

9/4/2018

Kerr McGee O&G Onshore LP  
C/O Anadarko E&P Onshore LLC  
Attn: Cheryl Light  
501 N. Division Blvd.  
Platteville, CO 80651

RE: COGCC Rule 325.i. Notification: Dedicated Injection Well

**SOUTH WELD SWD 4 well: Surface Hole Location planned at 1665' FNL, 1713' FEL, SWNE Sec. 30-T1N-R66W, Bottom Hole Location planned at 259' FNL, 2217' FEL, NWNE Sec. 31-T1N-R66W, Weld County, Colorado**

Dear Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. provides that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.

**a. Operator name and contact info:**

NGL Water Solutions, LLC  
3773 Cherry Creek N Dr. # 1000  
Denver, CO 80209  
Contact: Doug White at 303-815-1010

**b. Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**

This is an Underground Injection Control (UIC) well which will be permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water, drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells. The **SOUTH WELD SWD 4** well will be a **directional** well with proposed injection formations including: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The anticipated depths of injection are between approximately 8,000' to 12,000'.

**c. Anticipated date operations will commence:**

The subject well is scheduled to be drilled and completed in the 4th Quarter of 2018 however timing may vary based upon the rig availability and other operational factors.

**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100

**e. The Local Governmental Designee (LGD) contact information:**

Jason Maxey – Weld County LGD  
970-400-3579; [jmaxey@weldgov.com](mailto:jmaxey@weldgov.com)  
Mailing address: Weld County – Department of Planning Services  
1555 North 17<sup>th</sup> Avenue, Greeley, CO 80631

2.

***You are also entitled to file a written request as follows:***

***Subparagraph i*** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. Additional information on the operation of the proposed disposal well may be obtained at the Commission office.

***Subparagraph m. - Evaluation of written requests for public hearing.*** Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joe Vargo  
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303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Paul Gottlob".

Paul Gottlob  
Regulatory & Engineering Technician  
NEW IPT, Inc  
Consultants to NGL Water Solutions DJ, LLC

9/4/2018

BABANTI LLC  
8070 E. 8<sup>TH</sup> AVE.  
DENVER, CO 80230-6159

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BAUMGARTNER, ROBERT & SHARON  
989 US HWY 85  
BRIGHTON, CO 80603-6602

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BRANCUCCI, STEPHAN J.  
10673 YATES DR.  
WESTMINSTER, CO 80031-1983

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DAN BRENNAN, LLC  
15388 COUNTY ROAD 36  
PLATTEVILLE, CO 80651-8324

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BRIARWOOD EQUITY LLC - C/O TOM DADOURIAN  
200 QUEBEC ST, BLDG 300  
STE 111, PNB 85  
DENVER, CO 80230

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3773 Cherry Creek N Dr. # 1000  
Denver, CO 80209  
303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Paul Gottlob".

Paul Gottlob  
Regulatory & Engineering Technician  
NEW IPT, Inc  
Consultants to NGL Water Solutions DJ, LLC

9/4/2018

CLANAHAN, DENIS B TRUSTEE  
1873 S. BELLAIRE ST., STE 1401  
DENVER, CO 80222-4359

RE: COGCC Rule 325.i. Notification: Dedicated Injection Well

**SOUTH WELD SWD 4 well: Surface Hole Location planned at 1665' FNL, 1713' FEL, SWNE Sec. 30-T1N-R66W, Bottom Hole Location planned at 259' FNL, 2217' FEL, NWNE Sec. 31-T1N-R66W, Weld County, Colorado**

Dear Surface Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. provides that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

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**a. Operator name and contact info:**

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3773 Cherry Creek N Dr. # 1000  
Denver, CO 80209  
Contact: Doug White at 303-815-1010

**b. Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**

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**c. Anticipated date operations will commence:**

The subject well is scheduled to be drilled and completed in the 4th Quarter of 2018 however timing may vary based upon the rig availability and other operational factors.

**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100

e. **The Local Governmental Designee (LGD) contact information:**

Jason Maxey – Weld County LGD  
970-400-3579; [jmaxey@weldgov.com](mailto:jmaxey@weldgov.com)  
Mailing address: Weld County – Department of Planning Services  
1555 North 17<sup>th</sup> Avenue, Greeley, CO 80631

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***You are also entitled to file a written request as follows:***

***Subparagraph i*** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. Additional information on the operation of the proposed disposal well may be obtained at the Commission office.

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9/4/2018

COPART INC.  
14185 DALLAS PKWY., SUITE 300  
DALLAS, TX 75254-1327

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COTTONWOOD WATER SKI CLUB LTD.  
15394 WAGON WHEEL DR.  
BRIGHTON, CO 80603-5757

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9/4/2018

DENVER AGGREGATES INC. C/O AGGREGATE INDUSTRIES-WCR INC.,  
CAMAS COLORADO, INC.  
1687 COLE BLVD., SUITE 300  
GOLDEN, CO 80401-3318

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DOUBLE B DEV. CORP.  
15640 MANOR WAY  
BRIGHTON, CO 80601-1918

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9/4/2018

ELMS, JEFFREY A  
5446 COUNTY ROAD O  
WIGGINS, CO 80654-8516

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- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joe Vargo  
3773 Cherry Creek N Dr. # 1000  
Denver, CO 80209  
303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Paul Gottlob".

Paul Gottlob  
Regulatory & Engineering Technician  
NEW IPT, Inc  
Consultants to NGL Water Solutions DJ, LLC

9/4/2018

FOSTER, NEAL & JUDITH  
2813 CORTINA LN  
EVERGREEN, CO 80439-9451

RE: COGCC Rule 325.i. Notification: Dedicated Injection Well

**SOUTH WELD SWD 4 well: Surface Hole Location planned at 1665' FNL, 1713' FEL, SWNE Sec. 30-T1N-R66W, Bottom Hole Location planned at 259' FNL, 2217' FEL, NWNE Sec. 31-T1N-R66W, Weld County, Colorado**

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Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100

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Jason Maxey – Weld County LGD  
970-400-3579; [jmaxey@weldgov.com](mailto:jmaxey@weldgov.com)  
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9/4/2018

HAMMOND, DENNIS & RUBY RUTH  
2407 COREY ST  
LONGMONT, CO 80501-1216

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9/4/2018

R&S BAUMGARTNER LLC  
15640 MANOR WAY  
BRIGHTON, CO 80601-1918

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9/4/2018

ROCKY MOUNTAIN READY MIX - C/O BADEN TAX MGMT  
PO BOX 8040  
FT WAYNE, IN 46898-8040

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9/4/2018

SCHACK PROPERTIES LLC  
10080 W. 73<sup>RD</sup> PLACE  
ARVADA, CO 80005-3823

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9/4/2018

SMBC LEASING AND FINANCE, INC.  
277 PARK AVE.  
NEW YORK, NY 10172-0003

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9/4/2018

TRI-COUNTY REAL ESTATE ACQUISITIONS LLC  
PO Box 1103  
EASTLAKE, CO 80614-1103

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e. **The Local Governmental Designee (LGD) contact information:**

Jason Maxey – Weld County LGD  
970-400-3579; [jmaxey@weldgov.com](mailto:jmaxey@weldgov.com)  
Mailing address: Weld County – Department of Planning Services  
1555 North 17<sup>th</sup> Avenue, Greeley, CO 80631

2.

***You are also entitled to file a written request as follows:***

***Subparagraph i*** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. Additional information on the operation of the proposed disposal well may be obtained at the Commission office.

***Subparagraph m. - Evaluation of written requests for public hearing.*** Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joe Vargo  
3773 Cherry Creek N Dr. # 1000  
Denver, CO 80209  
303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Paul Gottlob".

Paul Gottlob  
Regulatory & Engineering Technician  
NEW IPT, Inc  
Consultants to NGL Water Solutions DJ, LLC

9/4/2018

VBCM LLC  
987 US HWY 85  
BRIGHTON, CO 80603-6629

RE: COGCC Rule 325.i. Notification: Dedicated Injection Well

**SOUTH WELD SWD 4 well: Surface Hole Location planned at 1665' FNL, 1713' FEL, SWNE Sec. 30-T1N-R66W, Bottom Hole Location planned at 259' FNL, 2217' FEL, NWNE Sec. 31-T1N-R66W, Weld County, Colorado**

Dear Surface Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. provides that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.

**a. Operator name and contact info:**

NGL Water Solutions, LLC  
3773 Cherry Creek N Dr. # 1000  
Denver, CO 80209  
Contact: Doug White at 303-815-1010

**b. Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**

This is an Underground Injection Control (UIC) well which will be permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water, drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells. The **SOUTH WELD SWD 4** well will be a **directional** well with proposed injection formations including: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The anticipated depths of injection are between approximately 8,000' to 12,000'.

**c. Anticipated date operations will commence:**

The subject well is scheduled to be drilled and completed in the 4th Quarter of 2018 however timing may vary based upon the rig availability and other operational factors.

**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100

**e. The Local Governmental Designee (LGD) contact information:**

Jason Maxey – Weld County LGD  
970-400-3579; [jmaxey@weldgov.com](mailto:jmaxey@weldgov.com)  
Mailing address: Weld County – Department of Planning Services  
1555 North 17<sup>th</sup> Avenue, Greeley, CO 80631

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***You are also entitled to file a written request as follows:***

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***Subparagraph m. - Evaluation of written requests for public hearing.*** Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

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