



BJ Services Company

CEMENT JOB DETAIL SHEET



00624036

CUSTOMER UPRC		DATE 8-16-95	SR. # 353090	SER. SUP MARVIN C. STOWE	TYPE JOB P/A																																																												
LEASE & WELL NAME-OCSSG # LA PIATA 41-10		LOCATION SEC 10 - T155 - R-52W		COUNTY-PARISH-BLOCK L. MICOLIN																																																													
DISTRICT BRIGHTON		DRILLING CONTRACTOR RIG # RENTING APR10-55		OPERATOR UPRC																																																													
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS	LIST-CSG-HARDWARE		SO MANI FOLD	TOP OF EACH FLUID																																																												
	TOP BTM NONE	NONE		Y																																																													
<table border="1"> <thead> <tr> <th colspan="6">PHYSICAL SLURRY PROPERTIES</th> </tr> <tr> <th>SLURRY WGT PPG</th> <th>SLURRY YLD FT</th> <th>WATER GPS</th> <th>PUMP TIME HR:MIN</th> <th>Bbl SLURRY</th> <th>Bbl MIX WATER</th> </tr> </thead> <tbody> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>8</td> <td>4.7</td> </tr> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>8</td> <td>4.7</td> </tr> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>8</td> <td>4.7</td> </tr> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>8</td> <td>4.7</td> </tr> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>2</td> <td>1.1</td> </tr> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>1</td> <td>.5</td> </tr> <tr> <td>15.87</td> <td>1.14</td> <td>4.96</td> <td></td> <td>1</td> <td>.5</td> </tr> <tr> <td colspan="4">TOTAL</td> <td>36</td> <td>21</td> </tr> </tbody> </table>						PHYSICAL SLURRY PROPERTIES						SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	15.87	1.14	4.96		8	4.7	15.87	1.14	4.96		8	4.7	15.87	1.14	4.96		8	4.7	15.87	1.14	4.96		8	4.7	15.87	1.14	4.96		2	1.1	15.87	1.14	4.96		1	.5	15.87	1.14	4.96		1	.5	TOTAL				36	21
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TOTAL				36	21																																																												
1st Plug set 2900' to 2800' 40 strokes																																																																	
2nd Plug set 2250' to 2150' 40 strokes																																																																	
3rd Plug set 1900' to 1800' 40 strokes																																																																	
4th Plug set 556' to 456' 40 strokes																																																																	
5th Plug set 60' to 0' 10 strokes																																																																	
mouse Hole 5 strokes																																																																	
RAT Hole 5 strokes																																																																	
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.																																																															
HOLE		TBG-CSG-D.P.		TBG-CSG-D.P.																																																													
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH																																																												
7 7/8		2270' 4 1/2	16.60 XH	2900'	N/A																																																												
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH																																																													
SIZE	WGT.	TYPE	DEPTH	TOP	BTM																																																												
8 5/8	24#	J-55	505'																																																														
CAL. DISPL. VOL-Bbl.		CAL. PSI		MAX TBG PSI																																																													
39	N/A	39	N/A	N/A	N/A																																																												
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:																																																																	
PRESSURE/RATE DETAIL																																																																	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE																																																												
	PIPE	ANNULUS																																																															
08:15P																																																																	
08:40P	400		4	12	H2O																																																												
08:44P	400		2	8	CMT																																																												
08:48P	300		4	4	H2O																																																												
08:49P	200		7	35	mud																																																												
08:54P	0																																																																
09:34P	350		4	12	H2O																																																												
09:37P	300		3	8	CMT																																																												
09:40P	200		4	4	H2O																																																												
09:41P	0		5	25.5	mud																																																												
09:44P	0																																																																
10:03P	200		4	12	H2O																																																												
10:06P	200		3	8	CMT																																																												
10:09P	100		4	4	H2O																																																												
10:10P	50		5	20.5	mud																																																												
10:14P	0																																																																
11:20P	50		3.75	30	H2O																																																												
11:28P	50		3	08	CMT																																																												
11:31P	0		3	6	H2O																																																												
11:34P	0																																																																
12:12P	0		1	2	CMT																																																												
12:32P	0		1	2	CMT																																																												
12:34P	0																																																																
EXPLANATION: RUN WATER AHEAD 1st Plug, MIX CEMENT 40SKS "A" NEAT 2900', RUN WATER BEHIND DISPLACEMENT, MUD DISPLACEMENT, SHUT DOWN LAY DOWN PIPE, RUN WATER AHEAD 2nd Plug, MIX CEMENT 40SKS "A" NEAT 2250', WATER DISPLACEMENT, MUD DISPLACEMENT, SHUT DOWN LAY DOWN PIPE, RUN WATER AHEAD 3rd Plug, MIX CEMENT 40SKS "A" NEAT 1900', WATER DISPLACEMENT, MUD DISPLACEMENT, SHUT DOWN LAY DOWN PIPE, RUN WATER AHEAD 4th Plug, MIX CEMENT 40SKS "A" NEAT 556', LAY DOWN PIPE TO 60' IN SURFACE, MIX CEMENT 10SKS "A" NEAT 5th Plug, MIX 10SKS TOTAL FOR mouse & RAT Holes.																																																																	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG																																																												
Y (N)	N/A		201	N/A	N/A																																																												
SER. SUP		CUSTOMER REP																																																															
MARVIN C. STOWE																																																																	



BJ Services Company

L 353090

US-1168 Rev. 6/95

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

Operator: UP20
City: FLORATH



TODAY'S DATE: 12-6-95 1 NOTICE

RE: Well Name: La Plata 41-10 #1
Location: NE 1/4 NE 1/4 S10 T155 R50W
API#: 05 - 073-6287

FINAL NOTICE

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information: 1-19-96

FORM 4 SUNDRY NOTICE - Rule 305

- ☐ Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317
- ☐ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
- ☐ Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
- ☐ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317
- ☐ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

- ☐ Complete front and back page (Log tops must be on form, not attached)
- ☐ Complete the following item(s): # _____, # _____, # _____, # _____
- ☐ Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

All blanks must be completely filled in regardless of reason this form is submitted.

- ☐ Complete form (due within 30 days after initial sale of gas or oil production).
- ☐ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
- ☐ Date of first oil production _____ Oil Transporter/purchaser change
- ☐ Date of first gas sales _____ Gas Gatherer/purchaser change
- ☐ New Form for Recompleted or Commingled Formation _____
- ☐ Date Shut In or Production Resumed _____

MISCELLANEOUS

- ☐ One complete set of Wireline electric logs (or only _____ log) Rule 306
- ☒ Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317

Other: _____

PERMIT EXPIRED ON _____ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

If you have questions regarding this notice contact : EXT. 117 OR 118

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16 (please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 12-29-95