



BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 26580 3. BLM Lease No:
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
4. API Number: 05-001-10151-00 5. Multiple completion? Yes No
6. Well Name: Bear 3-65 22-23 Number: 3BH
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,22,3S,65W,6
8. County ADAMS 9. Field Name: WILDCAT
10. Minerals: Fee State Federal Indian

11. Date of Test: 9/4/18
12. Well Status: Shut In Gas Lift Pumping Injection Clock/Intermitter Plunger Lift
13. Number of Casing Strings: Two Three Liner?

14. EXISTING PRESSURES

Table with columns: Record all pressures as found, Tubing, Prod Csg, Intermediate, Surf. Csg. Values: Tubing (blank), Prod Csg (0), Intermediate (blank), Surf. Csg (-6)

BRADENHEAD TEST

Buried valve? Yes No
Confirmed open? Yes No
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Table with columns: Elapsed Time (Min:Sec), Fm: Tubing, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow. Rows: 0, 5, 10, 15, 20, 25, 30. Values: Prod Csg (0), Intermedia (0), Bradenhead Flow (D, 0, 0, 0, 0, 0, 0)

BRADENHEAD SAMPLE TAKEN? Yes No Gas Liquid
Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black
Other:(describe)
Sample cylinder number: NA

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? Yes No
Confirmed open? Yes No
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Table with columns: Elapsed Time (Min:Sec), Fm: Tubing, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow. Rows: 5, 10, 15, 20, 25, 30. Values: Prod Csg (L), Intermedia (L), Bradenhead Flow (L)

INTERMEDIATE SAMPLE TAKEN? Yes No Gas Liquid
Character of Intermediate fluid: Clear Fresh Sulfur Salty Black
Other:(describe)
Sample cylinder number:

Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jay S. HANSEN Title: Jay S. Hansen Phone: 361-249-2432

Signed: Jay S. Hansen Title: Well Site Sup. Date: 09-04-2018

Witnessed By: [Signature] Title: Field Inspector Agency: COGCC

FORM

17

Rev
6/99

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401751629

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
 Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 26580 3. BLM Lease No: _____
 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
 4. API Number: 05-001-10004-00 5. Multiple completion? Yes No
 6. Well Name: Bear 3-65 22-23 Number: 3AH
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,22,3S,65W,6
 8. County ADAMS 9. Field Name: WILDCAT
 10. Minerals: Fee State Federal Indian

11. Date of Test: 9/4/18

12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift

13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found
 Tubing: _____ Fm: _____
 Tubing: _____ Fm: _____
 Prod Csg 0 Intermediate Csg: _____
 Surf. Csg -16 1/2

BRADENHEAD TEST

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		D
5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		0
10	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		0
15	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		0
20	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		0
25	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		0
30	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		

Instantaneous Bradenhead PSIG at end of test: > 0

Buried valve? Yes NoConfirmed open? Yes No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

 Yes No Gas Liquid
Character of Bradenhead fluid: Clear Fresh
 Sulfur Salty Black

Other:(describe)

Sample cylinder number: NA

INTERMEDIATE CASING TEST

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:

Instantaneous Intermediate Casing PSIG at end of test: >

Buried valve? Yes NoConfirmed open? Yes No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

 Yes No Gas Liquid
Character of Intermediate fluid: Clear Fresh
 Sulfur Salty Black

Other:(describe)

Sample cylinder number: _____

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jay S. HANSLIK Title: WELL-SITE SUP. Phone: 8 361-649-2432
Signed: Jay S. Hanslik Title: " " " Date: 09/04/18
Witnessed By: [Signature] Title: Field Inspector Agency: COGCC

FORM 17
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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401751640

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 26580 3. BLM Lease No: _____
 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
 4. API Number; 05-001-10150-00 5. Multiple completion? Yes No
 6. Well Name: Bear 3-65 22-23 Number: 3CH
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,22,3S,65W,6
 8. County ADAMS 9. Field Name: WILDCAT
 10. Minerals: Fee State Federal Indian

11. Date of Test: 9/4/18
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>0</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>-21</u>
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BRADENHEAD TEST

Buried valve? Yes No
 Confirmed open? Yes No
 With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below.
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
0			0		D
5			0		0
10			0		0
15			0		0
20			0		0
25			0		0
30			0		0

BRADENHEAD SAMPLE TAKEN?
 Yes No Gas Liquid
 Character of Bradenhead fluid: Clear Fresh
 Sulfur Salty Black
 Other:(describe)
 Sample cylinder number: NA

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? Yes No
 Confirmed open? Yes No
 With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below.
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:

INTERMEDIATE SAMPLE TAKEN?
 Yes No Gas Liquid
 Character of Intermediate fluid: Clear Fresh
 Sulfur Salty Black
 Other:(describe)
 Sample cylinder number: _____

Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jay Hanslieb Title: Well Site Sup. Phone: 361-649-2432

Signed: Jay P. Hanslieb Title: " Date: 09-04-2018

Witnessed By: Steven Shur Title: Field Inspector Agency: COGCC

FORM

17

Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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401751642

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 26580 3. BLM Lease No: _____
 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
 4. API Number: 05-001-10005-00 5. Multiple completion? Yes No
 6. Well Name: BEAR 3-65 22-23 Number: 3DH
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,22,3S,65W,6
 8. County ADAMS 9. Field Name: WILDCAT
 10. Minerals: Fee State Federal Indian

11. Date of Test: 9/4/18
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>0</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>-9</u>
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BRADENHEAD TEST

Buried valve? Yes No
 Confirmed open? Yes No
 With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
0			0		D
5			0		O
10			0		O
15			0		O
20			0		O
25			0		O
30			0		O

BRADENHEAD SAMPLE TAKEN?
 Yes No Gas Liquid
 Character of Bradenhead fluid: Clear Fresh
 Sulfur Salty Black
 Other:(describe)
 Sample cylinder number: NA

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? Yes No
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 With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
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Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:

INTERMEDIATE SAMPLE TAKEN?
 Yes No Gas Liquid
 Character of Intermediate fluid: Clear Fresh
 Sulfur Salty Black
 Other:(describe)
 Sample cylinder number: _____

Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jay S. Hanslick

Title: Well Site Supervisor Phone: 361-649-2432

Signed: [Signature]

Title: M Date: 09-04-2018

Witnessed By: [Signature]

Title: Field Inspector Agency: COGCC