



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2108



FOR OGCC USE ONLY

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COGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

1. OGCC Operator Number: 69175		4. Contact Name and Telephone		Oper	OGCC
2. Name of Operator: Petroleum Development Corporation		Name: Eric R. Stearns, VP of Exploration & Development		Wellbore diagram	
3. Address: 103 East Main Street, P.O. Box 26		Phone: (304) 842-3597		Site Facility Diagram	
City: Bridgeport	State: WV	ZIP: 26330	Fax: (304) 842-0913		
5. API Number: 05-045-07637-00		6. County: GARFIELD			
7. Well Name: UNOCAL		Well Number: 13-9D			
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, SEC9, T6S, R96W, 6 th				List in order of completion:	
Formation: WILLIAMS FK & CAMEO	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input type="checkbox"/> Commingled	
Perforations Interval: Top 7022'	Bottom 7607'	No. Holes: 18	Size: .34	Open Hole Completion (check if yes) <input type="checkbox"/>	
Formation Treatment Describe: 5/21/00 B J SERVICES FRACED WITH 1484 BBL OF 18# VISTAR AND 69000# OF 20/40 AND 37930# OF 14/40 sand.					

Test Info Date: 6/10/01	Hours: 24	Bbls Oil:	MCF Gas: 450	Bbls H ₂ O:
Production Test Method: Flowing		Csg Pressure: 1600#	Flowing Tbg Pressure: n/a	Choke Size: 14/64
API Gravity Oil:	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other	Gas Disposition: SOLD
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas: 450	Bbls H ₂ O:	GOR: n/a
Production Method: Producing				
Tbg Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production:				
Adandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			
Formation: Williams Fork	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input type="checkbox"/> Commingled
Perforations Interval: Top 6407'	Bottom 6822'	No. Holes: 22	Size: .34	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment Describe: 5/31/01 B J SERVICES FRACED WITH 2707 BBL OF 18# VISTAR 223600# OF 20/40 sand.				

Test Info Date: 6/10/01	Hours: 24	Bbls Oil:	MCF Gas: 450	Bbls H ₂ O:
Production Test Method: Flowing		Csg Pressure: 1600	Flowing Tbg Pressure: n/a	Choke Size: 16/64
API Gravity Oil:	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other	Gas Disposition: Sold
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas: 593	Bbls H ₂ O: 240	GOR:
Production Method: Producing				
Tbg Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production:				
Adandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith

Signed: Title: Geologist Date: 9/13/01

ormation: Williams Fork	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input type="checkbox"/> Commingled
Perforations Interval: Top 4878'	Bottom 6163'	No. Holes: 22	Size: .34	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment Describe: 6/6/00 B J SERVICES FRACED WITH 3792 BBL OF 18# VISTAR AND 186000# OF 20/40 AND 8000 # OF 14/40 sand. .				

Test Info Date: 6/17/00	Hours: 24	Bbls Oil:	MCF Gas: 450	Bbls H ₂ O: 72
Production Test Method: Flowing		Csg Pressure: 1600#	Flowing Tbg Pressure: n/a	Choke Size: 14/64
API Gravity Oil:	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other	Gas Disposition: Sold
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas: 500	Bbls H ₂ O:	GOR:

Production Method: Producing		
Tbg Size:	Setting Depth:	Packer Depth:

Reason for Non-Production:			
Adandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

