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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New Injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a (1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

**Complete the
Attachment Checklist**

Oper OGCC

| | |
|---|---|
| OGCC Operator Number: _____ | Contact Name and Telephone Virginia Tijerina |
| Name of Operator: Pioneer Natural Resources | No: (972) 969-5837 |
| Address: 5205 N O'Conner BLVD, ste 200 | Email: virginia.tijerina@pxd.com |
| City: Irving State: TX Zip: 75039 | |
| API Number: 05-071-09295-0000 OGCC Facility ID Number: _____ | |
| Well/Facility Name: Finland Well/Facility Number: 31-3 | |
| Location QtrQtr: NWNE Section: 3 Township: 32S Range: 67W Meridian: _____ | |

| | | |
|--------------------|--|--|
| Pressure Chart | | |
| Cement Bond Log | | |
| Tracer Survey | | |
| Temperature Survey | | |
| Inspection Number | | |

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

| | | |
|---|--|----------------------------------|
| Injection/Producing Zone(s) Raton / Vermejo | Perforated Interval: 2762'-2767' Raton, 2962'-3159' Vermejo | Open Hole Interval: NA |
|---|--|----------------------------------|

| |
|--|
| Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. |
| Bridge Plug or Cement Plug Depth 2745' CIBP |

Tubing Casing/Annulus Test

| | | | |
|---------------------------|----------------------------|--------------------------------|--|
| Tubing Size: NA | Tubing Depth: NA | Top Packer Depth: NA | Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------------------|----------------------------|--------------------------------|--|

| Test Data | | | | |
|--|---|---|---|--|
| Test Date 08/24/2018 | Well Status During Test SI | Casing Pressure Before Test 0 | Initial Tubing Pressure NA | Final Tubing Pressure NA |
| Casing Pressure Start Test 385 psig | Casing Pressure - 5 Min. 385 psig | Casing Pressure - 10 Min. 386 psig | Casing Pressure Final Test 387 psig | Pressure Loss or Gain During Test 2 psi g gain |
| Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | OGCC Field Representative (Print Name): _____ | | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Jack Wiseman**

Signed: Title: **Production Foreman**

Date: **08/24/2018**

OGCC Approval: _____ Title: _____

Date: _____

Conditions of Approval, if any: _____