

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401681637

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (970) 576-3461
Fax: (970) 534-6001
Email: ewinick@extractionog.com

5. API Number 05-123-42475-00
6. County: WELD
7. Well Name: CS-LONGMEADOW
Well Number: 2-1-13
8. Location: QtrQtr: SWSE Section: 36 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/02/2018 End Date: 01/16/2018 Date of First Production this formation: 08/01/2018

Perforations Top: 7626 Bottom: 20484 No. Holes: 2305 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara with 65 stage plug and perf:

18,200,990 total pounds proppant pumped: 9,836,120# 40/70 mesh sand; 8,364,870# 30/50 mesh sand;
25,493 total bbls fluid pumped: 25,059 bbls fresh water; 434 bbls 15% HCL acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 25493 Max pressure during treatment (psi): 8399

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 434 Number of staged intervals: 65

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 17566

Fresh water used in treatment (bbl): 25059 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 18200990 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/26/2018 Hours: 24 Bbl oil: 415 Mcf Gas: 1883 Bbl H2O: 131

Calculated 24 hour rate: Bbl oil: 415 Mcf Gas: 1883 Bbl H2O: 131 GOR: 4537

Test Method: flowing Casing PSI: 2998 Tubing PSI: 2854 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7570 Tbg setting date: 04/09/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 496 FNL & 7 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Completions Tech

Date: _____

Email : ewinick@extractionog.com

Attachment Check List

Att Doc Num

Name

401741209

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon
Approval

Total: 0 comment(s)