

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/23/2018

Submitted Date:

08/23/2018

Document Number:

693200006

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
428956 _____ Murray, Richard _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Pesicka, Conor		conor.pesicka@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428956	LOCATION	AC			-	Federal RGU 33-36-198	EG

General Comment:

Engineering integrity inspection performed on August 23, 2018. In response to initial form 19 spill report Doc # 401741164 received by COGCC on 08/22/2018 that outlines: Fitting on 1-inch dump line washed out inside the separator resulting in the release of approximately 7 bbls of produced water.

Inspected Facilities

Facility ID: 428956 Type: LOCATION API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: Other Material: Carbon Steel
 Variance: Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Dump line on separator has been repaired and returned to service. Photo's uploaded can be accessed via link(s) at the end of report.

Corrective Action: 1104.c. Integrity Management for Below-ground Dump Lines. An operator must verify integrity of below-ground dump lines by performing an annual static-head test and a monthly audio, visual, olfactory (AVO) detection survey of the entire line.
 : Email information outlined below to COGCC Inspector and update supplemental form 19 to include the following: 1) Root cause of dump flowline failure resulting in the release 2) *measures taken to prevent the problem from reoccurring 3) description of flowline repairs completed 4) copy of flowline pressure testing chart/ data (post repair) prior to returning well/ dump lines to service. (*also add information to the CA section of the supplemental form 19).

Date: 09/24/2018

#2	Type: Process Piping	of Lines
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Flowline Description

Flowline Type: Process Piping Size: 3" Material: Carbon Steel
 Variance: Age: 5-10 Yrs Contents: Other

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Unmarked riser at wellhead, Photo's uploaded can be accessed via link(s) at the end of report.

Corrective Action: For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. Comply with Rule 603.f .

Date: 09/24/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200007	TEP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4564892