

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

401699278

Date Received:

07/30/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: LARAMIE ENERGY LLC
3. Address: 1401 SEVENTEENTH STREET #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: MEL LACKIE
Phone: (303) 339-4400
Fax: (303) 339-4399
Email: mlackie@laramie-energy.com

5. API Number 05-077-10545-00
6. County: MESA
7. Well Name: Gunderson
Well Number: 0994-13-04W
8. Location: QtrQtr: NESW Section: 13 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/01/2018 End Date: 07/12/2018 Date of First Production this formation: 07/01/2018

Perforations Top: 6620 Bottom: 8056 No. Holes: 180 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

82,500 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 82500 Max pressure during treatment (psi): 6879

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 0 Number of staged intervals: 6

Recycled water used in treatment (bbl): 76780 Flowback volume recovered (bbl): 30119

Fresh water used in treatment (bbl): 5720 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/29/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 42 Bbl H2O: 13

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 997 Bbl H2O: 300 GOR:

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 800 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1070 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7691 Tbg setting date: 07/21/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 7/30/2018 Email mlackie@laramie-energy.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 401699278 | FORM 5A SUBMITTED |
| 401712730 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

| | | |
|--|--|------------------------|
| | | Stamp Upon Approval |
|--|--|------------------------|

Total: 0 comment(s)