



00624036

CUSTOMER UPRC	DATE 8-16-95	F.R.# 353090	SER. SUP MARVIN C. STOUR	TYPE JOB P/A
LEASE & WELL NAME-OCSG # LA PLATA 4110	LOCATION Sec 10 - T155 - R-52W	COUNTY-PARISH-BLOCK L. MICHAEL		
DISTRICT Brighton	DRILLING CONTRACTOR RIG.# Keating AP0110-55	OPERATOR UPRC		

MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD Y/N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES					
	TOP BTM	NONE	NONE				SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
1st Plug set	2900'	to 2800'	40stks				15.87	1.14	4.96		8	4.7
2nd Plug set	2250'	to 2150'	40stks				15.87	1.14	4.96		8	4.7
3rd Plug set	1900'	to 1800'	40stks				15.87	1.14	4.96		8	4.7
4th Plug set	556'	to 456'	40stks				15.87	1.14	4.96		8	4.7
5th Plug set	60'	to 0'	10stks				15.87	1.14	4.96		2	1.1
			mouse Hole				15.87	1.14	4.96		1	.5
			RAT Hole				15.87	1.14	4.96		1	.5
Available Mix Water	400 Bbl.		Available Displ. Fluid	400 Bbl.						TOTAL	36	21

HOLE			TBG-CSG-D.P.				TBG-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8		2900'	4 1/2	16.60	XH	2900'	N/A	N/A	N/A	N/A	N/A	N/A	N/A

LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
8 5/8	24#	J-55	505'	N/A	N/A	N/A	N/A	4 1/2	XH	mud	9.1		
CAL. DISPL. VOL.-Bbl.				CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI	DISPL. FLUID	WATER SOURCE			
39	N/A	N/A	39	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9.1		R19

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI
08:15P						CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input type="checkbox"/>	
08:40P	400		4	12	H2O	Run WATER Ahead	
08:44P	400		2	8	cmt	mix cement 40stk A" NEAT	1st Plug
08:48P	300		4	4	H2O	Run water behind	DISPLACEMENT
08:49P	200		7	35	mud	mud displacement	
08:54P	0					shut down lay down pipe	
09:34P	350		4	12	H2O	Run WATER Ahead	
09:37P	300		3	8	cmt	mix cement 40stks A" NEAT	2nd Plug
09:40P	200		4	4	H2O	water displacement	
09:41P	0		5	25.5	mud	mud displacement	
09:44P	0					shut down lay down pipe	
10:03P	200		4	12	H2O	Run WATER Ahead	
10:06P	200		3	8	cmt	mix cement 40stks A" NEAT	3rd Plug
10:09P	100		4	4	H2O	water displacement	
10:10P	50		5	20.5	mud	mud displacement	
10:14P	0					shut down lay down pipe	
11:20P	50		3.75	30	H2O	Run WATER Ahead	
11:28P	50		3	00	cmt	mix cement 40stks A" NEAT	4th Plug
11:31P	0		3	6	H2O	water displacement	
11:34P	0					shut down lay down pipe	
12:12P	0		1	2	cmt	mix cement 10stks A" NEAT	5th Plug
12:32P	0		1	2	GRAB	mix 10stks TOTAL FOR mouse & RAT Holes	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP
Y (N)	N/A		201	N/A	N/A		MARVIN C. STOUR
							CUSTOMER REP

OK
JP



RECEIVED
JAN 17 1996

ACCOUNTING COPY

BJ Services Company

SERVICE ORDER AND
FIELD RECEIPT NO. L 353090

CUSTOMER (COMPANY NAME) UPRC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER 91673-030	INVOICE NUMBER 481494
MAIL	STREET OR BOX NUMBER	CITY	STATE	ZIP CODE	JOB TYPE CODES	
INVOICE TO:						
DATE WORK COMPLETED: 08/16/95	MO. DAY YEAR	BJ SERVICES SUPERVISOR MARVIN C. STOVER	WELL TYPE: <input checked="" type="checkbox"/> NEW <input type="checkbox"/> OLD			
BJ SERVICES DISTRICT Brighton		JOB DEPTH (FT.) 2900'	WELL CLASS: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DISPOSAL			
WELL NAME AND NUMBER # LAPIATA 41-10		TD WELL DEPTH (FT.) 6270'	GAS USED ON JOB: <input type="checkbox"/> N ₂ <input checked="" type="checkbox"/> NONE <input type="checkbox"/> CO ₂ <input type="checkbox"/> BINARY			
WELL LOCATION: 10-155-52w	SEC/TWP/RGE	COUNTY Lincoln	STATE COLO.	REID		

- | CEMENTING SERVICES | STIMULATION SERVICES |
|-------------------------|-----------------------------|
| 10. CONDUCTOR | 30. ACID MATRIX |
| 11. SURFACE | 31. ACID FRACTURE |
| 12. INTERMEDIATE | 32. FRACTURE, 0-9,999 psi |
| 13. LONG | 33. FRACTURE, 10,000+ psi |
| 14. LINER | 34. PUMPING (STIM) |
| 15. TIEBACK | 35. BULK SALE (STIM) |
| 16. PLUG & ABANDON | 40. SAND CONTROL |
| 17. PLUG BACK | 41. GRAVEL PACK TOOL SALES |
| 18. SQUEEZE | 42. GRAVEL PACK TOOL RENTAL |
| 19. PUMPING (CEMENT) | |
| 20. BULK SALES (CEMENT) | |
| TOOL SERVICES | |
| 50. TOOL SALE | |
| 51. TOOL RENTAL | |
| 52. TOOL ADDRESS | |
| 53. TOOL SERVICE | |

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT
J390-6	Pump unit mileage R/T	ml	106.0	2.95	312.70	40%	
J391-6	Pickup mileage R/T	mi	106.0	1.80	190.80		
F057-6	Pump unit Depth chg. 157 hrs	FA	1.0	2055.00	2055.00		
M100-6	Mixing service 180 cu/ft	cu/ft	180.0	1.40	252.00		
J401-6	MATERIALS DRAYAGE 846 x 100 mi	Ton.	846.0	1.00	846.00		
P40-3A	Class A Cement 16,920 cu/ft 180 cu/ft	SX	180.0	7.58	1364.40		
F088-6	Additional hrs on location	HRS	3.0	310.00	930.00		
	TOTAL				5950.90		
	LESS DISCOUNT TOTAL						3570.54

ARRIVE LOCATION: 08/15/95 04:00	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. LAST NAME MARTIN			CUSTOMER AUTHORIZED AGENT
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS			BJ SERVICES APPROVED

Operator: UP20
City: FL DORTH

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX



TODAY'S DATE: 12-6-95 JAN 17 1996 1 NOTICE
RE: Well Name: La Plata 41-10 #1
Location: NE 14 NE 14 S10 T155 R50W
API#: 05 - 073-6287

FINAL NOTICE

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information: 1-19-96

FORM 4 SUNDRY NOTICE - Rule 305

- Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317
- Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
- Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
- Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317
- A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

- Complete front and back page (Log tops must be on form, not attached)
- Complete the following item(s): # _____, # _____, # _____, # _____
- Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

- All blanks must be completely filled in regardless of reason this form is submitted.
- Complete form (due within 30 days after initial sale of gas or oil production).
 - CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
 - Date of first oil production _____ Oil Transporter/purchaser change
 - Date of first gas sales _____ Gas Gatherer/purchaser change
 - New Form for Recompleted or Commingled Formation _____
 - Date Shut In or Production Resumed _____

MISCELLANEOUS

- One complete set of Wireline electric logs (or only _____ log) Rule 306
- Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317
- Other: _____

- PERMIT EXPIRED ON** _____ Submit the following applicable data:
- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
 - (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
 - (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

If you have questions regarding this notice contact : EXT. 117 OR 118

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16 (please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 12-29-95