abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report of Japanese that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run		ET OE	ES								
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Name of Operator: CONFLUENCE DJ LLC Phone: (303) 228-9519 Address: 1001 17TH STREET #1250 Fax: (303) 228-9595 City: DENVER State: CO Zip: 80202 Email: brothe@confluencelp.com For "Intent" 24 hour notice required, Name: Tel:	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be volid for six months after the approved data after the approved data after the the approved data after the the approved data after the										
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For "Intent" 24 hour notice required, Name: Tel: COGCC contact: Email: Tel: API Number 05-001-06229-00 Well Name: UPRR 33 PAN AM NAV Well Number: 1 Location: QtrRt: NWSW Section: 9 Township: 1S Range: 65W Meridian: 6 County: ADAMS Federal, Indian or State Lease Number: Field Name: 99999 Notice of Intent to Abandon IS Subsequent Report of Abandonment Only Complete the Following Background Information for Intent to Abandon Latitude: 39.977860 Longitude:104.676120 GPS Data: Date of Measurement: 06/07/2018 PDOP Reading: 1.1 GPS Instrument Operator's Name: Kyle Daley Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Fish in Hole: Yes No If yes, explain details below Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below Details Data:	Address: 1001 17TH STREET #1250 Fax: (303) 226-9595		_								
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Date Run: 8/29/2018 Doc [#401746432] Well Name: UPRR 33 PAN AM NAV 1

CIBP #1: Depth	W	vith	sa	acks cmt o	on top. CIPB #2	2: Depth	wit	h sacks cmt on	top
CIBP #3: Depth with			sacks cmt on top. CIPB #4: Depth with					sacks cmt on top	
CIBP #5: Depth	W	vith	sa	acks cmt o	n top.			NOTE: Two(2) sacks cen required on all CIBPs.	nen
Set 25	sks cmt from	1490	ft. to	1130	ft.	Plug Type:	CASING	Plug Tagged:	
Set	sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	
Set	sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	
Set	sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	
Set	sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	
Perforate and squ	ueeze at	5500 ft.	with	180	sacks. Leave	at least 100	ft. in casing	5470 CICR Depth	
Perforate and squ	ueeze at	350 ft.	with	150	sacks. Leave	at least 100	ft. in casing	155 CICR Depth	
Perforate and squ	ueeze at	ft.	with		sacks. Leave	at least 100	ft. in casing	CICR Depth (Cast Iron Cement Retainer Dep	oth)
	sacks half in.		rface ca	sing from	ft	. to	_ ft. P	ug Tagged:	
	sacks at surfa				0 10 1				
Cut four feet belo	-		plate	Above	Ground Dry-H			X No	
Set	sacks in rat h	ole			Set	sacks ir	n mouse hole		
		of		-	sing			(13/2018	
ype of Cement ar	nd Additives U	sed: 15.8			*Ce cf/sk) Class G	ementing Cor		J Energy Services	
ype of Cement an Iowline/Pipeline h	nd Additives U as been aban	sed: 15.8			*Ce	ementing Cor			RY
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ype of Cement an lowline/Pipeline h echnical Detail/Co Please see attachi	nd Additives U as been aban comments: ments for job o	sed: 15.8 doned per details	Rule 11	05	*Ce cf/sk) Class G Yes	ementing Cor cement	htractor: <u>C</u>	&J Energy Services *ATTACH JOB SUMMAR	۲Y
ype of Cement an lowline/Pipeline h echnical Detail/Co Please see attachi hereby certify all s	nd Additives U as been aban comments: ments for job o	sed: 15.8 doned per details	Rule 11	05	*Ce cf/sk) Class G Yes	ementing Cor cement	otractor: C&	&J Energy Services *ATTACH JOB SUMMAR	۲Y
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	nd Additives U as been aban comments: ments for job o statements ma ng Manager mation provid by approved.	doned per details ade in this f	Form are	05 , to the be te:	*Ce cf/sk) Class G Yes est of my know Print mment Report (ementing Cor cement No ledge, true, c Name: Britta Email: b	correct, and c any Rothe rothe@conflu	&J Energy Services *ATTACH JOB SUMMAR complete.	
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Attachment Check List						
Att Doc Num	Name					
401746486	OPERATIONS SUMMARY					
401746489	GYRO SURVEY					
401746493	CEMENT BOND LOG					
401746495	CEMENT BOND LOG					
401746496	OTHER					
401748798	CEMENT JOB SUMMARY					
Total Attach: 6 Files						

General Comments

User Group Comment Comment Date Image: Comment Date Stamp Upon Stamp Upon Approval Approval Approval

Total: 0 comment(s)