

Inspection Photos 08/30/18
Location: KP Kauffman Fac 4A Header
Spill ID# 456892

FORM 19 Rev 05/18

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 854-2100 Fax: (303) 854-2105

DNR CO

Document Number: 401743992
Date Received: 08/24/2018
Spill report taken by: CANFIELD, CHRIS
Spill/Release Point ID: 456892

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)
This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of ESP fluids or produced fluids. Submit a Site Investigation and Remediation Worksheet (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC. Operator No: 46290
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
Contact Person: Susana Lara-Mesa
Phone Numbers: Phone: (303) 825-4822
Mobile: ()
Email: slaramesa@kpk.com

INITIAL SPILL/RELEASE REPORT
Initial Spill/Release Report Doc# 401743992

Initial Report Date: 08/24/2018 Date of Discovery: 08/23/2018 Spill Type: Historical Release

Spill/Release Point Location:
Location of Spill/Release: QTRQTR NESE SEC 21 TWP 2N RNG 68W MERIDIAN 6
Latitude: 40.123878 Longitude: -104.999092
Municipality (if within municipal boundaries): County: WELD
Reference Location: Facility Type: OTHER Facility/Location ID No: 123-10522

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Copy of form 19 spill report filed by KPK

View of excavation/ remediation area from WCR 7 looking south.

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View of excavation area and line locates (pin flags) marking the KPK flowlines routed N-S to the area of release. View to South.



View into excavation showing flowlines exposed; Oil sheen apparent on standing groundwater in the excavation.

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Close up view of flowlines exposed in excavation; The release appears to be a result of the kink observed on the 3" poly flowline although more than one integrity issue may exist.



Closer view of the kink at the 2" to 4" transition of the off location poly flowline.