

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2018

Submitted Date:

08/27/2018

Document Number:

685200540**FIELD INSPECTION FORM**Loc ID 325092 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 31250Name of Operator: FRITZ & DIGMAN INCAddress: PO BOX 70024City: ALBUQUERQUE State: NM Zip: 87197-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Digman, Bernie	575-640-1867	berniekdigman@gmail.com	
Digman, Rebecca	505-379-8689	rcdigman@yahoo.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213982	WELL	PR	09/01/2017	OW	067-05264	GRIFFITH, DELLA 1	PR

**General Comment:**

Rebecca Digman still listed as principal agent on Form 1. Note: Form 1 information is maintained by operator

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	rig anchors adequately marked		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	numbers have been updated	Date:	
Corrective Action:		Date:	

**Good Housekeeping:**

Type	WEEDS		
Comment:	vegetation around flare device is less, but still not completely clear within 25'. Note: flare device was not hot/cobusting gas at time of inspection due to fire tube not being lit.		
Corrective Action:	Keep all areas within 25' fired equipment clear of vegetation.	Date:	08/25/2017
Type	STORAGE OF SUPL		
Comment:	fan belts		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:	similar conditions as previous 2017 inspections, corrective action date retained				
Corrective Action:	Maintain tanks berms per Rule 605			Date:	09/05/2017

**Venting:**

Yes/No	YES		
Comment:	Gas observed coming out of vent tube with infrared gas finder camera, fire tube on combustion device was not lit therefore gas is considered "venting". No approved Form 4 for vent/flare in well file		
Corrective Action:	immediately stop venting without approval (Note: approval to vent/flare is required in advance per Rule 912)		Date: 08/27/2018

**Flaring:**

Type	Other	
Comment:	Casing gas being sent to converted fire tube, presumably to combust gas, fire tube not lit during inspection, gas observed venting from stack with FLIR camera (see attachment page for link to downloadable video). No approved Form 4 for "vent/flare" in well file, corrective action date retained from previous inspection	
Corrective Action:	Obtain approval via Form 4 to vent/flare per Rule 912 (see operator guidance for further detail)	Date: 08/25/2017

Inspected Facilities									
Facility ID:	213982	Type:	WELL	API Number:	067-05264	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
	Note: operator reported 30 mcf gas "flared" on April Form 7								
Corrective Action:							Date:		

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment noxious weeds observed within anchor pattern and in area between well and tank battery

Corrective Action control noxious weeds

Date **09/27/2018**

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_

Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Optical Gas Imaging Survey**

Survey Type: \_\_\_\_\_

Current Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Wind: \_\_\_\_\_ Speed: \_\_\_\_\_ (mph) Direction From: \_\_\_\_\_ Weather: \_\_\_\_\_ Temperature: (F) \_\_\_\_\_

Assisting Staff: \_\_\_\_\_ Camera #: \_\_\_\_\_

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
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Equipment
Wellhead(s)
Oil Tank(s)
Other

Comment: unburned gas observed coming out of vent tube on flare device which was not fired/lit at time of inspection. Wellhead, tank hatch and vent line/pressure relief valve appeared to be functioning properly.

Corrective  
Action:

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401745744	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563404">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563404</a>
685200549	well sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563397">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563397</a>
685200550	flare device and vegetation	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563398">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563398</a>
685200551	weeds in tank berms	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563399">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563399</a>
685200552	weeds on tank berms	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563400">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563400</a>
685200553	weedy area between well and tank battery	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563401">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563401</a>
685200554	FLIR video of gas venting through inactive combustor	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563402">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563402</a>