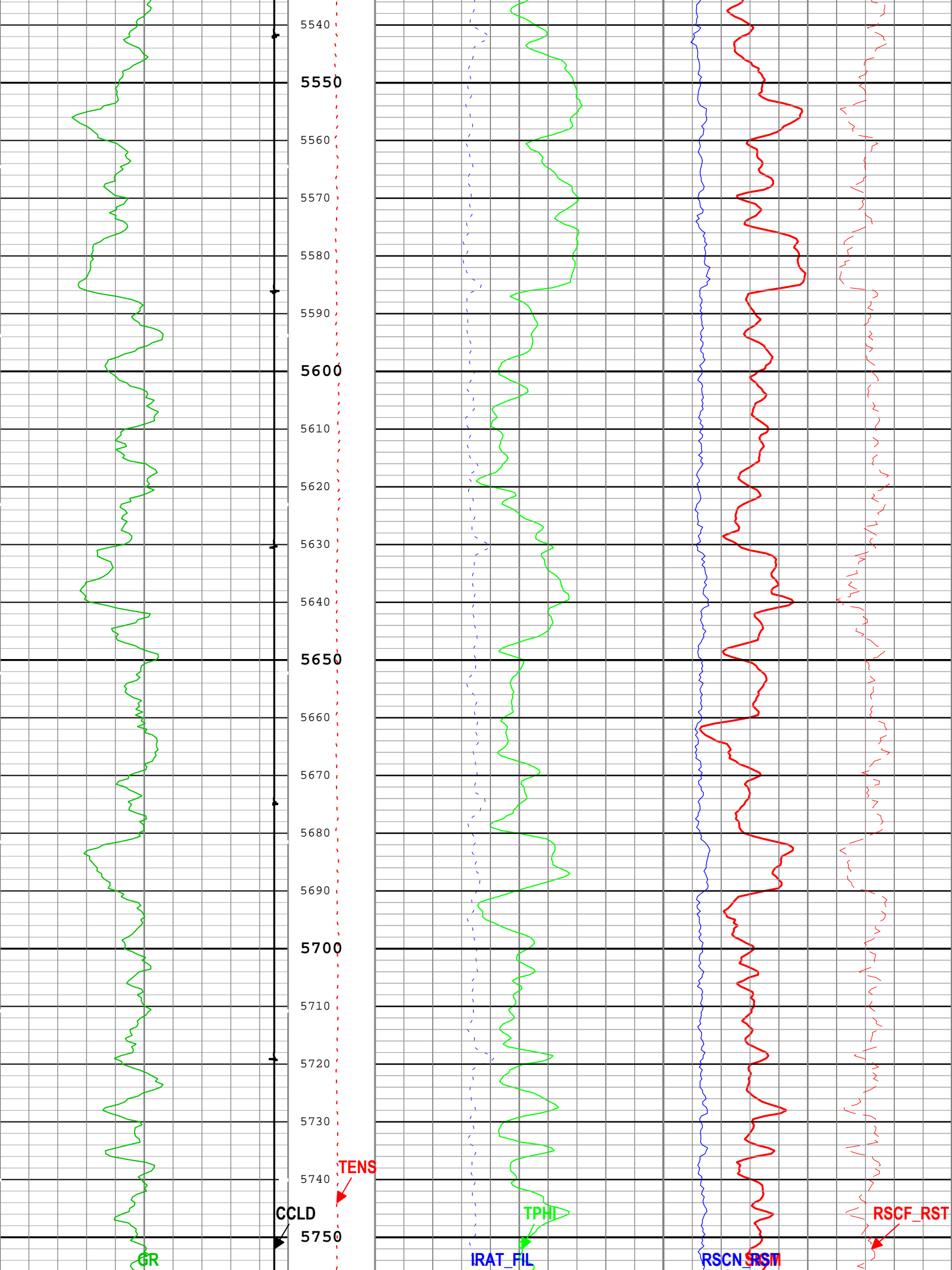


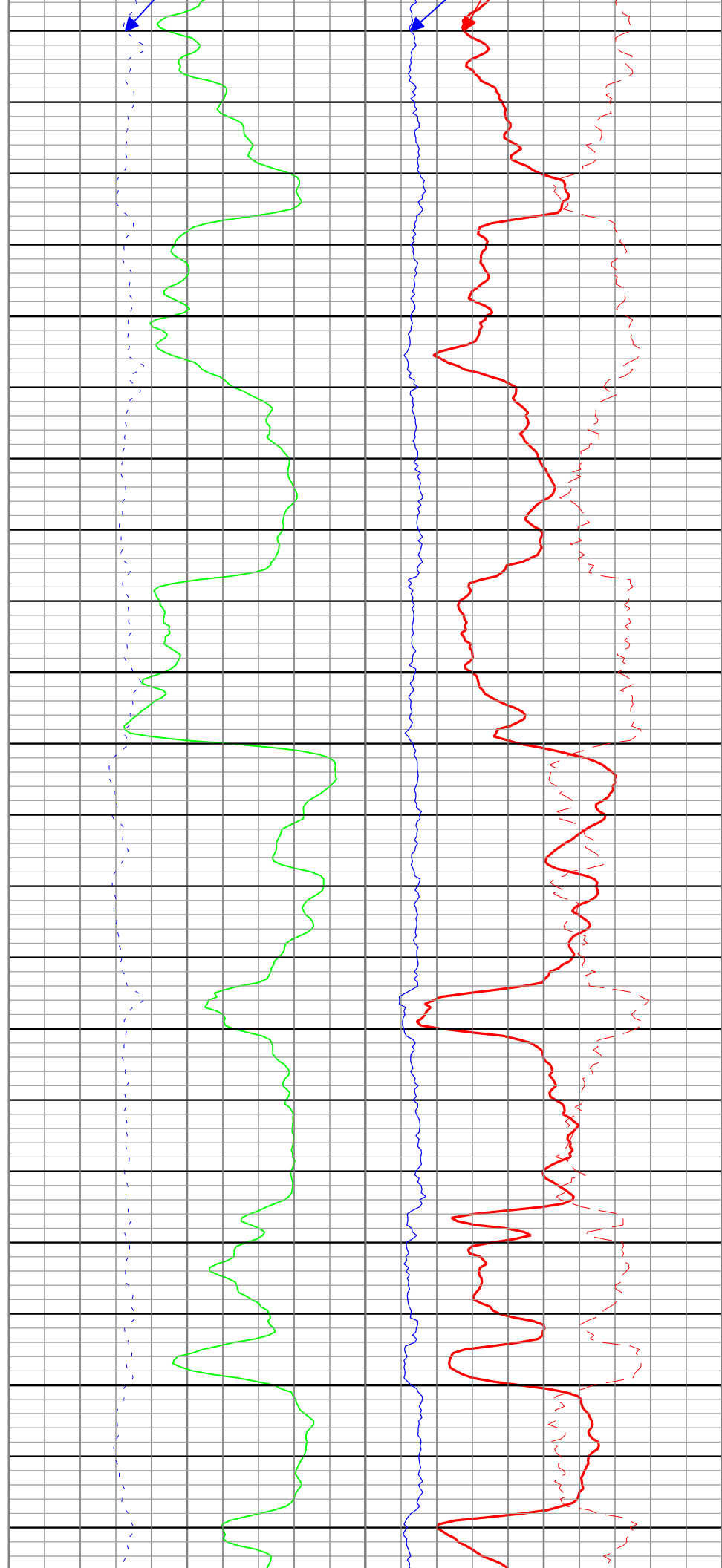
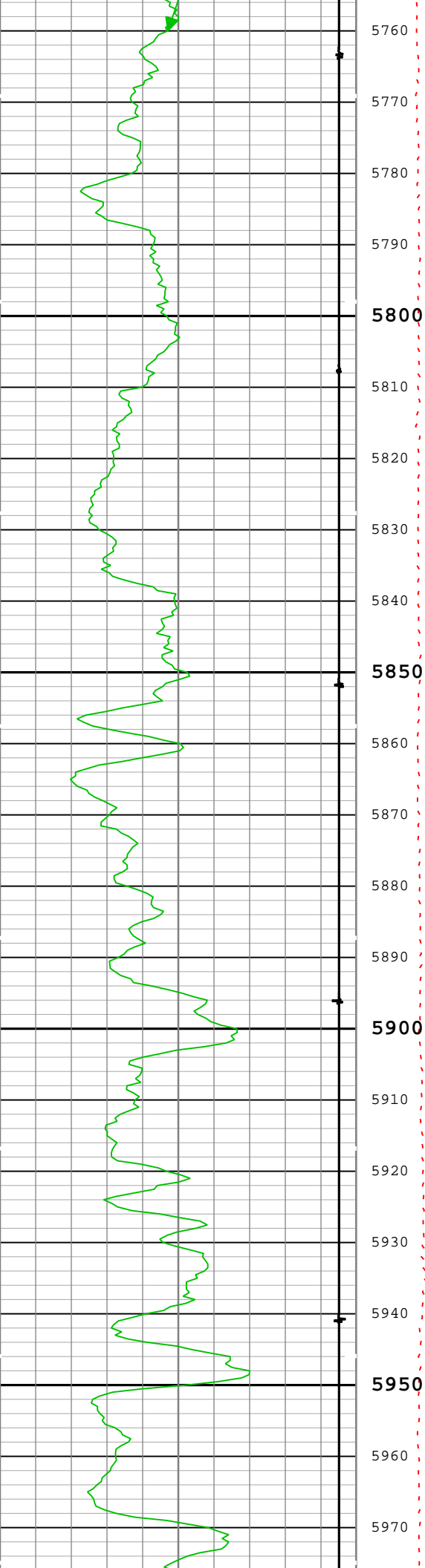


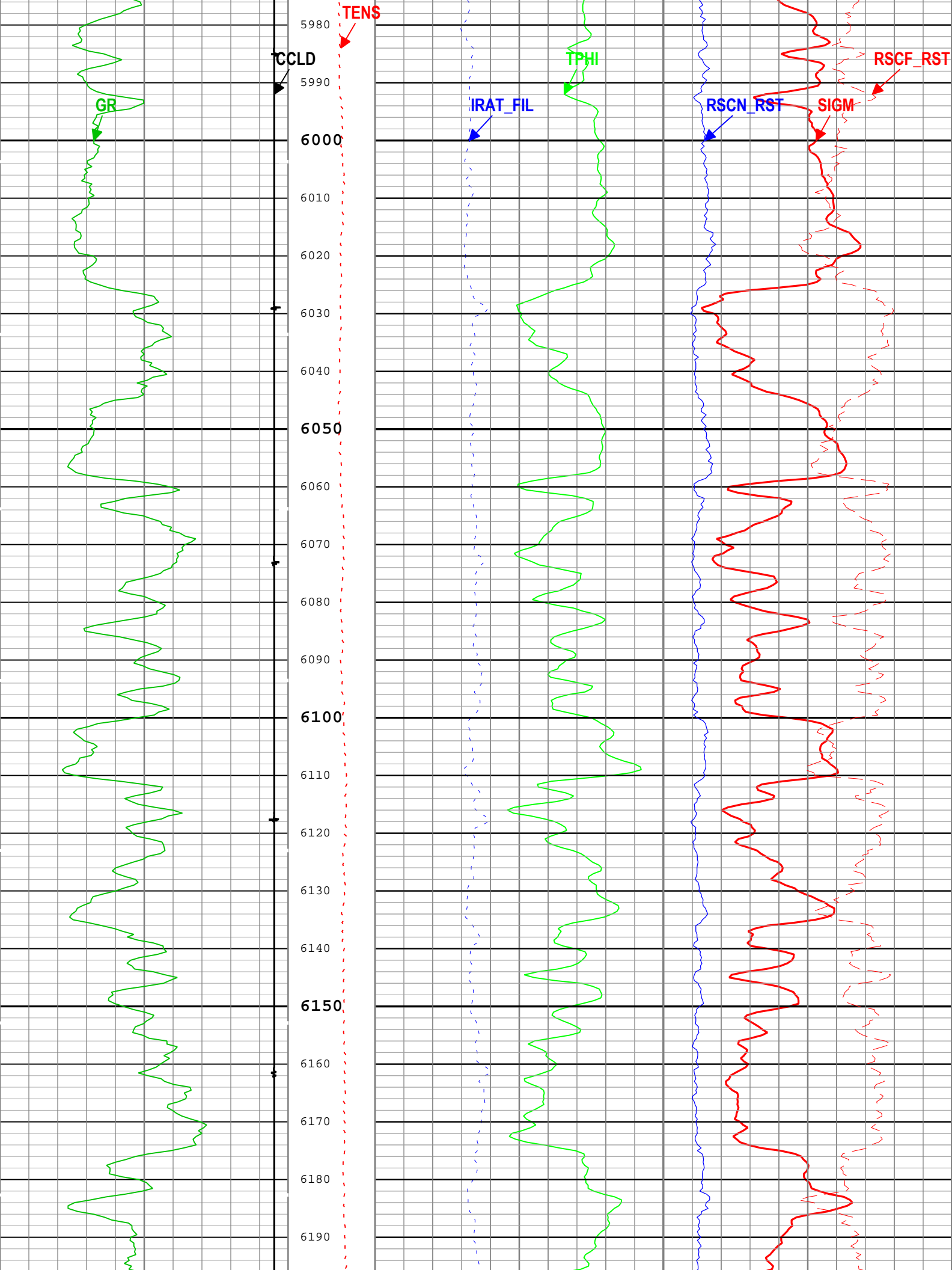


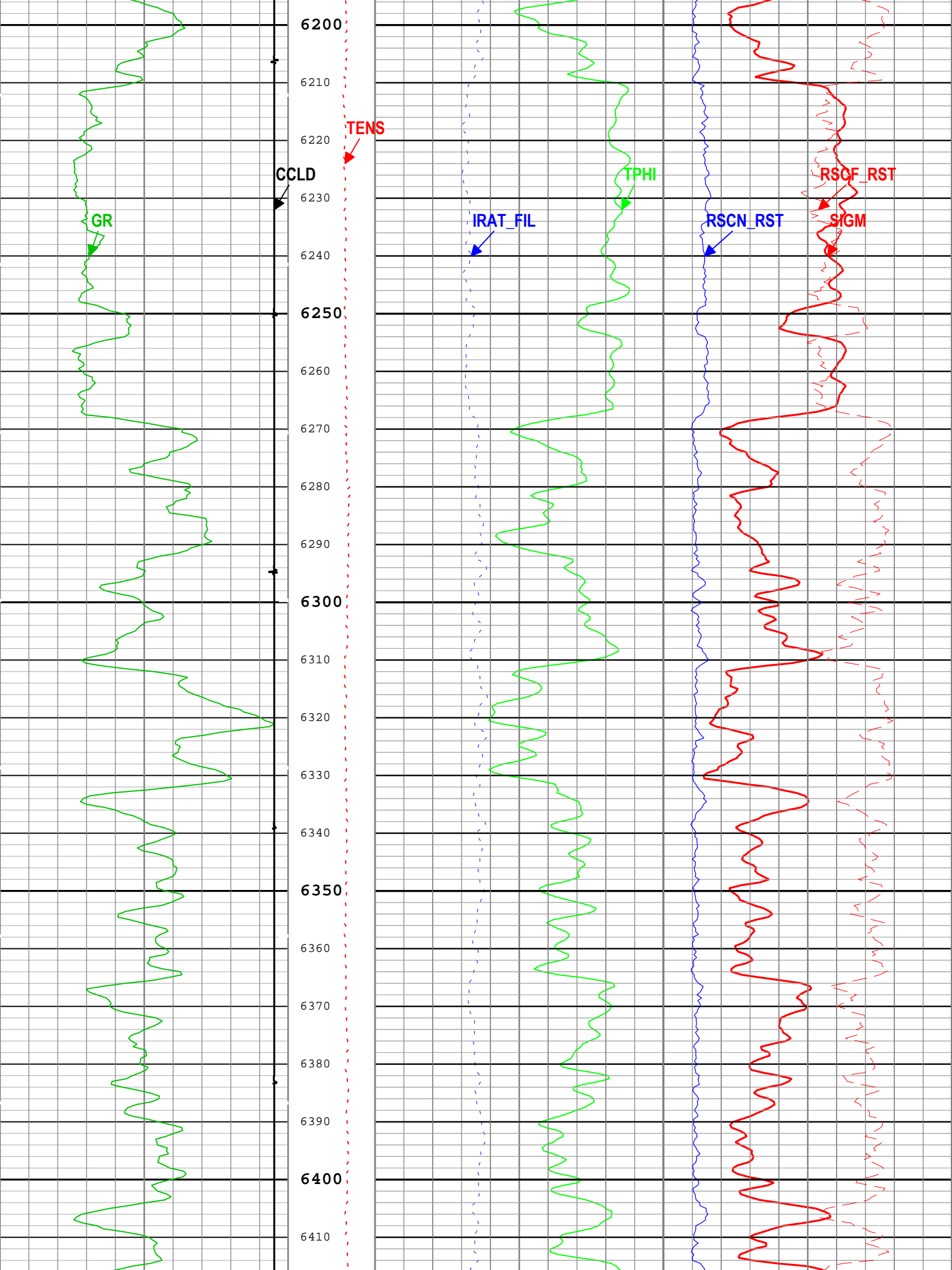


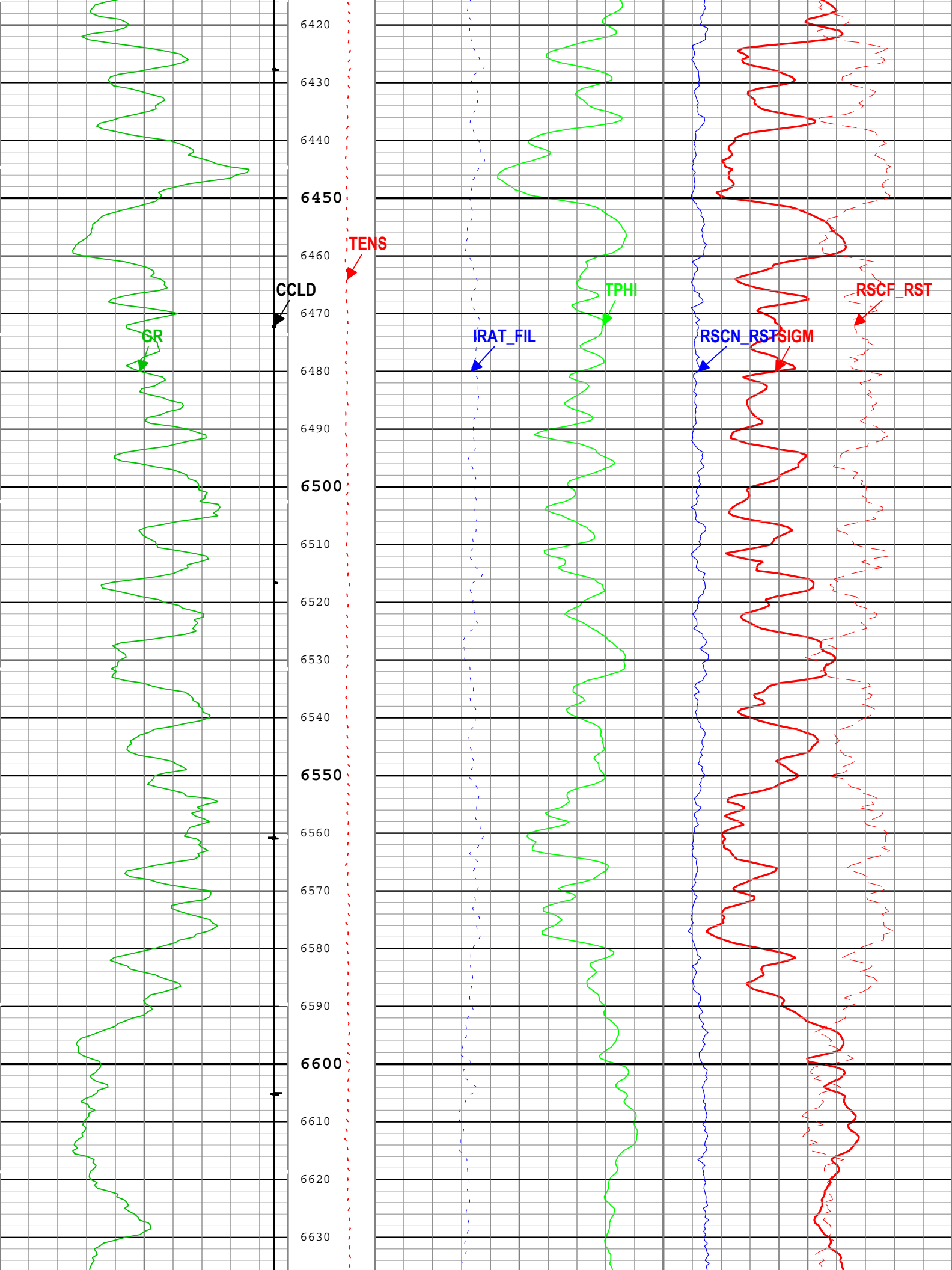


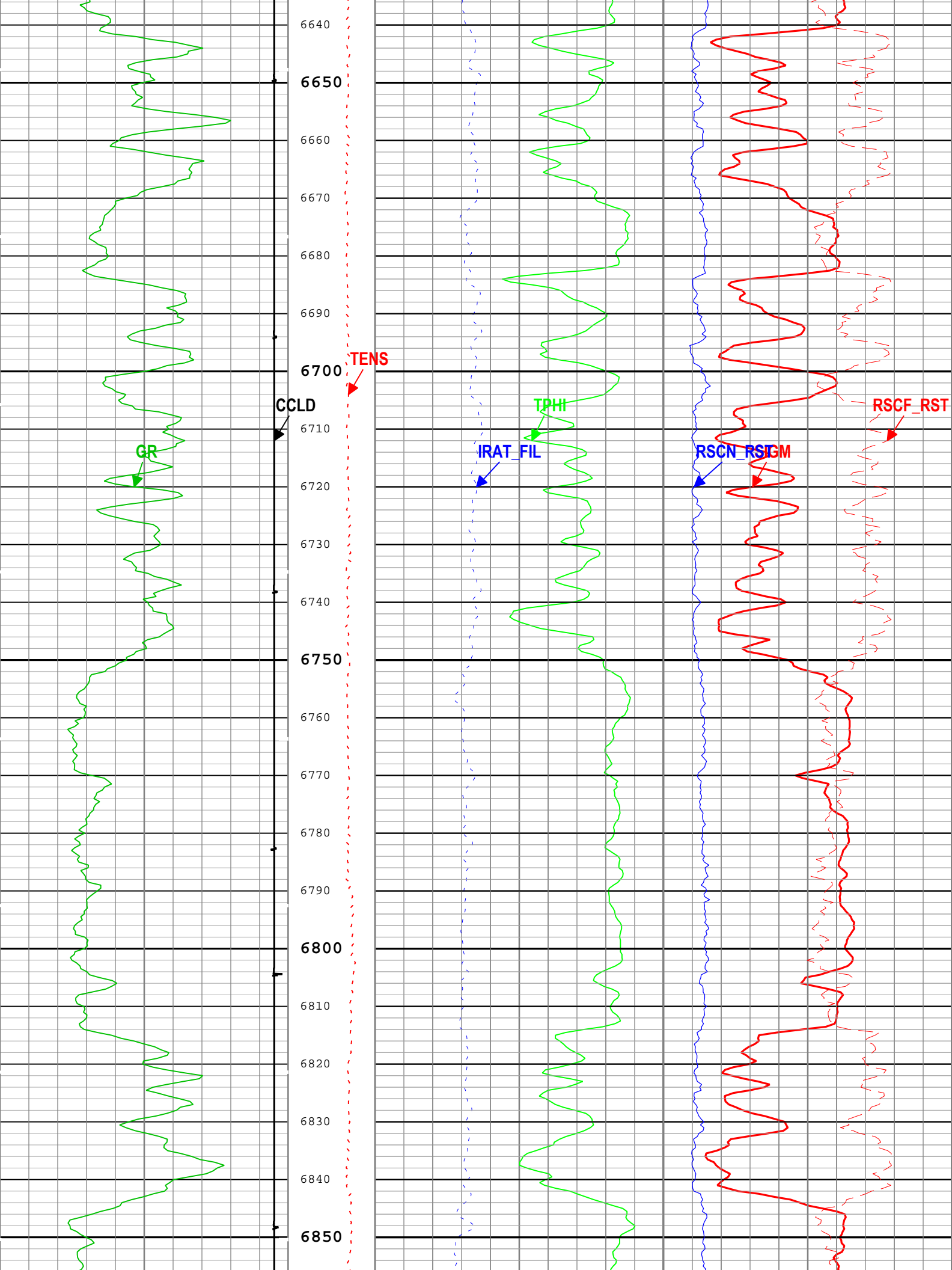


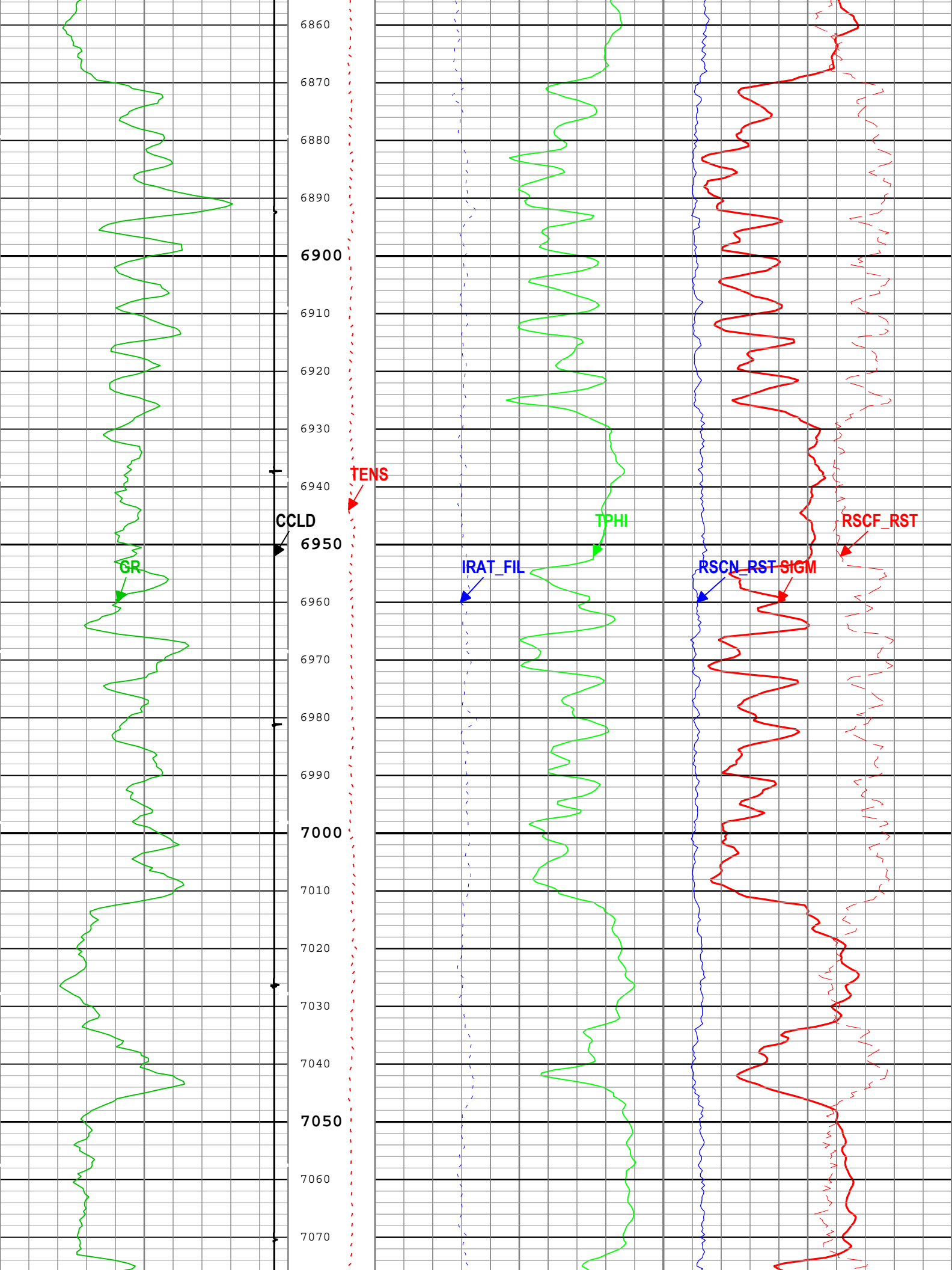


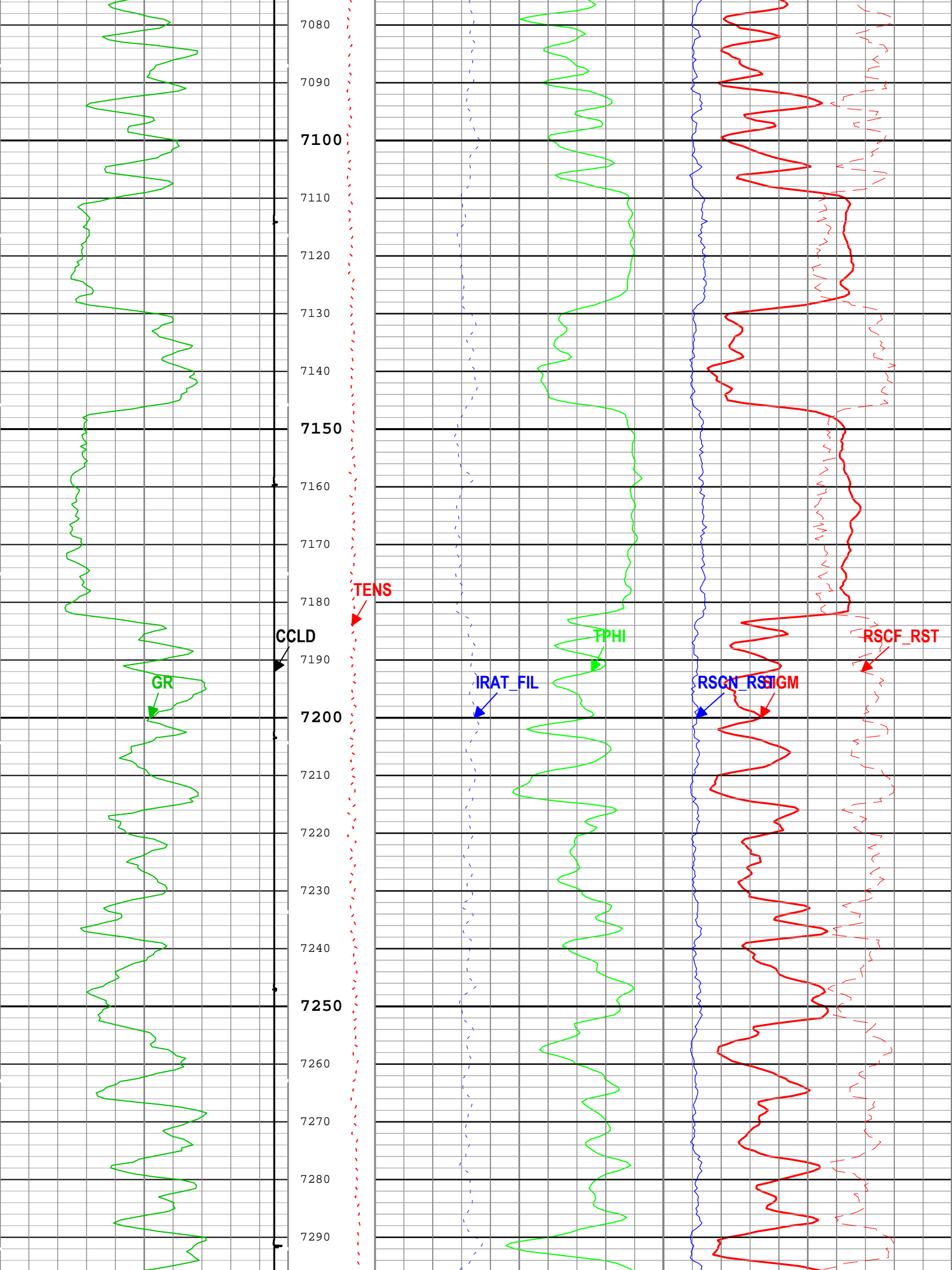


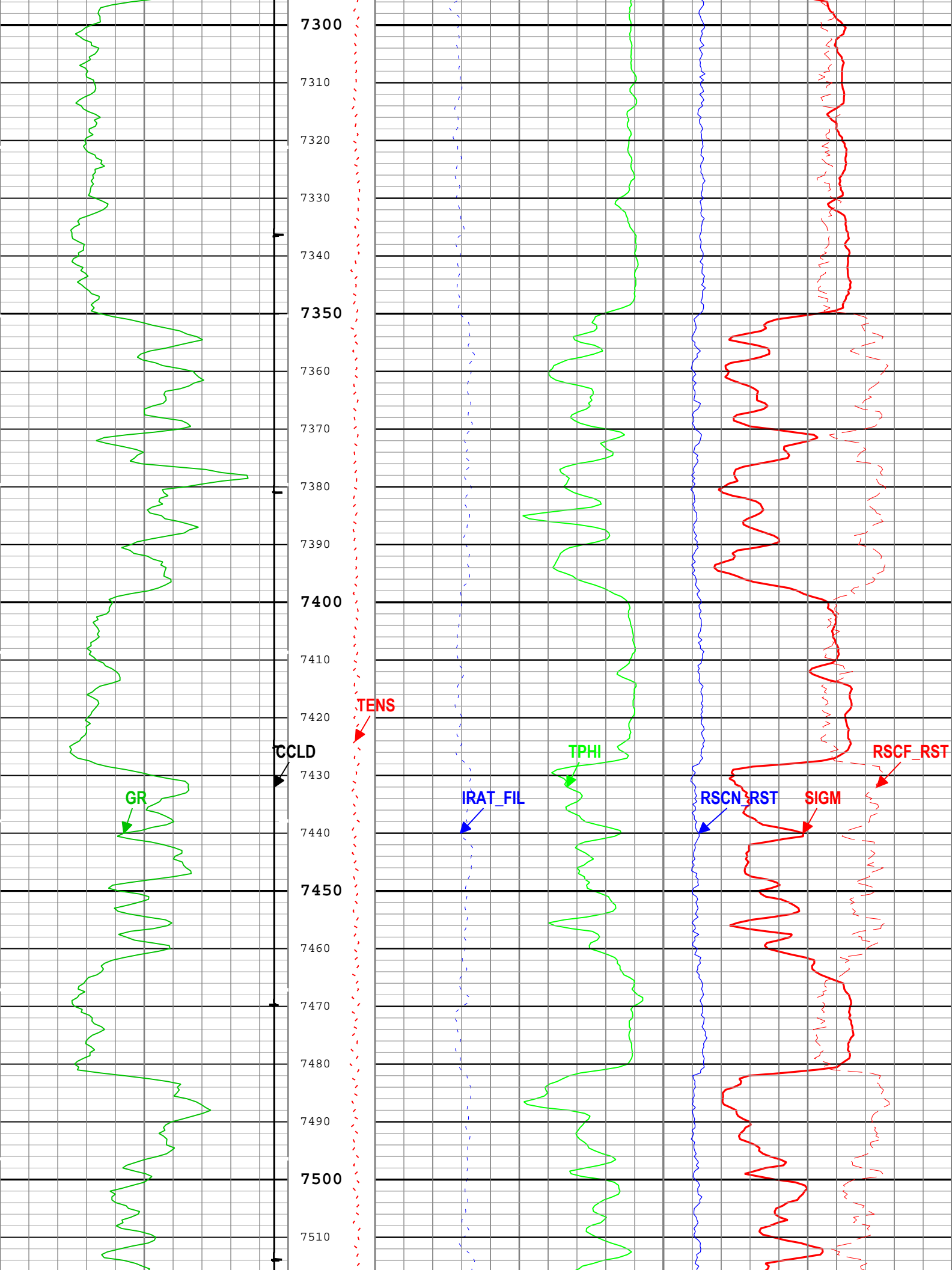


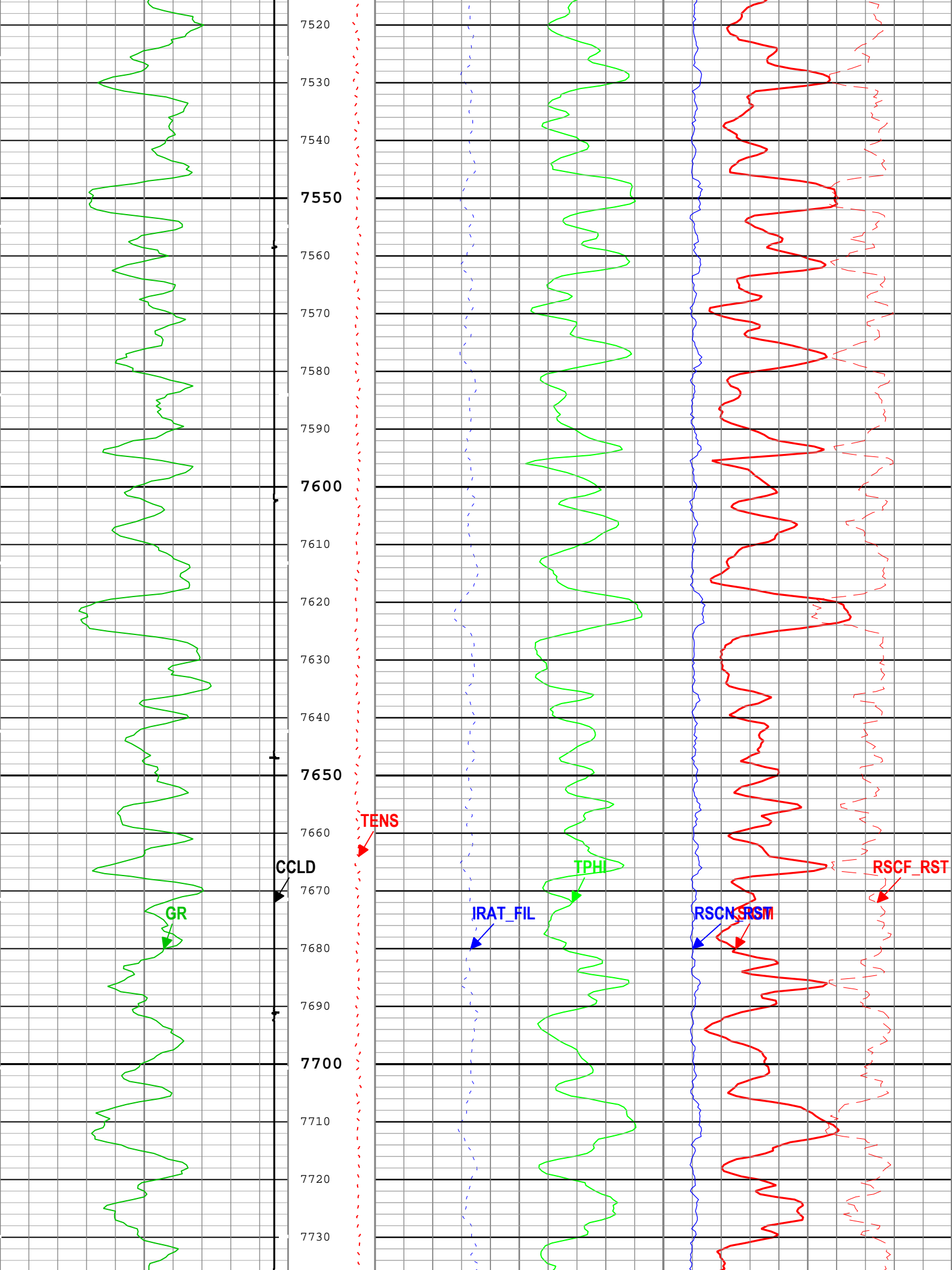


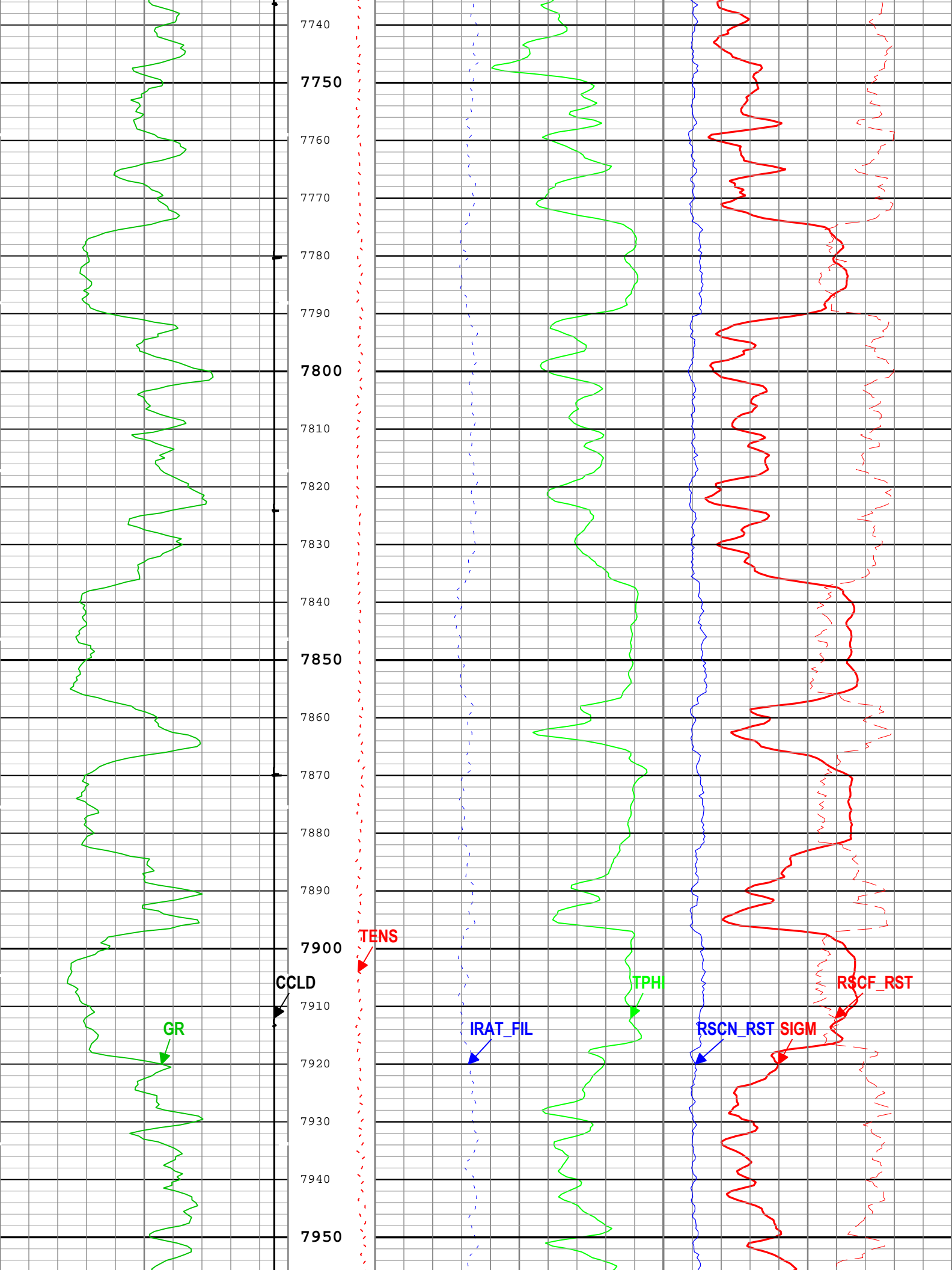


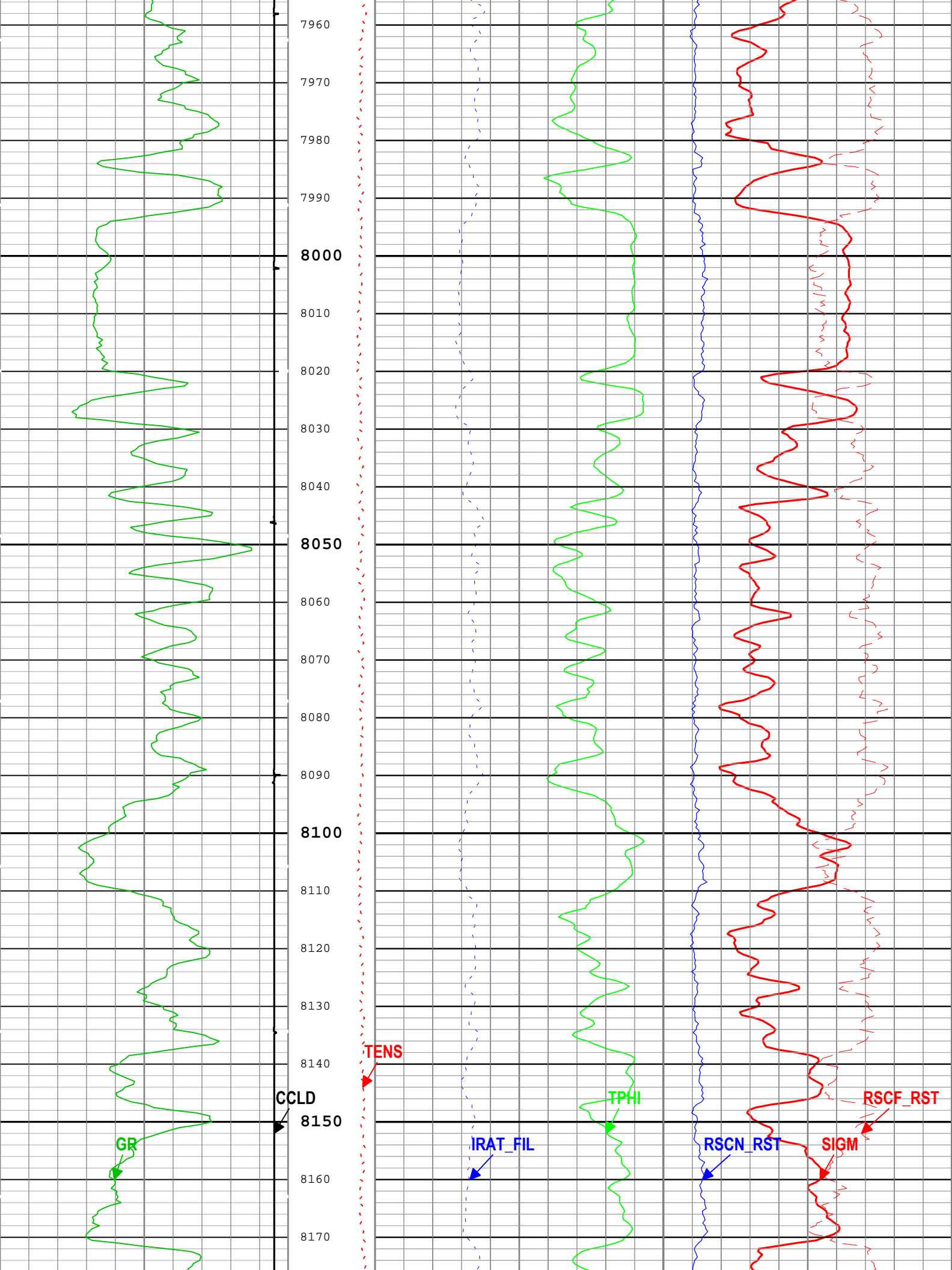


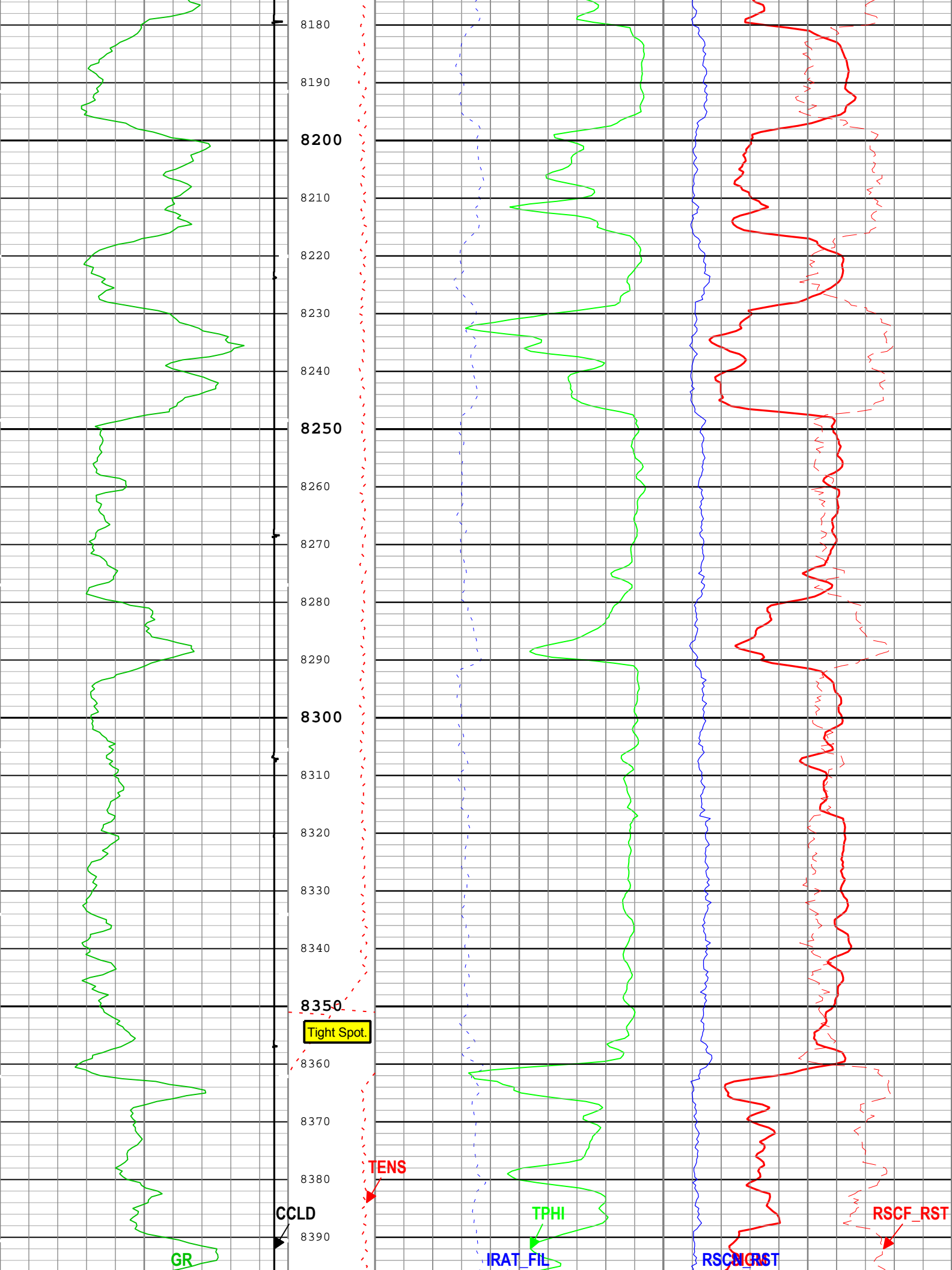


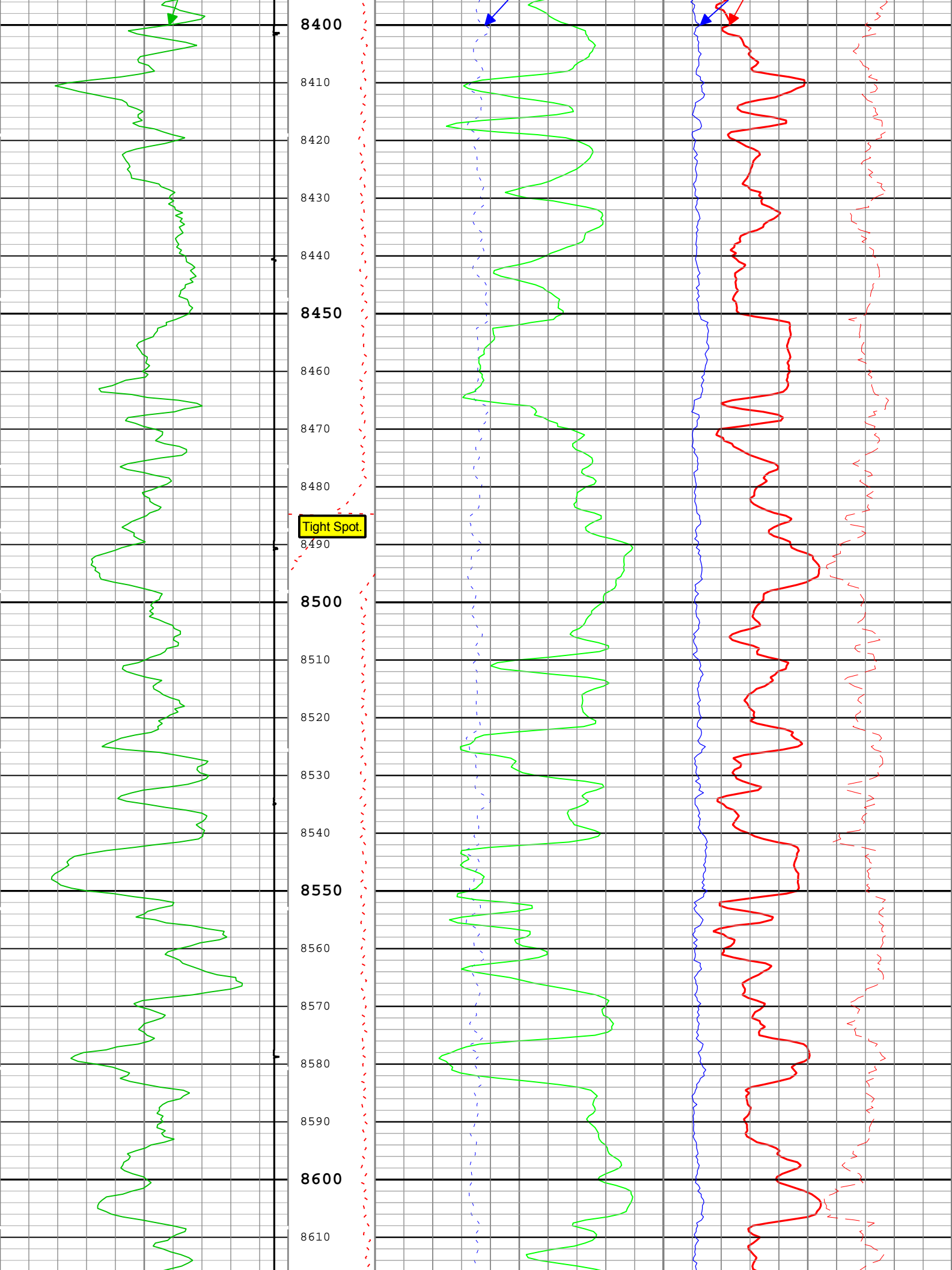


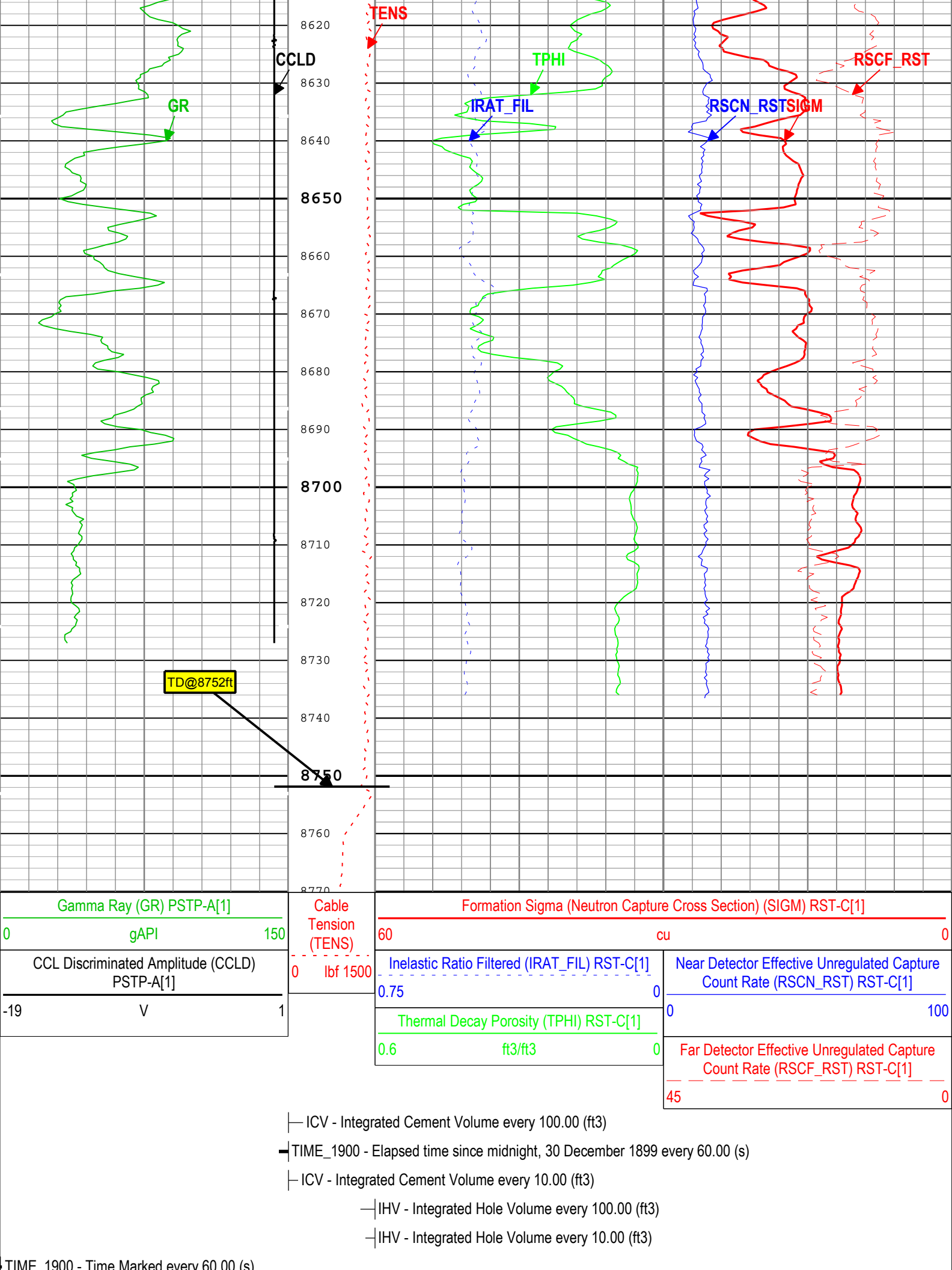












Channel Processing Parameters				
One: Parameters				
Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	

OneDepth Zoned Parameters			
Parameter	Value	Start (ft)	Stop (ft)
BS	14.75	2300	2545
BS	8.75	2545	8770.17
All depth are actual.			

Tool Control Parameters				
One: Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	0 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

One				
RST Repeat Pass				

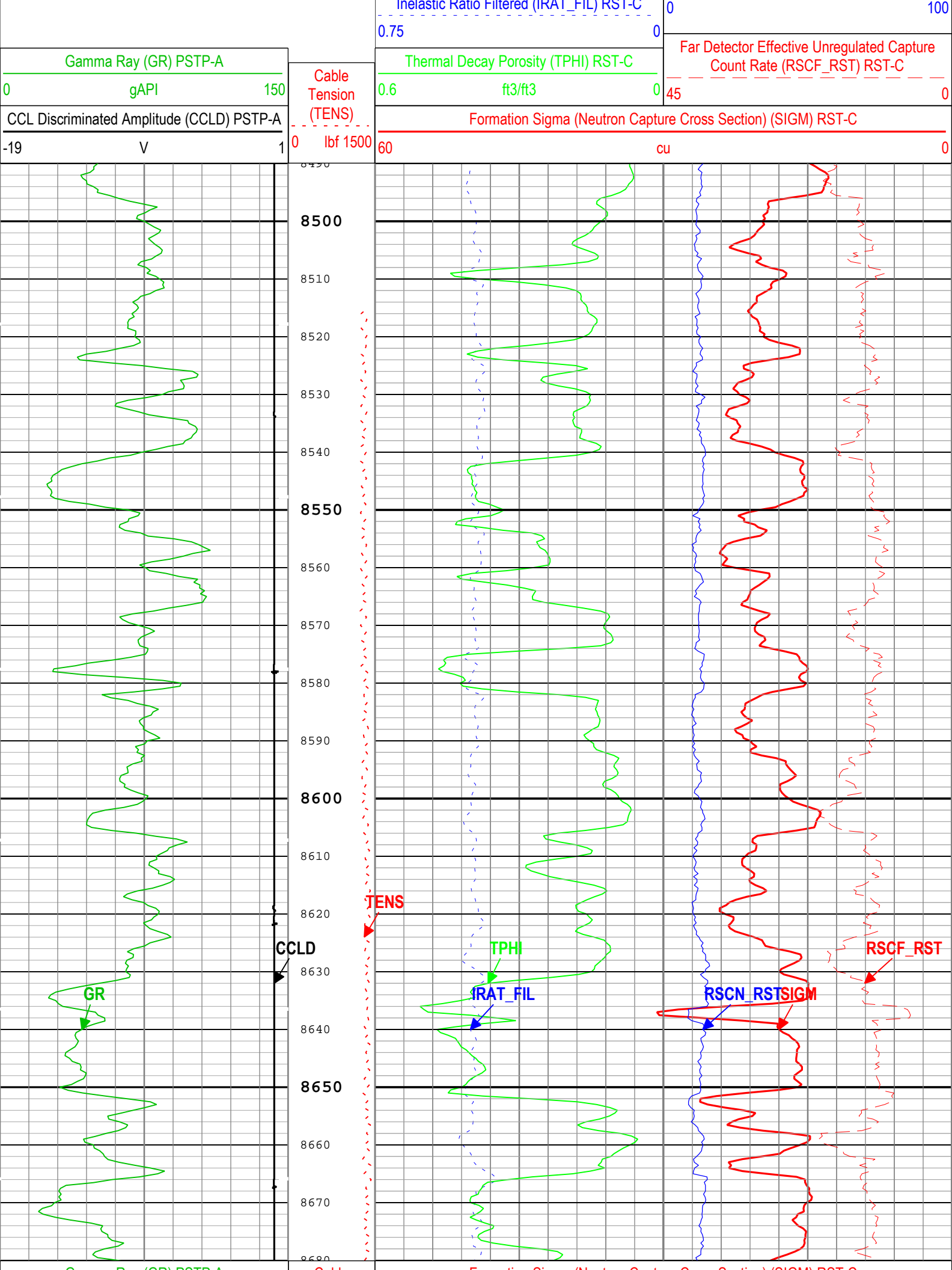
Software Version	
Acquisition System	Version
Maxwell 2018	8.0.95333.3100
Application Patch	Wireline_NPD-PNX-2018CMZ_8.0.97346

Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	8514.60 ft	8775.03 ft	09-May-2018 12:02:06	09-May-2018 12:15:12	ON	6.77 ft	No
All depths are referenced to toolstring zero									

Log	Company:Caerus Operating LLC Well:Puckett 13B-26-697 One: Log[6]:Up:S007
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TIME_1900 - Time Marked every 60.00 (s)		— IHV - Integrated Hole Volume every 10.00 (ft3) — IHV - Integrated Hole Volume every 100.00 (ft3)
		— ICV - Integrated Cement Volume every 10.00 (ft3) — TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s) — ICV - Integrated Cement Volume every 100.00 (ft3)

Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C



Gamma Ray (GR) PSTP-A			Cable Tension (TENS)			Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C		
0	gAPI	150	0	lb f	1500	60	cu	0
CCL Discriminated Amplitude (CCLD) PSTP-A			Inelastic Ratio Filtered (IRAT_FIL) RST-C			Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C		
-19	V	1	0.75		0	0		100
			Thermal Decay Porosity (TPHI) RST-C			Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C		
			0.6	ft3/ft3	0	45		0
<div> <div>ICV - Integrated Cement Volume every 100.00 (ft3)</div> <div>TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)</div> <div>ICV - Integrated Cement Volume every 10.00 (ft3)</div> <div>TIME_1900 - Time Marked every 60.00 (s)</div> <div>IHV - Integrated Hole Volume every 100.00 (ft3)</div> <div>IHV - Integrated Hole Volume every 10.00 (ft3)</div> </div>								
Description: RST SIGMA Answer Format: Log (RST SIGMA Answer_1) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-May-2018 16:59:11								

Channel Processing Parameters					
One: Parameters					
Parameter	Description	Tool	Value	Unit	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased		
BS	Bit Size	WLSESSION	8.75	in	
BSAL	Borehole Salinity	Borehole	0	ppm	
BSALOPT	Borehole Salinity Option	RST-C	Unknown		
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water		
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE		
Tool Control Parameters					
One: Parameters					
Parameter	Description	Tool	Value	Unit	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h	
PCCG	PSP Downhole CCL Gain	PSTP-A	Time Zoned		
RST_DLM	Depth Log Mode	RST-C	Sigma		
Time Zone Parameters					
Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
PCCG	0 dB	09-May-2018 12:02:06	09-May-2018 12:10:02	8775.02	8664.62
PCCG	12 dB	09-May-2018 12:10:02	09-May-2018 12:10:39	8664.62	8646.54
PCCG	0 dB	09-May-2018 12:10:39	09-May-2018 12:15:12	8646.54	8514.6
All depth are at tool zero.					

Company:	Caerus Operating LLC	Schlumberger
Well:	Puckett 13B-26-697	
Field:	Grand Valley	
County:	Garfield	
State:	Colorado	
Cement Bond Log		
RST Sigma Log		
Gamma Ray - Collar Locator Log		