

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401735204

Date Received:

08/27/2018

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464 4. Contact Name: Nolan Redmond  
 2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC Phone: (720) 484-2347  
 3. Address: 1801 BROADWAY #1000 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: nredmond@catamountep.com

5. API Number 05-067-10019-00 6. County: LA PLATA  
 7. Well Name: Jaques Well Number: 11  
 8. Location: QtrQtr: NWSE Section: 27 Township: 33N Range: 8W Meridian: N  
 9. Field Name: IGNACIO BLANCO Field Code: 38300

## Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 07/30/2018 End Date: 07/30/2018 Date of First Production this formation: 08/07/2018  
 Perforations Top: 3471 Bottom: 3681 No. Holes: 148 Hole size: 0.43

Provide a brief summary of the formation treatment:

Open Hole: ☐

3 Stage Frac, frac 1st stage w/ 401 bbl fluid & 63220 lbs sand, frac 2nd stage w/ 428 bbl fluid & 89000 lbs sand, frac 3rd stage w/ 379 bbl fluid & 72430 lbs sand.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 1208Max pressure during treatment (psi): 4509

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 1.00

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.82Total acid used in treatment (bbl): 71Number of staged intervals: 3Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 0Fresh water used in treatment (bbl): 1137

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): 224650Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 08/16/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 42 Bbl H2O: 34  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 42 Bbl H2O: 34 GOR: 0  
 Test Method: Pumping Casing PSI: 58 Tubing PSI: 58 Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 983 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 3715 Tbg setting date: 08/03/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nolan Redmond

Title: Geo/Eng Tech Date: 8/27/2018 Email nredmond@catamountep.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401735204	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)