

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616-4385

Fax: (720) 616-4301

Email: cng@srcenergy.com

5. API Number 05-123-44190-00

7. Well Name: Goetzel

6. County: WELD

Well Number: 34N-30C-M

8. Location: QtrQtr: NESW Section: 29 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/12/2018 End Date: 03/18/2018 Date of First Production this formation: 08/06/2018

Perforations Top: 7650 Bottom: 15422 No. Holes: 1404 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 39 stages. 156528 bbl of slickwater and gel. 576 bbl of 15% HCL acid used. 7921954 lb. of proppant (100+20/40 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 157104

Max pressure during treatment (psi): 8346

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): 576

Number of staged intervals: 39

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 3985

Fresh water used in treatment (bbl): 156528

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7921954

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 08/21/2018 Hours: 24 Bbl oil: 290 Mcf Gas: 559 Bbl H2O: 192

Calculated 24 hour rate: Bbl oil: 290 Mcf Gas: 559 Bbl H2O: 192 GOR: 1928

Test Method: flowing Casing PSI: 44 Tubing PSI: 1657 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7278 Tbg setting date: 06/07/2018 Packer Depth: 7257

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 344' FSL and 632' FWL of Sec 30. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

Submittal of the form was delayed due to delayed test data. Elevated line pressures at the gas processing plant caused SRC to postpone well testing until takeaway capacity increased.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng  
Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)