

5/4

FORM 5 Rev 6/99

PRELIMINARY



FOR OGCC USE ONLY

MAY 12 05

OGCC



01421185

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

Complete the Attachment Checklist Oper OGCC

1. OGCC Operator Number: 10084
2. Name of Operator: Pioneer Natural Resources USA, Inc
3. Address: 1401 17th Street
City: Denver, State: CO Zip: 80202
4. Contact Name and Telephone: Mark Gully
No: 303 298-8100 Fax: 303 298-1147
5. API Number: 0510310486
6. County: Rio Blanco
7. Well Name: Columbine Springs Federal Well Number: 13C-14-4S-104
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 14 T4S R104W 6th PM
Footage at Surface: 420' FNL, 511' FWL
9. Was a directional survey run? Y N
10. Field Name: Baxter Pass Field Number: 5700
11. Federal, Indian or State Lease Number: COC10179
12. Spud Date: 10/11/2004
13. Date TD: 10/15/2004
14. Date Completed or D&A
16. Total Depth MD 2120 TVD
17. Plug Back Total MD 2091 TVD
18. Was a Mud Log Run? Yes No
19. Elevations GR 6174 KB 6183
20. List Electric Logs Run: AIT-GR-SP, CNL-FDC, CBL DIGLR, CDNGR

Survey Plat
Directional Survey
Surface Equipment
Technical Info Page
Other
Cement Verification
15 W
Dry Oil Gas
Coalbed
Stratigraphic Disposal
Enhanced Recovery
Gas Storage Observation
Other:

21. CASING, LINER and CEMENT Submit contractor's cement job summary for each string cemented

Table with columns: String, Hole Size, Csg/Liner Size, Csg/Liner Wt (Lbs), Csg/Liner Top, Csg/Tool Setting Depth, No. of Sacks, Cement Interval (Top, Bottom), Identify Method (CBL, Calc). Rows include Surf and Prod stages with cement.


22. FORMATION LOG INTERVALS and TEST ZONES

Table with columns: Formation, Measured Depth (Top, Bottom), Check if applies (DST, Cored), Comments. Row 1: Mesaverde 0 to 2120.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Mark Gully Signed: [Signature]
Title: Staff Operations Engineer Date: 5/10/2005

# HALLIBURTON

# JOB SUMMARY

REGION <b>NORTH AMERICA</b>	NWA / COUNTRY <b>ROCKY MOUNTAIN</b>	SALES ORDER N. <b>3336020</b>	TICKET DATE <b>10/11/04</b>
EMPLOYEE # <b>295282</b>	H.E.S. EMPLOYEE NAME <b>DERICH SIMMONS</b>	BDA / STATE <b>COLORADO</b>	COUNTY <b>UINTAH</b>
LOCATION <b>GRAND JUNCTION, CO</b>	COMPANY: <b>Pioneer</b>	PSL DEPARTMENT <b>CEMENTING SERVICES</b>	
TICKET AMOUNT	WELL TYPE <b>02 GAS</b>	CUSTOMER REP / PHONE <b>MIKE DECKER</b>	
WELL LOCATION <b>UINTAH COUNTY</b>	DEPARTMENT <b>ZONAL ISOLATION 10003</b>	API/UWI # <b>N/A</b>	
LEASE NAME <b>COLUMBINE SPRINGS</b>	Well No. <b>13C-14</b>	SAP BOMB NUMBER <b>7521</b>	Description <b>8 5/8" SURFACE</b>

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Derich Simmons 295282	45.0			
Bill Jamison 229155	45.0			
Wendell Devine 319830	45.0			
Alonzo Brinkenhoff 229731	45.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10025647				
10086132 10025182				
10026601 10025038				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/11/04	10/11/04		
Time	1830	2345		

Type and Size	Qty	Make
Float Collar 8 5/8"		HES
Float Shoe 8 5/8"		HES
Centralizers 8 5/8"		HES
Top Plug 8 5/8"		HES
Limit Clamp 8 5/8"		HES
DV Tool 8 5/8"		HES
Insert Float 8 5/8"		HES
Guide Shoe 8 5/8"		HES
Weld-A		HES

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	NEW	24.0	8 5/8"		0	260
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole					0	280
Perforations						Shots/Ft.
Perforations						
DV Tool						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	H20	Density 8.33	Lb/Gal
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			


Hours On Location		Operating Hours		Description of Job SEE JOB LOG
Date	Hours	Date	Hours	
10/11/04	45.00	10/14/04	4.50	
<b>Total</b>	<b>45.00</b>	<b>Total</b>	<b>4.50</b>	


Ordered: N/A	Hydraulic Horsepower Available: N/A	Used: N/A
Treating: N/A	Average Rates in BPM Displacing: N/A	Overall: N/A
Feet:	Cement Left in Pipe	Reason: CUSTOMER REQUEST

Stage	Sacks	Cement	Bulk/Sks	Cement Data		
	185	PREM PLUS	Bulk	Additives	W/Rq.	Yield
				2% CACL .25% FLOCELLE	5.2	1.2
						15.6

Summary			
Circulating RIG	Displacement FRESH	Total Preflush BBL: 20	Type: GEL WATER
Breakdown	Maximum	Load & Bkdn Gal - BBI	Pad:Bbl -Gal
Lost Returns-YES	Lost Returns-NO	Excess /ReturnGal BBI	BBL
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	Calc. Disp. 14.5
Average	Frac. Gradiar	Cement Slurry:	SURFACE
Shut In: Instant	5 Min. 15 Min.	Cement Mix H20:	40
		Total H2O Volume	23
			57
			BBLs

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE 

SIGNATURE 

<b>HALLIBURTON</b>				<b>JOB LOG</b>				TICKET #	TICKET DATE
REGION <b>NORTH AMERICA LAND</b>		NWA / COUNTRY <b>ROCKY MOUNTAIN</b>		BDA / STATE <b>COLORADO</b>		COUNTY <b>UINTAH</b>			
MBU ID / EMPL # <b>295282</b>		H.E.S EMPLOYEE NAME <b>DERICH SIMMONS</b>		PSL DEPARTMENT <b>CEMENTING SERVICES</b>		CUSTOMER REP / PHONE <b>MIKE DECKER</b>			
LOCATION <b>GRAND JUNCTION, CO</b>		COMPANY <b>Pioneer</b>		WELL TYPE <b>02 GAS</b>		API/UWI # <b>N/A</b>			
TICKET AMOUNT		WELL LOCATION <b>UINTAH COUNTY</b>		DEPARTMENT <b>ZONAL ISOLATION 10003</b>		JOB PURPOSE CODE <b>7521</b>		Description <b>8 5/8" SURFACE</b>	
LEASE NAME <b>COLUMBINE SPRINGS</b>		Well No. <b>13C-14</b>		SEC / TWP / RNG					
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps		Press.(PSI)		Job Description / Remarks	
				T	C	Tbg	Csg		
	2100							CONDUCT IN YARD SAFETY MEETING LEAVE YARD	
	2345							ARRIVE ON LOCATION 10/11/04	
	2350							CONDUCT LOCATION ASSESSMENT SAFETY MEETING	
	0930							SPOT EQP. AND RIG UP	
	0945							CONDUCT PREJOB SAFETY MEETING	
	1005							START JOB	
	1050	2.0	1.0				5	PUMP FRESH WATER SPACER	
	1052	2.0	20.0				10	PUMP CEMENT 100 SKS 1.15 FT3/SK 15.8 PPG	
	1114							SHUT DOWN	
								WOC	
	2257							START JOB CONDUCTOR TOP OUT 2ND ATTEMPT	
	2257	2.0	10.0				5	PUMP CEMENT 50 SKS 1.15 FT3/SK W 12% CACL 15.8 PPG	
	2304							SHUT DOWN	
								WOC	
	0019							START JOB	
	0027	2.0	10.0				10	PUMP CEMENT 50 SKS 1.15 FT3\SK W 2% CACL 15.8 PPG	
	0035							END JOB	
	0800							ARRIVE ON LOCATION 10-13-04	
	1637							START JOB	
	1641						1000	TEST LINES	
	1645	3.0	95.0				20-87	BREAK CIRCULATION	
	1722							PAUSE	
	1809	3.0	10.0				87	PUMP LCM PILL	
	1812							PAUSE	
	1855	3.0	10.0				90	PUMP LCM PILL	
	1858	3.0	18.0				75-100	PUMP H2O	
	1903							PAUSE	
								AT 1858 ESTABLISHED CIRCULATION TO SURFACE SHUT DOWN AND FLUID FELL BACK,PUMPED AGAIN, REQUIRED 2 BBLs TO RETURN TO SURFACE. SHUT DOWN TO WAIT ON MIX WATER	
	0028							START SURFACE JOB	
	0029						1000	TEST LINES	
	032	3.0	5.0				70	PUMP SPACER	
	0039	3.0	10.0				150-200	PUMP GEL	
	0044	3.0	10.0				37-200	PUMP SPACER	
	0048	3.0	40.0				60-200	PUMP CEMENT 185 SKS 1.2 FT3/SK 15.6 PPG	
	0118	3.0	13.0				100-250	PUMP DI9SPACEMENT	
								SHUT DOWN	
								SHUT IN WELL	
								END JOB	
								THANKS MIKE,	
								DERICH SIMMONS & CREW	



