

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/15/2018

Submitted Date:

08/27/2018

Document Number:

685200540

FIELD INSPECTION FORM

Loc ID 325092 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31250
Name of Operator: FRITZ & DIGMAN INC
Address: PO BOX 70024
City: ALBUQUERQUE State: NM Zip: 87197-

Findings:

11 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Digman, Bernie	575-640-1867	berniekdigman@gmail.com	
Digman, Rebecca	505-379-8689	rcdigman@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213982	WELL	PR	09/01/2017	OW	067-05264	GRIFFITH, DELLA 1	PR

General Comment:

Rebecca Digman still listed as principal agent on Form 1. Note: Form 1 information is maintained by operator

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	rig anchors adequately marked		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: numbers have been updated

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	vegetation around flare device is less, but still not completely clear within 25'. Note: flare device was not hot/cobusting gas at time of inspection due to fire tube not being lit.		
Corrective Action:	Keep all areas within 25' fired equipment clear of vegetation.	Date:	08/25/2017
Type	STORAGE OF SUPL		
Comment:	fan belts		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:	similar conditions as previous 2017 inspections, corrective action date retained				
Corrective Action:	Maintain tanks berms per Rule 605			Date:	09/05/2017

Venting:

Yes/No	YES		
Comment:	Gas observed coming out of vent tube with infrared gas finder camera, fire tube on combustion device was not lit therefore gas is considered "venting". No approved Form 4 for vent/flare in well file		
Corrective Action:	immediately stop venting without approval (Note: approval to vent/flare is required in advance per Rule 912)		Date: 08/27/2018

Flaring:

Type	Other		
Comment:	Casing gas being sent to converted fire tube, presumably to combust gas, fire tube not lit during inspection, gas observed venting from stack with FLIR camera (see attachment page for link to downloadable video). No approved Form 4 for "vent/flare" in well file, corrective action date retained from previous inspection		
Corrective Action:	Obtain approval via Form 4 to vent/flare per Rule 912 (see operator guidance for further detail)		Date: 08/25/2017

Inspected Facilities

Facility ID: 213982 Type: WELL API Number: 067-05264 Status: PR Insp. Status: PR

Producing Well

Comment: [PR](#)

[Note: operator reported 30 mcf gas "flared" on April Form 7](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date 09/27/2018

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

