

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2018

Submitted Date:

08/23/2018

Document Number:

689401559**FIELD INSPECTION FORM**Loc ID 417353 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Donahue, Jessica		jessicadonahue@summiteng.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417354	WELL	AL	05/23/2018	OW	029-06109	SPU COCKROFT 1294 23-41D-H	TA
430938	WELL	SI	10/15/2012	GW	029-06112	SPU COCKROFT 1294 23-41D H1R	TA

General Comment:

This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Posted Emergency Contact Number 1-970-874-7697](#)

Corrective Action:

Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Empty propane and natural gas fluids tanks. All equipment has been disconnected on site.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:				Date:		

Inspected FacilitiesFacility ID: 417354 Type: WELL API Number: 029-06109 Status: AL Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Production equipment has been disconnected. Well last produced March 2012. MIT on 5/29/14. Wellbore Sidtrack #00 has SI status, #02 and #04 are AL, and #03 is TA. A well may be temporarily abandoned after passing a successful mechanical integrity test per Rule 326 upon approval of the Director, for a period not to exceed six months. If an operator requests temporary abandonment status in excess of six months the operator shall state the reason for requesting such extension and state plans for future operation. A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.

Corrective Action: Contact COGCC Engineering Group

Date: 09/03/2018

Facility ID: 430938 Type: WELL API Number: 029-06112 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Equipment has been disconnected. Well last produced Oct 2015. MIT on 5/18/18. A well may be temporarily abandoned after passing a successful mechanical integrity test per Rule 326 upon approval of the Director, for a period not to exceed six months. If an operator requests temporary abandonment status in excess of six months the operator shall state the reason for requesting such extension and state plans for future operation. A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.

Corrective Action: Contact COGCC Engineering Group

Date: 09/03/2018

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater erosion appears to be controlled on the location at this time.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401742759	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4560741
689401566	SPU Cockroft 1294-23-41D Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4560733