

RCC



00140462

WELL SITE INSPECTION

OPERATOR Shepler & Thomas

PERMIT NO 841502

WELL NAME Nygren 2-19

DATE Nov 14 1984

RIG Tower 14

COUNTY Weld

LEGAL S 19 T 41 R 67 W

SURFACE CASING ☒ SIZE 8 5/8 - 24

DEPTH 348 DATE Nov 11 1984

CEMENT VOLUME 280

RETURNS ☒ WOC 8+

PROBABLE FOX HILLS DEPTH _____

MUD PITS _____

DISPOSAL _____

PRODUCTION STRING Set SIZE 4 1/2 DEPTH _____

STAGED _____ CBL CHECKED _____

SQUEEZE _____ FRAC JOB _____

BATTERY _____ SIGN _____

SITE INSPECTION AFTER DRILLING _____

Depth 3744

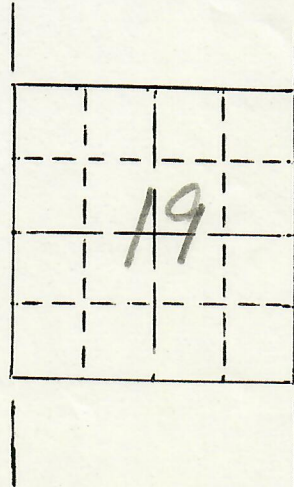
Set

Flowing back - 12/12/84 DB

DIRECTIONS _____

ACTION _____

ENGINEER DB Becknell



DENNIS B

OGCC FORM 2
Rev. 1/78

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
OCT 12 1984

COLORADO OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SECTION NO.	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SHEPLER & THOMAS, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2164 Evergreen CO 80439		8. FARM OR LEASE NAME Nygren	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FWL & 660' FSL At proposed prod. zone same		9. WELL NO. 19-2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 3 miles South & 2 miles West of Johnstown		10. FIELD AND POOL, OR WILDCAT Wattenberg-Code 11	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19 T4N-R67W	
16. NO. OF ACRES IN LEASE*		12. COUNTY Weld	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80		13. STATE CO	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320		19. PROPOSED DEPTH 7400	
20. ROTARY OR CABLE TOOLS rotary		21. APPROX. DATE WORK WILL START 11/18/84	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) tobe supplied		23.	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 3/8	24	300	circulate to surface
7 7/8	4 1/2	11.6	TD	225 sx

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐
If NO, surface bond must be on file.

* DESCRIBE LEASE

S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 19 & N $\frac{1}{2}$ NW $\frac{1}{4}$ Section 30, T4N-R67W
This is the second well on 80 acre unit which is the S $\frac{1}{2}$ of SW $\frac{1}{4}$ of Section 19

OPER. NO. 78375
DRLR NO. _____
FIELD NO. 90750
LEASE NO. _____
FORM CD. COOL

SIGNED J. C. Shepler TITLE President DATE 10-12-84
(This space for Federal or State Office use)

PERMIT NO. 041502 APPROVAL DATE OCT 15 1984 EXPIRATION DATE FEB 13 '85

APPROVED BY Bill D. L. H. TITLE DIRECTOR DATE OCT 18 1984
CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317
(If not, specify and explain)

A.P.I. NUMBER