

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/13/2018

Document Number:

401731915

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 100322 Contact Person: LOGAN BOUGHAL  
Company Name: NOBLE ENERGY INC Phone: (832) 6397447  
Address: 1001 NOBLE ENERGY WAY Email: LOGAN.BOUGHAL@NBLENERGY.COM  
City: HOUSTON State: TX Zip: 77070  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 306642 Location Type: Production Facilities  
Name: WELL RANCH-USX AA-66N63W Number: 35NENE  
County: WELD  
Qtr Qtr: NENE Section: 35 Township: 6N Range: 63W Meridian: 6  
Latitude: 40.439530 Longitude: -104.399010

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456954 Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.440020 Longitude: -104.399000 PDOP: 2.0 Measurement Date: 03/31/2009  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 302639 Location Type: Well Site ☐ No Location ID  
Name: WELLS RANCH USX AA-66N63W Number: 35SWSE  
County: WELD  
Qtr Qtr: SWSE Section: 35 Township: 6N Range: 63W Meridian: 6  
Latitude: 40.437518 Longitude: -104.401704

## Flowline Start Point Riser

Latitude: 40.437518 Longitude: -104.401704 PDOP: Measurement Date: 03/31/2009  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 05/01/2009  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456955 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.440020 Longitude: -104.399000 PDOP: 1.7 Measurement Date: 06/08/2007  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 306642 Location Type: Well Site ☐ No Location ID  
Name: WELL RANCH-USX AA-66N63W Number: 35NENE  
County: WELD  
Qtr Qtr: NENE Section: 35 Township: 6N Range: 63W Meridian: 6  
Latitude: 40.439530 Longitude: -104.399010

**Flowline Start Point Riser**

Latitude: 40.439530 Longitude: -104.399010 PDOP: Measurement Date: 06/08/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 07/07/2007  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456956 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.440020 Longitude: -104.399000 PDOP: 2.1 Measurement Date: 04/08/2009  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302641 Location Type: Well Site ☐ No Location ID  
Name: WELLS RANCHUSX AA-66N63W Number: 35NESE  
County: WELD  
Qtr Qtr: NESE Section: 35 Township: 6N Range: 63W Meridian: 6  
Latitude: 40.441415 Longitude: -104.396483

**Flowline Start Point Riser**

Latitude: 40.441415 Longitude -104.396483 PDOP: Measurement Date: 04/08/2009

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 05/01/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456957 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.440020 Longitude: -104.399000 PDOP: 1.7 Measurement Date: 07/20/2007

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 310131 Location Type: Well Site ☐ No Location ID

Name: WELLS RANCH- USX AA-66N63W Number: 35NWSE

County: WELD

Qtr Qtr: NWSE Section: 35 Township: 6N Range: 63W Meridian: 6

Latitude: 40.441163 Longitude: -104.401703

**Flowline Start Point Riser**

Latitude: 40.441163 Longitude -104.401703 PDOP: Measurement Date: 07/20/2007

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 07/23/2007

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456958 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.440020 Longitude: -104.399900 PDOP: 3.7 Measurement Date: 05/20/2009

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 310092 Location Type: Well Site ☐ No Location ID

Name: WELLS RANCH USX-66N63W Number: 35SESE

County: WELD

Qtr Qtr: SESE Section: 35 Township: 6N Range: 63W Meridian: 6  
Latitude: 40.437410 Longitude: -104.396641

### Flowline Start Point Riser

Latitude: 40.437410 Longitude: -104.396641 PDOP: Measurement Date: 05/20/2009

Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 07/09/2008

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

### OPERATOR COMMENTS AND SUBMITTAL

Comments

WE PLAN ON DECOMMISSIONING THESE LINES, AND WILL REPORT MORE ACCURATE GPS DATA AFTER WORK IS PERFORMED.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 08/13/2018 Email: LOGAN.BOUGHAL@NBLENERGY.COM

Print Name: LOGAN BOUGHAL Title: REGULATORY ANALYST II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 8/29/2018

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files