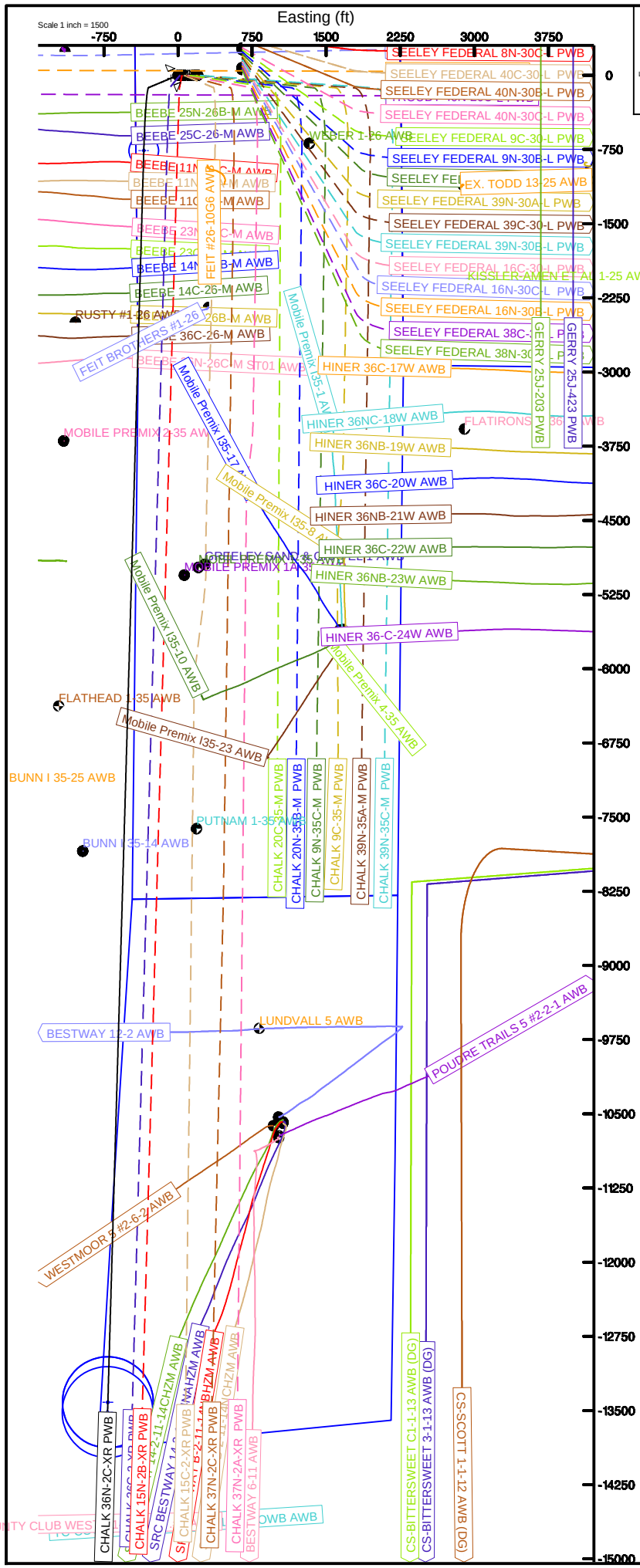
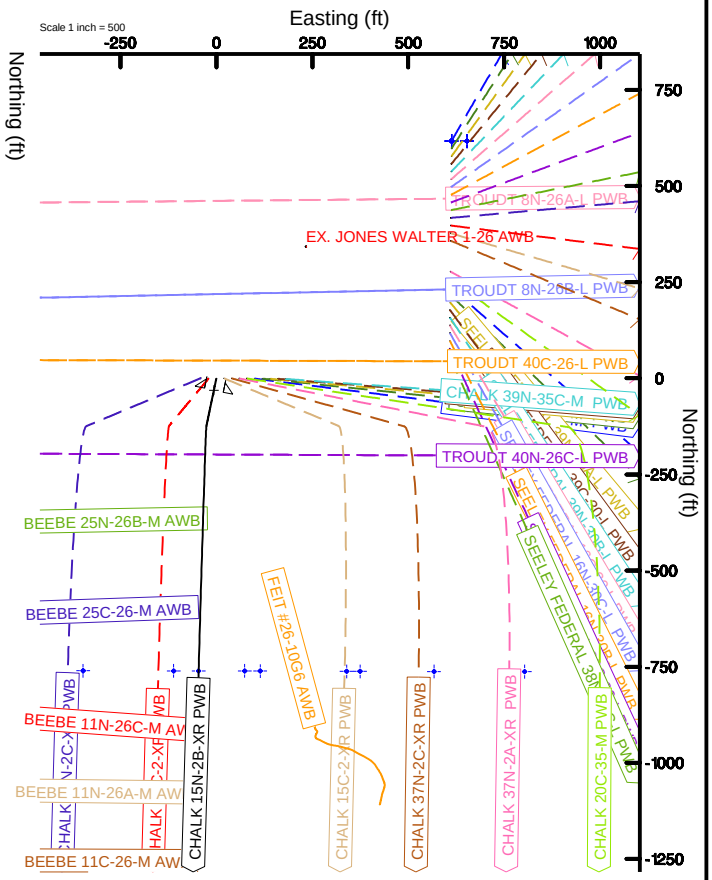
SRC ENERGY

Location:	COLORADO	Slot:	SLOT#27 CHALK 36N-2C-XR (2329'FNL & 2251'FEL, SEC.26)
Field:	WELD COUNTY (NAD83,TRUE NORTH)	Well:	CHALK 36N-2C-XR
Facility:	SEC.26-T06N-R66W	Wellbore:	CHALK 36N-2C-XR PWB





REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

Facility: SEC.26-T06N-R66W Slot: SLOT#01 FEIT BROTHERS #1-26 (660'FSL & 2048'FEL SEC.26,PR) Well: FEIT BROTHERS #1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2804.00†	2800.69	-48.82	117.72	2746.96	2760.83	-2355.77	237.66	64.48	2310.41	53.22	43.85	PASS
2904.00†	2900.55	-50.83	122.57	2841.51	2855.36	-2357.44	237.45	64.60	2309.91	53.43	43.67	PASS
3004.00†	3000.41	-52.84	127.41	2937.11	2950.94	-2359.56	237.09	64.72	2309.85	53.66	43.48	PASS
3104.00†	3100.28	-54.85	132.26	3044.39	3058.20	-2361.61	236.47	64.87	2309.50	53.92	43.26	PASS
3204.00†	3200.14	-56.86	137.11	3144.67	3158.46	-2363.49	236.18	65.00	2309.13	54.18	43.04	PASS
3304.00†	3300.00	-58.87	141.95	3265.31	3279.08	-2365.35	235.12	65.17	2308.45	54.48	42.79	PASS
3404.00†	3399.86	-60.88	146.80	3367.01	3380.77	-2366.07	234.18	65.31	2306.92	54.76	42.54	PASS
3504.00†	3499.72	-62.89	151.65	3481.42	3495.17	-2366.90	232.97	65.48	2305.45	55.06	42.28	PASS
3604.00†	3599.59	-64.90	156.49	3587.62	3601.37	-2366.92	232.13	65.62	2303.26	55.34	42.03	PASS
3704.00†	3699.45	-66.91	161.34	3708.55	3722.29	-2366.29	231.27	65.79	2300.55	55.61	41.77	PASS
3804.00†	3799.31	-68.92	166.19	3797.23	3810.97	-2365.64	230.57	65.91	2297.65	55.87	41.51	PASS
3904.00†	3899.17	-70.93	171.03	3910.34	3924.07	-2364.71	229.64	66.07	2294.66	56.16	41.25	PASS
4004.00†	3999.04	-72.94	175.88	3996.39	4010.12	-2364.06	228.93	66.19	2291.75	56.44	40.99	PASS
4104.00†	4098.90	-74.95	180.73	4102.44	4116.16	-2363.42	228.13	66.34	2289.03	56.75	40.72	PASS
4204.00†	4198.76	-76.96	185.57	4191.37	4205.09	-2362.98	227.66	66.46	2286.41	57.05	40.45	PASS
4304.00†	4298.62	-78.97	190.42	4299.53	4313.24	-2362.53	227.04	66.60	2283.90	57.38	40.17	PASS
4404.00†	4398.48	-80.99	195.27	4387.95	4401.66	-2362.19	226.52	66.72	2281.42	57.71	39.90	PASS
4504.00†	4498.35	-83.00	200.11	4483.05	4496.76	-2362.18	225.99	66.85	2279.34	58.07	39.61	PASS
4604.00†	4598.21	-85.01	204.96	4580.98	4594.68	-2362.31	224.89	67.00	2277.40	58.44	39.32	PASS
4704.00†	4698.07	-87.02	209.81	4684.37	4698.07	-2362.42	223.67	67.15	2275.45	58.83	39.03	PASS
4804.00†	4797.93	-89.03	214.65	4770.05	4783.74	-2362.63	222.88	67.28	2273.67	59.21	38.74	PASS
4904.00†	4897.80	-91.04	219.50	4873.65	4887.33	-2363.37	221.76	67.43	2272.36	59.63	38.45	PASS
5004.00†	4997.66	-93.05	224.35	4977.93	4991.60	-2363.69	220.27	67.60	2270.65	60.06	38.14	PASS
5104.00†	5097.52	-95.06	229.19	5079.46	5093.13	-2363.92	219.05	67.75	2268.89	60.48	37.84	PASS
5204.00†	5197.38	-97.07	234.04	5181.74	5195.40	-2364.06	218.15	67.90	2267.05	60.92	37.54	PASS
5304.00†	5297.24	-99.08	238.89	5270.80	5284.45	-2364.29	216.78	68.05	2265.36	61.34	37.25	PASS
5404.00†	5397.11	-101.09	243.73	5363.35	5376.98	-2364.99	215.16	68.20	2264.18	61.79	36.96	PASS
5504.00†	5496.97	-103.10	248.58	5458.59	5472.21	-2365.92	214.69	68.33	2263.22	62.27	36.66	PASS
5604.00†	5596.83	-105.11	253.43	5548.43	5562.04	-2367.04	213.58	68.47	2262.55	62.74	36.37	PASS
5704.00†	5696.69	-107.12	258.27	5662.15	5675.73	-2368.77	211.75	68.65	2262.23	63.26	36.06	PASS

C-C Clearance Distance Cutoff: 150.00 ft

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

Facility: SEC.26-T06N-R66W Slot: SLOT#01 FEIT BROTHERS #1-26 (660'FSL & 2048'FEL SEC.26,PR) Well: FEIT BROTHERS #1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
5804.00†	5796.56	-109.13	263.12	5768.56	5782.09	-2369.27	208.54	68.87	2260.85	63.77	35.75	PASS
5904.00†	5896.42	-111.14	267.97	5860.96	5874.44	-2369.96	205.64	69.05	2259.78	64.25	35.46	PASS
6004.00†	5996.28	-113.15	272.81	5973.84	5987.28	-2370.82	202.60	69.27	2258.78	64.77	35.16	PASS
6104.00†	6096.14	-115.16	277.66	6069.53	6082.92	-2371.05	199.74	69.46	2257.28	65.26	34.87	PASS
6204.00†	6196.01	-117.17	282.51	6191.79	6205.13	-2371.31	196.39	69.70	2255.81	65.80	34.56	PASS
6304.00†	6295.87	-119.18	287.35	6278.37	6291.70	-2371.08	194.64	69.85	2253.81	66.29	34.27	PASS
6404.00†	6395.73	-121.19	292.20	6393.41	6406.73	-2371.04	193.50	70.03	2252.04	66.81	33.97	PASS
6504.00†	6495.59	-123.20	297.05	6473.45	6486.76	-2370.89	192.34	70.16	2250.15	67.30	33.70	PASS
6535.65	6527.20	-123.83	298.58	6497.95	6511.26	-2371.00	191.80	70.20	2249.76	67.46	33.61	PASS
6604.00†	6595.25	-128.87	301.80	6568.22	6581.51	-2371.40	190.23	22.74	2245.34	67.89	33.33	PASS
6704.00†	6692.94	-149.30	306.11	6661.34	6674.61	-2371.91	188.33	11.66	2225.80	68.91	32.55	PASS
6804.00†	6786.26	-184.77	309.84	6755.17	6768.41	-2372.64	186.08	8.61	2191.44	70.19	31.46	PASS
6904.00†	6872.89	-234.41	312.92	6838.82	6852.03	-2373.17	183.97	7.46	2142.74	71.29	30.28	PASS
7004.00†	6950.72	-296.99	315.26	6907.84	6921.02	-2373.91	182.20	7.16	2081.39	72.29	29.00	PASS
7104.00†	7017.83	-370.98	316.80	6981.26	6994.42	-2374.76	180.52	7.56	2008.54	72.90	27.75	PASS
7204.00†	7072.55	-454.55	317.52	7041.10	7054.24	-2375.31	179.41	8.75	1925.81	71.96	26.96	PASS
7304.00†	7113.55	-545.65	317.38	7085.93	7099.07	-2375.66	178.73	11.43	1835.31	70.79	26.12	PASS
7404.00†	7139.82	-642.03	316.40	7114.75	7127.89	-2375.84	178.37	18.67	1739.34	70.32	24.92	PASS
7504.00†	7150.70	-741.31	314.59	7127.00	7140.14	-2375.91	178.23	58.76	1640.31	70.30	23.51	PASS
7524.14	7151.00	-761.44	314.13	7127.45	7140.59	-2375.91	178.22	84.74	1620.22	70.31	23.22	PASS
7604.00†	7150.93	-841.28	312.25	7127.87	7141.00	-2375.92	178.22	84.98	1540.51	70.36	22.06	PASS
7704.00†	7150.84	-941.25	309.89	7128.38	7141.52	-2375.92	178.21	85.28	1440.73	70.43	20.61	PASS
7804.00†	7150.76	-1041.23	307.53	7128.90	7142.03	-2375.92	178.20	85.58	1340.98	70.50	19.16	PASS
7904.00†	7150.67	-1141.20	305.17	7129.41	7142.54	-2375.92	178.20	85.88	1241.26	70.59	17.71	PASS
8004.00†	7150.58	-1241.17	302.81	7129.92	7143.06	-2375.93	178.19	86.18	1141.60	70.70	16.26	PASS
8104.00†	7150.49	-1341.14	300.45	7130.42	7143.56	-2375.93	178.19	86.47	1042.01	70.82	14.82	PASS
8204.00†	7150.41	-1441.11	298.09	7130.92	7144.06	-2375.93	178.18	86.77	942.50	70.97	13.37	PASS
8304.00†	7150.32	-1541.09	295.73	7131.42	7144.56	-2375.93	178.18	87.06	843.10	71.15	11.93	PASS
8404.00†	7150.23	-1641.06	293.37	7131.91	7145.05	-2375.94	178.17	87.34	743.87	71.38	10.49	PASS
8504.00†	7150.14	-1741.03	291.01	7132.40	7145.54	-2375.94	178.17	87.63	644.88	71.67	9.06	PASS

C-C Clearance Distance Cutoff: 150.00 ft

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

Facility: SEC.26-T06N-R66W Slot: SLOT#01 FEIT BROTHERS #1-26 (660'FSL & 2048'FEL SEC.26,PR) Well: FEIT BROTHERS #1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
8604.00†	7150.06	-1841.00	288.65	7132.89	7146.02	-2375.94	178.16	87.91	546.25	72.06	7.63	PASS
8704.00†	7149.97	-1940.97	286.29	7133.37	7146.51	-2375.95	178.16	88.20	448.22	72.61	6.21	PASS
8804.00†	7149.88	-2040.95	283.94	7133.85	7146.99	-2375.95	178.15	88.48	351.32	73.44	4.81	PASS
8904.00†	7149.80	-2140.92	281.58	7134.33	7147.46	-2375.95	178.15	88.76	256.79	74.83	3.45	PASS
9004.00†	7149.71	-2240.89	279.22	7134.80	7147.93	-2375.95	178.14	89.03	168.70	77.29	2.19	PASS
9104.00†	7149.62	-2340.86	276.86	7135.27	7148.40	-2375.96	178.14	89.31	104.78	78.79	1.33	PASS
9128.71†	7149.60	-2365.56	276.27	7135.38	7148.52	-2375.96	178.14	89.37	98.69	77.04	1.28	PASS
9141.50†	7149.59	-2378.35	275.97	7135.72	7148.85	-2375.96	178.13	89.57	97.87	75.59	1.30	PASS
9204.00†	7149.53	-2440.83	274.50	7135.73	7148.87	-2375.96	178.13	89.58	116.17	67.93	1.72	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
12.25in Open Hole	0.00	304.00	304.00	10.00	314.00	-1429.81	152.36	-1430.12	152.40
8.625in Casing Surface	0.00	304.00	304.00	10.00	314.00	-1429.81	152.36	-1430.12	152.40
7.875in Open Hole	304.00	7278.00	6974.00	314.00	7287.13	-1430.12	152.40	-1439.22	130.23
4.5in Casing Production	0.00	7278.00	7278.00	10.00	7287.13	-1429.81	152.36	-1439.22	130.23

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

WELLPATH COMPOSITION - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	6900.00	BHI Generic gyro - continuous (Standard)	MS WIRELINE GYRO SURVEYS FROM SRC <100-6900>	FEIT BROTHERS #1-26
6900.00	7297.00	Drift Indicator - Inclination Only (Actual Survey)	DRIFT INDICATOR TO TD <7297' FROM CO WEBSITE>	FEIT BROTHERS #1-26

OFFSET WELLPATH REFERENCE - Offset Wellbore: FEIT BROTHERS #1-26 Offset Wellpath: FEIT BROTHERS #1-26

MD Reference: **Rig on SLOT#01 FEIT BROTHERS #1-26 (660'FSL & 2048'FEL SEC.26,PR) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: EX. JONES WALTER 1-26 AWB Offset Wellpath: EX. JONES WALTER 1-26 AWP

Facility: SEC.26-T06N-R66W Slot: SLOT#08 EX. JONES WALTER 1-26 (1980'FNL & 1980'FEL, PR/CODL) Well: EX. JONES WALTER 1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-2.00	4.00	342.80	213.45	31.91	403.82	25.57	16.38	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. JONES WALTER 1-26 AWB Offset Wellpath: EX. JONES WALTER 1-26 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: EX. JONES WALTER 1-26 AWB Offset Wellpath: EX. JONES WALTER 1-26 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7250.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7250'>	EX. JONES WALTER 1-26 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. JONES WALTER 1-26 AWB Offset Wellpath: EX. JONES WALTER 1-26 AWP

MD Reference: **Rig on SLOT#08 EX. JONES WALTER 1-26 (1980'FNL & 1980'FEL, PR/CODL) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CHALK 15N-2B-XR PWB Offset Wellpath: CHALK 15N-2B-XR (REV-C.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#29 CHALK 15N-2B-XR (2330'FNL & 2211'FEL, SEC.26) Well: CHALK 15N-2B-XR Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	0.30	-20.02	-89.13	20.02	1.26	63.53	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	0.30	-20.02	-89.13	20.02	2.18	15.67	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	0.30	-20.02	-89.14	20.02	3.16	8.69	PASS
300.00	300.00	0.00	0.00	298.90	299.89	-1.10	-20.31	-93.11	20.34	4.14	6.10	PASS
304.00†	304.00	0.00	0.00	302.90	303.89	-1.19	-20.33	154.14	20.37	4.18	6.03	PASS
404.00†	403.98	-0.72	1.74	402.87	403.83	-3.23	-20.76	151.11	22.64	5.35	4.94	PASS
450.39	450.32	-1.51	3.65	449.20	450.16	-4.17	-20.96	151.26	24.74	5.96	4.76	PASS
504.00†	503.86	-2.59	6.24	502.74	503.69	-5.26	-21.18	151.87	27.56	6.52	4.79	PASS
604.00†	603.72	-4.60	11.09	602.60	603.52	-7.30	-21.61	152.71	32.81	7.53	4.85	PASS
704.00†	703.58	-6.61	15.94	702.46	703.36	-9.34	-22.04	153.33	38.07	8.55	4.89	PASS
804.00†	803.44	-8.62	20.78	802.33	803.20	-11.37	-22.46	153.79	43.33	9.58	4.92	PASS
904.00†	903.31	-10.63	25.63	902.19	903.04	-13.41	-22.89	154.16	48.60	10.62	4.93	PASS
1004.00†	1003.17	-12.64	30.48	1002.05	1002.88	-15.45	-23.31	154.45	53.86	11.66	4.95	PASS
1104.00†	1103.03	-14.65	35.32	1101.91	1102.72	-17.49	-23.74	154.69	59.13	12.70	4.96	PASS
1204.00†	1202.89	-16.66	40.17	1201.77	1202.56	-19.52	-24.16	154.89	64.40	13.74	4.96	PASS
1304.00†	1302.76	-18.67	45.02	1301.63	1302.40	-21.56	-24.59	155.06	69.67	14.79	4.97	PASS
1404.00†	1402.62	-20.68	49.86	1401.49	1402.24	-23.60	-25.02	155.21	74.94	15.84	4.97	PASS
1504.00†	1502.48	-22.69	54.71	1501.35	1502.08	-25.63	-25.44	155.34	80.21	16.88	4.98	PASS
1604.00†	1602.34	-24.70	59.56	1601.21	1601.92	-27.67	-25.87	155.45	85.48	17.93	4.98	PASS
1704.00†	1702.20	-26.71	64.40	1701.07	1701.76	-29.71	-26.29	155.55	90.75	18.98	4.98	PASS
1804.00†	1802.07	-28.72	69.25	1800.93	1801.60	-31.75	-26.72	155.63	96.02	19.27	5.13	PASS
1904.00†	1901.93	-30.73	74.10	1900.80	1901.43	-33.78	-27.14	155.71	101.29	19.34	5.40	PASS
2004.00†	2001.79	-32.74	78.94	2000.66	2001.27	-35.82	-27.57	155.78	106.56	19.46	5.65	PASS
2104.00†	2101.65	-34.75	83.79	2100.52	2101.11	-37.86	-28.00	155.85	111.83	19.63	5.87	PASS
2204.00†	2201.52	-36.76	88.64	2200.38	2200.95	-39.89	-28.42	155.91	117.10	19.87	6.08	PASS
2304.00†	2301.38	-38.77	93.49	2300.24	2300.79	-41.93	-28.85	155.96	122.38	20.15	6.26	PASS
2404.00†	2401.24	-40.78	98.33	2400.10	2400.63	-43.97	-29.27	156.01	127.65	20.49	6.42	PASS
2504.00†	2501.10	-42.79	103.18	2499.96	2500.47	-46.01	-29.70	156.05	132.92	20.88	6.56	PASS
2604.00†	2600.96	-44.80	108.03	2599.82	2600.31	-48.04	-30.13	156.10	138.19	21.31	6.67	PASS
2704.00†	2700.83	-46.81	112.87	2699.68	2700.15	-50.08	-30.55	156.13	143.46	21.79	6.77	PASS

C-C Clearance Distance Cutoff: 150.00 ft

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CHALK 15N-2B-XR PWB Offset Wellpath: CHALK 15N-2B-XR (REV-C.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#29 CHALK 15N-2B-XR (2330'FNL & 2211'FEL, SEC.26) Well: CHALK 15N-2B-XR Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2804.00†	2800.69	-48.82	117.72	2799.54	2799.99	-52.12	-30.98	156.17	148.73	22.30	6.85	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 15N-2B-XR PWB Offset Wellpath: CHALK 15N-2B-XR (REV-C.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 15N-2B-XR PWB Offset Wellpath: CHALK 15N-2B-XR (REV-C.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1750.67	0.19	-12.20	-9.27	-14.18
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1750.67	0.19	-12.20	-9.27	-14.18
8.5in Open Hole	1750.00	20061.72	18311.72	1750.67	6973.00	-9.27	-14.18	-4108.84	-134.75

SURVEY PROGRAM - Offset Wellbore: CHALK 15N-2B-XR PWB Offset Wellpath: CHALK 15N-2B-XR (REV-C.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 15N-2B-XR PWB
1750.00	20061.72	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 15N-2B-XR PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 15N-2B-XR PWB Offset Wellpath: CHALK 15N-2B-XR (REV-C.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: TROUDT 8N-26A-L PWB Offset Wellpath: TROUDT 8N-26A-L PWP (REV-A.0)

Facility: SEC.27-T06N-R66W Slot: SLOT#21 TROUDT 8N-26A-L (1020'FNL & 1760'FWL, SEC.27) Well: TROUDT 8N-26A-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	14364.83	6816.16	461.78	-0.47	-0.06	6827.79	108.73	63.32	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TROUDT 8N-26A-L PWB Offset Wellpath: TROUDT 8N-26A-L PWP (REV-A.0)

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: TROUDT 8N-26A-L PWB Offset Wellpath: TROUDT 8N-26A-L PWP (REV-A.0)

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1729.00	1725.00	-18.00	1683.21	820.63	-4126.38	772.20	-4186.65
9.625in Casing Surface	4.00	1729.00	1725.00	-18.00	1683.21	820.63	-4126.38	772.20	-4186.65
8.5in Open Hole	1729.00	16399.28	14670.28	1683.21	6815.00	772.20	-4186.65	556.47	-1443.28

SURVEY PROGRAM - Offset Wellbore: TROUDT 8N-26A-L PWB Offset Wellpath: TROUDT 8N-26A-L PWP (REV-A.0)

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1729.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)		TROUDT 8N-26A-L PWB
1729.00	16399.28	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)		TROUDT 8N-26A-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TROUDT 8N-26A-L PWB Offset Wellpath: TROUDT 8N-26A-L PWP (REV-A.0)

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: LUNDVALL 5 AWB Offset Wellpath: LUNDVALL 5 AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#03 EX. LUNDVALL 5 (660'FNL & 660'FEL, PA / NB-CD / 7296'TD) Well: LUNDVALL 5 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	12.00	-9633.99	762.77	175.47	9664.14	25.57	392.78	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: LUNDVALL 5 AWB Offset Wellpath: LUNDVALL 5 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: LUNDVALL 5 AWB Offset Wellpath: LUNDVALL 5 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7296.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <100-7296>	LUNDVALL 5 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: LUNDVALL 5 AWB Offset Wellpath: LUNDVALL 5 AWP

MD Reference: **Rig on SLOT#03 EX. LUNDVALL 5 (660'FNL & 660'FEL, PA / NB-CD / 7296'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 37N-2A-XR PWB Offset Wellpath: CHALK 37N-2A-XR (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 37N-2A-XR PWB Offset Wellpath: CHALK 37N-2A-XR (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1743.07	-0.25	24.27	-8.75	67.88
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1743.07	-0.25	24.27	-8.75	67.88
8.5in Open Hole	1750.00	19873.33	18123.33	1743.07	6868.00	-8.75	67.88	-4080.63	177.21

SURVEY PROGRAM - Offset Wellbore: CHALK 37N-2A-XR PWB Offset Wellpath: CHALK 37N-2A-XR (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 37N-2A-XR PWB
1750.00	19873.33	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 37N-2A-XR PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 37N-2A-XR PWB Offset Wellpath: CHALK 37N-2A-XR (REV-B.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)
Area	COLORADO	Well	CHALK 15C-2-XR
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	CHALK 15C-2-XR PWB
Facility	SEC.26-T06N-R66W		

CLEARANCE DATA - Offset Wellbore: CHALK 36N-2C-XR PWB Offset Wellpath: CHALK 36N-2C-XR (REV-B.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#27 CHALK 36N-2C-XR (2329'FNL & 2251'FEL, SEC.26) Well: CHALK 36N-2C-XR Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	0.71	-60.06	-89.32	60.06	1.56	98.50	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	0.71	-60.06	-89.32	60.06	2.18	48.47	PASS
204.00†	204.00	0.00	0.00	203.92	203.92	0.71	-60.06	-89.33	60.07	3.16	26.88	PASS
300.00	300.00	0.00	0.00	298.07	298.05	0.06	-61.61	-89.94	61.64	4.32	18.07	PASS
304.00†	304.00	0.00	0.00	301.99	301.97	0.01	-61.74	157.48	61.77	4.37	17.85	PASS
404.00†	403.98	-0.72	1.74	400.79	400.65	-1.84	-66.15	156.48	67.98	5.71	14.13	PASS
450.39	450.32	-1.51	3.65	446.99	446.79	-2.78	-68.39	156.38	72.13	6.30	13.33	PASS
504.00†	503.86	-2.59	6.24	500.35	500.08	-3.86	-70.98	156.44	77.33	6.82	13.04	PASS
604.00†	603.72	-4.60	11.09	599.88	599.47	-5.88	-75.81	156.54	87.01	7.78	12.63	PASS
704.00†	703.58	-6.61	15.94	699.41	698.86	-7.90	-80.64	156.62	96.70	8.76	12.28	PASS
804.00†	803.44	-8.62	20.78	798.94	798.25	-9.92	-85.47	156.69	106.39	9.76	11.99	PASS
904.00†	903.31	-10.63	25.63	898.47	897.64	-11.94	-90.30	156.74	116.08	10.75	11.77	PASS
1004.00†	1003.17	-12.64	30.48	998.00	997.04	-13.96	-95.13	156.78	125.77	11.79	11.53	PASS
1104.00†	1103.03	-14.65	35.32	1097.53	1096.43	-15.99	-99.97	156.82	135.46	12.81	11.35	PASS
1204.00†	1202.89	-16.66	40.17	1197.06	1195.82	-18.01	-104.80	156.86	145.15	13.85	11.19	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 36N-2C-XR PWB Offset Wellpath: CHALK 36N-2C-XR (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 36N-2C-XR PWB Offset Wellpath: CHALK 36N-2C-XR (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1747.99	0.43	-36.61	-8.69	-58.43
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1747.99	0.43	-36.61	-8.69	-58.43
8.5in Open Hole	1750.00	20180.16	18430.16	1747.99	7041.00	-8.69	-58.43	-4119.15	-254.15

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

SURVEY PROGRAM - Offset Wellbore: CHALK 36N-2C-XR PWB Offset Wellpath: CHALK 36N-2C-XR (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 36N-2C-XR PWB
1750.00	20180.16	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 36N-2C-XR PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 36N-2C-XR PWB Offset Wellpath: CHALK 36N-2C-XR (REV-B.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SRC BESTWAY B-2-11-14NCHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NCHZM AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#08 EX. SRC BESTWAY B-2-11-14NCHZM (2285'FNL&1138'FEL,PR/NBRR) Well: SRC BESTWAY B-2-11-14NCHZM Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	14.97	1.47	-10592.13	1001.67	174.60	10639.38	50.17	216.21	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SRC BESTWAY B-2-11-14NCHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NCHZM AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: SRC BESTWAY B-2-11-14NCHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NCHZM AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.50	14629.00	ISCWSA MWD, Rev. 4 (Standard)	MWD SURVEYS PROVIDED BY SRC <162-14629>	SRC BESTWAY B-2-11-14NCHZM AWB
14629.00	14689.00	Blind Drilling (std)	Projection to bit	SRC BESTWAY B-2-11-14NCHZM AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SRC BESTWAY B-2-11-14NCHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NCHZM AWP

MD Reference: **Rig on SLOT#08 EX. SRC BESTWAY B-2-11-14NCHZM (2285'FNL&1138'FEL,PR/NBRR) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**13.50ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BUNN I 35-14 AWB Offset Wellpath: BUNN I 35-14 AWP

Facility: SEC.35-T06N-R66W Slot: SLOT#03 EX. BUNN I 35-14 (494'FSL & 2243'FWL, PR / CODL / 7300'TD) Well: BUNN I 35-14 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	17.00	-7843.34	-1024.91	-172.56	7910.03	25.57	321.48	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BUNN I 35-14 AWB Offset Wellpath: BUNN I 35-14 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: BUNN I 35-14 AWB Offset Wellpath: BUNN I 35-14 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7300.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7300'>	BUNN I 35-14 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BUNN I 35-14 AWB Offset Wellpath: BUNN I 35-14 AWP

MD Reference: **Rig on SLOT#03 EX. BUNN I 35-14 (494'FSL & 2243'FWL, PR / CODL / 7300'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: WEBER 1-26 AWB Offset Wellpath: WEBER 1-26 AWP

Facility: SEC.26-T06N-R66W Slot: SLOT#06 EX. WEBER 1-26 (2250'FSL & 930'FEL, PR/CODL) Well: EX. WEBER 1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-2.00	4.00	-687.82	1268.42	118.47	1442.91	25.57	58.61	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: WEBER 1-26 AWB Offset Wellpath: WEBER 1-26 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: WEBER 1-26 AWB Offset Wellpath: WEBER 1-26 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7257.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7257'>	WEBER 1-26 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: WEBER 1-26 AWB Offset Wellpath: WEBER 1-26 AWP

MD Reference: **Rig on SLOT#06 EX. WEBER 1-26 (2250'FSL & 930'FEL, PR/CODL) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BESTWAY 6-11 AWB Offset Wellpath: BESTWAY 6-11 AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#01 EX. BESTWAY 6-11 (2433'FNL & 1179'FEL, PR / NBRR) Well: BESTWAY 6-11 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	217.41	195.32	-10736.91	955.18	174.92	10781.01	50.18	219.01	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BESTWAY 6-11 AWB Offset Wellpath: BESTWAY 6-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: BESTWAY 6-11 AWB Offset Wellpath: BESTWAY 6-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
22.00	12021.00	ISCWSA MWD, Rev. 4 (Standard)	MWD SURVEYS PROVIDED BY SRC FROM COGCC <128-12021>	BESTWAY 6-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BESTWAY 6-11 AWB Offset Wellpath: BESTWAY 6-11 AWP

MD Reference: **Rig on SLOT#01 EX. BESTWAY 6-11 (2433'FNL & 1179'FEL, PR / NBRR) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**22.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SRC BESTWAY B-2-11-14NBHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NBHZM AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#07 EX. SRC BESTWAY B-2-11-14NBHZM (2275'FNL&1139'FEL,PR/NBRR) Well: SRC BESTWAY B-2-11-14NBHZM Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	98.23	84.73	-10581.87	1001.49	174.59	10629.46	50.17	216.00	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SRC BESTWAY B-2-11-14NBHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NBHZM AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: SRC BESTWAY B-2-11-14NBHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NBHZM AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.50	15597.00	ISCWSA MWD, Rev. 4 (Standard)	MWD SURVEYS PROVIDED BY SRC <101-15597>	SRC BESTWAY B-2-11-14NBHZM AWB
15597.00	15654.00	Blind Drilling (std)	Projection to bit	SRC BESTWAY B-2-11-14NBHZM AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SRC BESTWAY B-2-11-14NBHZM AWB Offset Wellpath: SRC BESTWAY B-2-11-14NBHZM AWP

MD Reference: **Rig on SLOT#07 EX. SRC BESTWAY B-2-11-14NBHZM (2275'FNL&1139'FEL,PR/NBRR) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**13.50ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SRC BESTWAY 14-2-11-14CHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14CHZM AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#05 EX. SRC BESTWAY 14-2-11-14CHZM (2255'FNL&1141'FEL,PR/CLCDFH) Well: SRC BESTWAY 14-2-11-14CHZM Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	24.73	11.23	-10562.97	1001.15	174.59	10610.31	50.17	215.62	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SRC BESTWAY 14-2-11-14CHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14CHZM AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: SRC BESTWAY 14-2-11-14CHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14CHZM AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.50	11129.00	ISCWSA MWD, Rev. 4 (Standard)	MWD SURVEYS PROVIDED BY SRC <101-11129>	SRC BESTWAY 14-2-11-14CHZM AWB
11129.00	11224.00	Blind Drilling (std)	Projection to bit	SRC BESTWAY 14-2-11-14CHZM AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SRC BESTWAY 14-2-11-14CHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14CHZM AWP

MD Reference: **Rig on SLOT#05 EX. SRC BESTWAY 14-2-11-14CHZM (2255'FNL&1141'FEL,PR/CLCDFH) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**13.50ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB

Facility: SEC.08-T05N-R66W Slot: SLOT#02 TC-COUNTRY CLUB WEST C1-9-11 (2446'FNL & 1195'FEL SEC.8) Drilled Well: TC-COUNTRY CLUB WEST C1-9-11 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	20590.00	7136.23	-14723.51	-1365.85	-174.70	16416.95	685.89	23.97	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1583.00	1558.00	-65.00	1475.40	-10098.46	-9504.39	-10063.94	-9466.85
9.625in Casing Surface	25.00	1583.00	1558.00	-65.00	1475.40	-10098.46	-9504.39	-10063.94	-9466.85
8.5in Open Hole	1583.00	20590.00	19007.00	1475.40	7157.23	-10063.94	-9466.85	-9538.19	-5169.75

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2<300-1529>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
1529.00	7143.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD; STD ROTATING 8.75" HOLE <1662'-7143'>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
7143.00	20498.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI AUTOTRAK CURVE SURVEYS 8.5" HOLE <7263'-20498'>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
20498.00	20590.00	Blind Drilling (std)	Projection to bit	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB**	
MD Reference: **PATTERSON 341 (25'KB) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**25.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: FLATHEAD 1-35 AWB Offset Wellpath: FLATHEAD 1-35 AWP

Facility: SEC.35-T6N-R66W Slot: SLOT#10 EX. FLATHEAD 1-35 (2010'FSL & 2040'FWL, SI / CODL / 7278'TD) Well: FLATHEAD 1-35 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	25.00	-6376.96	-1267.29	-168.76	6501.70	25.57	264.24	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: FLATHEAD 1-35 AWB Offset Wellpath: FLATHEAD 1-35 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: FLATHEAD 1-35 AWB Offset Wellpath: FLATHEAD 1-35 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7278.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7278>	FLATHEAD 1-35 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: FLATHEAD 1-35 AWB Offset Wellpath: FLATHEAD 1-35 AWP

MD Reference: **Rig on SLOT#10 EX. FLATHEAD 1-35 (2010'FSL & 2040'FWL, SI / CODL / 7278'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 36N-26B-M AWB Offset Wellpath: BEEBE 36N-26B-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 10 BEEBE 36N-26B-M (422'FNL & 2275'FWL SEC.34) Well: BEEBE 36N-26B-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	23.11	3.11	-3337.85	-6261.70	-118.06	7095.78	50.17	144.19	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 36N-26B-M AWB Offset Wellpath: BEEBE 36N-26B-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 36N-26B-M AWB Offset Wellpath: BEEBE 36N-26B-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1773.00	1753.00	16.00	1743.60	-2034.27	-3817.39	-2004.01	-3872.19
9.625in Casing Surface	20.00	1773.00	1753.00	16.00	1743.60	-2034.27	-3817.39	-2004.01	-3872.19
8.5in Open Hole	1773.00	14220.00	12447.00	1743.60	7045.96	-2004.01	-3872.19	-1753.76	-2073.29

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 36N-26B-M AWB Offset Wellpath: BEEBE 36N-26B-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1728.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5 (STD ROTATING, AXIAL, ROCKIES GT)<108-1728>	BEEBE 36N-26B-M AWB
1728.00	14197.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model) <1804'-14197>	BEEBE 36N-26B-M AWB
14197.00	14220.00	Blind Drilling (std)	Projection to bit	BEEBE 36N-26B-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 36N-26B-M AWB** **Offset Wellpath: BEEBE 36N-26B-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SRC BESTWAY 14-2-11-14NAHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14NAHZM AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#06 EX. SRC BESTWAY 14-2-11-14NAHZM (2265'FNL&1139'FEL,PR/NBRR) Well: SRC BESTWAY 14-2-11-14NAHZM Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	18.46	4.96	-10573.10	1001.13	174.59	10620.39	50.17	215.82	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SRC BESTWAY 14-2-11-14NAHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14NAHZM AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: SRC BESTWAY 14-2-11-14NAHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14NAHZM AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.50	15604.00	ISCWSA MWD, Rev. 4 (Standard)	MWD SURVEYS PROVIDED BY SRC <101-15604>	SRC BESTWAY 14-2-11-14NAHZM AWB
15604.00	15664.00	Blind Drilling (std)	Projection to bit	SRC BESTWAY 14-2-11-14NAHZM AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SRC BESTWAY 14-2-11-14NAHZM AWB Offset Wellpath: SRC BESTWAY 14-2-11-14NAHZM AWP

MD Reference: **Rig on SLOT#06 EX. SRC BESTWAY 14-2-11-14NAHZM (2265'FNL&1139'FEL,PR/NBRR) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**13.50ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: Mobile Premix I35-17 AWB Offset Wellpath: Mobile Premix I35-17 AWP

Facility: SEC.35-T6N-R66W Slot: Slot #2 MOBILE PREMIX I35-17 Well: MOBILE PREMIX I35-17 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	12.00	30.00	-5606.05	1577.63	164.28	5823.87	25.57	236.69	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: Mobile Premix I35-17 AWB Offset Wellpath: Mobile Premix I35-17 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: Mobile Premix I35-17 AWB Offset Wellpath: Mobile Premix I35-17 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
12.25in Open Hole	16.00	543.00	527.00	46.00	572.99	-3417.42	961.83	-3416.79	961.99
8.625in Casing Surface	16.00	543.00	527.00	46.00	572.99	-3417.42	961.83	-3416.79	961.99
7.875in Open Hole	16.00	5646.00	5630.00	46.00	5459.02	-3417.42	961.83	-3057.87	729.48

WELLPATH COMPOSITION - Offset Wellbore: Mobile Premix I35-17 AWB Offset Wellpath: Mobile Premix I35-17 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
16.00	7514.00	BHI MTC (Collar, pre-2000) (Standard)	Log #1	Mobile Premix I35-17 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: Mobile Premix I35-17 AWB Offset Wellpath: Mobile Premix I35-17 AWP

MD Reference: **Datum #2 (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**16.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 36C-26-M AWB Offset Wellpath: BEEBE 36C-26-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 11 BEEBE 36C-26-M (442'FNL & 2274'FWL SEC.34) Well: BEEBE 36C-26-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	22.48	2.48	-3357.89	-6262.01	-118.20	7105.51	50.17	144.39	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 36C-26-M AWB Offset Wellpath: BEEBE 36C-26-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 36C-26-M AWB Offset Wellpath: BEEBE 36C-26-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1785.00	1765.00	16.00	1759.39	-2046.49	-3817.58	-2024.05	-3869.62
9.625in Casing Surface	20.00	1785.00	1765.00	16.00	1759.39	-2046.49	-3817.58	-2024.05	-3869.62
8.5in Open Hole	1785.00	14410.00	12625.00	1759.39	7229.50	-2024.05	-3869.62	-1826.71	-2069.58

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 36C-26-M AWB Offset Wellpath: BEEBE 36C-26-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1731.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5"(STD ROTATING, AXIAL, ROCKIES GT)<108-1731>	BEEBE 36C-26-M AWB
1731.00	14386.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1868-14386>	BEEBE 36C-26-M AWB
14386.00	14410.00	Blind Drilling (std)	Projection to bit	BEEBE 36C-26-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 36C-26-M AWB** **Offset Wellpath: BEEBE 36C-26-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 36N-26C-M ST01 AWB Offset Wellpath: BEEBE 36N-26C-M ST01 AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 12 BEEBE 36N-26C-M (462'FNL & 2247'FWL SEC.34) Well: BEEBE 36N-26C-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	22.17	2.17	-3377.93	-6262.02	-118.34	7115.00	50.17	144.58	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 36N-26C-M ST01 AWB Offset Wellpath: BEEBE 36N-26C-M ST01 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 36N-26C-M ST01 AWB Offset Wellpath: BEEBE 36N-26C-M ST01 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1790.00	1770.00	16.00	1767.53	-2058.70	-3817.59	-2042.34	-3867.86
9.625in Casing Surface	20.00	1790.00	1770.00	16.00	1767.53	-2058.70	-3817.59	-2042.34	-3867.86
8.5in Open Hole	1790.00	6547.00	4757.00	1767.53	6285.67	-2042.34	-3867.86	-1888.30	-4288.76
8.5in Open Hole	6547.00	14335.00	7788.00	6285.67	7092.17	-1888.30	-4288.76	-1901.91	-2067.78

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 36N-26C-M ST01 AWB Offset Wellpath: BEEBE 36N-26C-M ST01 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1736.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5" <106-1736>	BEEBE 36N-26C-M PILOT AWB
1736.00	6547.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model) <1868'-7914'>	BEEBE 36N-26C-M PILOT AWB
6547.00	14304.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model) <6639'-14304'>	BEEBE 36N-26C-M PILOT AWB
14304.00	14335.00	Blind Drilling (std)	Projection to bit	BEEBE 36N-26C-M PILOT AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 36N-26C-M ST01 AWB Offset Wellpath: BEEBE 36N-26C-M ST01 AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: MOBILE PREMIX 2-35 AWB Offset Wellpath: MOBILE PREMIX 2-35 AWP

Facility: SEC.35-T6N-R66W Slot: SLOT#11 EX. MOBILE PREMIX 2-35 (679'FNL & 2046'FWL, PA / CODL / 7258'TD) Well: MOBILE PREMIX 2-35 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	23.00	-3697.06	-1216.78	-161.78	3892.20	25.57	158.17	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: MOBILE PREMIX 2-35 AWB Offset Wellpath: MOBILE PREMIX 2-35 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: MOBILE PREMIX 2-35 AWB Offset Wellpath: MOBILE PREMIX 2-35 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7258.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7258>	MOBILE PREMIX 2-35 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: MOBILE PREMIX 2-35 AWB Offset Wellpath: MOBILE PREMIX 2-35 AWP

MD Reference: **Rig on SLOT#11 EX. MOBILE PREMIX 2-35 (679'FNL & 2046'FWL, PA / CODL / 7258'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 14N-26B-M AWB Offset Wellpath: BEEBE 14N-26B-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 08 BEEBE 14N-26B-M (382'FNL & 2275'FWL SEC.34) Well: BEEBE 14N-26B-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	24.00	4.00	-3297.78	-6261.46	-117.78	7076.81	50.17	143.81	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 14N-26B-M AWB Offset Wellpath: BEEBE 14N-26B-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 14N-26B-M AWB Offset Wellpath: BEEBE 14N-26B-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1744.00	1724.00	16.00	1708.81	-2009.84	-3817.24	-1965.42	-3873.03
9.625in Casing Surface	20.00	1809.00	1789.00	16.00	1769.78	-2009.84	-3817.24	-1960.99	-3878.28
8.5in Open Hole	1744.00	14285.00	12541.00	1708.81	7058.54	-1965.42	-3873.03	-1598.23	-2068.55

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 14N-26B-M AWB Offset Wellpath: BEEBE 14N-26B-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1744.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/ EM 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<108-1744>	BEEBE 14N-26B-M AWB
1744.00	14210.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	CUSTOM BHI AUTOTRAK CURVE (IFR1, SHORT) (ROCKIES 0.03GT MODEL) <1836'-14210'>	BEEBE 14N-26B-M AWB
14210.00	14285.00	Blind Drilling (std)	Projection to bit	BEEBE 14N-26B-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 14N-26B-M AWB** **Offset Wellpath: BEEBE 14N-26B-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 23N-26C-M AWB Offset Wellpath: BEEBE 23N-26C-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 06 BEEBE 23N-26C-M (342'FNL & 2275'FWL SEC.34) Well: BEEBE 23N-26C-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	24.57	3.57	-3257.70	-6261.14	-117.49	7057.94	50.17	143.42	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 23N-26C-M AWB Offset Wellpath: BEEBE 23N-26C-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 23N-26C-M AWB Offset Wellpath: BEEBE 23N-26C-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1749.00	1729.00	15.00	1704.09	-1985.41	-3817.04	-1924.38	-3875.68
9.625in Casing Surface	20.00	1809.00	1789.00	15.00	1759.61	-1985.41	-3817.04	-1919.39	-3880.50
8.5in Open Hole	1749.00	14421.00	12672.00	1704.09	7114.44	-1924.38	-3875.68	-1459.79	-2068.37

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 23N-26C-M AWB Offset Wellpath: BEEBE 23N-26C-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1749.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5 (STD ROTATING, AXIAL, ROCKIES GT)<108-1749>	BEEBE 23N-26C-M AWB
1749.00	14398.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1867-14398>	BEEBE 23N-26C-M AWB
14398.00	14421.00	Blind Drilling (std)	Projection to bit	BEEBE 23N-26C-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 23N-26C-M AWB** **Offset Wellpath: BEEBE 23N-26C-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 23C-26-M AWB Offset Wellpath: BEEEBE 23C-26-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 07 BEEBE 23C-26-M (362'FNL & 2275'FWL SEC.34) Well: BEEBE 23C-26-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	24.80	3.80	-3277.74	-6261.14	-117.63	7067.21	50.17	143.61	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 23C-26-M AWB Offset Wellpath: BEEEBE 23C-26-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 23C-26-M AWB Offset Wellpath: BEEEBE 23C-26-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1802.00	1782.00	15.00	1758.37	-1997.63	-3817.04	-1941.45	-3878.03
9.625in Casing Surface	20.00	1809.00	1789.00	15.00	1764.91	-1997.63	-3817.04	-1941.01	-3878.64
8.5in Open Hole	1802.00	14435.00	12633.00	1758.37	7220.00	-1941.45	-3878.03	-1533.86	-2071.79

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 23C-26-M AWB Offset Wellpath: BEEEBE 23C-26-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1728.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM (STD ROTATING, AXIAL, ROCKIES GT)<108-1728>	BEEBE 23C-26-M AWB
1728.00	14399.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1867-14399>	BEEBE 23C-26-M AWB
14399.00	14435.00	Blind Drilling (std)	Projection to bit	BEEBE 23C-26-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 23C-26-M AWB** **Offset Wellpath: BEEEBE 23C-26-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 14C-26-M AWB Offset Wellpath: BEEBE 14C-26-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 09 BEEBE 14C-26-M (402'FNL & 2275'FWL SEC.34) Well: BEEBE 14C-26-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	23.23	3.23	-3317.82	-6261.46	-117.92	7086.17	50.17	144.00	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 14C-26-M AWB Offset Wellpath: BEEBE 14C-26-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 14C-26-M AWB Offset Wellpath: BEEBE 14C-26-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1728.00	1708.00	16.00	1698.09	-2022.06	-3817.24	-1986.62	-3869.22
9.625in Casing Surface	20.00	1772.00	1752.00	16.00	1739.53	-2022.06	-3817.24	-1984.02	-3872.91
8.5in Open Hole	1728.00	14412.00	12684.00	1698.09	7228.79	-1986.62	-3869.22	-1682.00	-2075.26

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 14C-26-M AWB Offset Wellpath: BEEBE 14C-26-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1728.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/ EM 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<108-1728>	BEEBE 14C-26-M AWB
1728.00	14389.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1804-14389>	BEEBE 14C-26-M AWB
14389.00	14412.00	Blind Drilling (std)	Projection to bit	BEEBE 14C-26-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 14C-26-M AWB** **Offset Wellpath: BEEBE 14C-26-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 11N-26C-M AWB Offset Wellpath: BEEBE 11N-26C-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 03 BEEBE 11N-26C-M (282'FNL & 2275'FWL SEC.34) Well: BEEBE 11N-26C-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	25.59	4.59	-3197.90	-6260.58	-117.06	7030.04	50.17	142.86	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 11N-26C-M AWB Offset Wellpath: BEEBE 11N-26C-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 11N-26C-M AWB Offset Wellpath: BEEBE 11N-26C-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1751.00	1731.00	15.00	1688.58	-1948.95	-3816.70	-1861.83	-3877.81
9.625in Casing Surface	20.00	1800.00	1780.00	15.00	1732.73	-1948.95	-3816.70	-1856.68	-3881.73
8.5in Open Hole	1751.00	14617.00	12866.00	1688.58	7060.38	-1861.83	-3877.81	-1243.19	-2071.46

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 11N-26C-M AWB Offset Wellpath: BEEBE 11N-26C-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1751.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<108-1751>	BEEBE 11N-26C-M AWB
1751.00	14584.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1865-14584>	BEEBE 11N-26C-M AWB
14584.00	14617.00	Blind Drilling (std)	Projection to bit	BEEBE 11N-26C-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 11N-26C-M AWB** **Offset Wellpath: BEEBE 11N-26C-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 11C-26-M AWB Offset Wellpath: BEEBE 11C-26-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 05 BEEBE 11C-26-M (322'FNL & 2275'FWL SEC.34) Well: BEEBE 11C-26-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	23.49	2.49	-3237.67	-6260.82	-117.35	7048.43	50.17	143.23	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 11C-26-M AWB Offset Wellpath: BEEBE 11C-26-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 11C-26-M AWB Offset Wellpath: BEEBE 11C-26-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1739.00	1719.00	15.00	1690.97	-1973.20	-3816.85	-1905.73	-3875.39
9.625in Casing Surface	20.00	1793.00	1773.00	15.00	1740.55	-1973.20	-3816.85	-1900.92	-3879.79
8.5in Open Hole	1739.00	14580.00	12841.00	1690.97	7218.93	-1905.73	-3875.39	-1368.71	-2071.52

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 11C-26-M AWB Offset Wellpath: BEEBE 11C-26-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1739.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<108-1739>	BEEBE 11C-26-M AWB
1739.00	14557.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1866 - 14557>	BEEBE 11C-26-M AWB
14557.00	14580.00	Blind Drilling (std)	Projection to bit	BEEBE 11C-26-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 11C-26-M AWB** **Offset Wellpath: BEEBE 11C-26-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 25C-26-M AWB Offset Wellpath: BEEBE 25C-26-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 02 BEEBE 25C-26-M (262'FNL & 2276'FWL SEC.34) Well: BEEBE 25C-26-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	23.33	2.33	-3177.86	-6260.27	-116.91	7020.66	50.17	142.67	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 25C-26-M AWB Offset Wellpath: BEEBE 25C-26-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 25C-26-M AWB Offset Wellpath: BEEBE 25C-26-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1766.00	1746.00	15.00	1697.19	-1936.74	-3816.50	-1840.47	-3878.08
9.625in Casing Surface	20.00	1813.00	1793.00	15.00	1739.32	-1936.74	-3816.50	-1835.26	-3881.71
8.5in Open Hole	1766.00	14766.00	13000.00	1697.19	N/A	-1840.47	-3878.08	N/A	N/A

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 25C-26-M AWB Offset Wellpath: BEEBE 25C-26-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1766.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5"(STD ROTATING, AXIAL, ROCKIES GT)<108-1766>	BEEBE 25C-26-M AWB
1766.00	14742.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1865-14742>	BEEBE 25C-26-M AWB
14742.00	14765.00	Blind Drilling (std)	Projection to bit	BEEBE 25C-26-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 25C-26-M AWB** **Offset Wellpath: BEEBE 25C-26-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 25N-26B-M AWB Offset Wellpath: BEEBE 25N-26B-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 01 BEEBE 25N-26B-M (242'FNL & 2276'FWL SEC.34) Well: BEEBE 25N-26B-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	14690.00	6932.76	-373.27	-536.85	-124.81	6959.55	116.46	60.23	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 25N-26B-M AWB Offset Wellpath: BEEBE 25N-26B-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 25N-26B-M AWB Offset Wellpath: BEEBE 25N-26B-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1761.00	1741.00	15.00	1683.71	-1924.52	-3816.50	-1819.73	-3880.31
9.625in Casing Surface	20.00	1808.00	1788.00	15.00	1724.55	-1924.52	-3816.50	-1813.69	-3884.03
8.5in Open Hole	1761.00	14690.00	12929.00	1683.71	6948.76	-1819.73	-3880.31	-1076.24	-2071.79

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 25N-26B-M AWB Offset Wellpath: BEEBE 25N-26B-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1761.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<113-1766>	BEEBE 25N-26B-M AWB
1761.00	14667.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, SHORT, ROCKIES GT)<1865-14667>	BEEBE 25N-26B-M AWB
14667.00	14690.00	Blind Drilling (std)	Projection to bit	BEEBE 25N-26B-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 25N-26B-M AWB** **Offset Wellpath: BEEBE 25N-26B-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BUNN I 35-25 AWB Offset Wellpath: BUNN I 35-25 AWP

Facility: SEC.35-T06N-R66W Slot: SLOT#04 EX. BUNN I 35-25 (1130'FSL & 1510'FWL, PR/CODL/ 7300'TD) Well: BUNN I 35-25 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	21.00	-7183.52	-1770.88	-166.15	7398.60	25.57	300.70	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BUNN I 35-25 AWB Offset Wellpath: BUNN I 35-25 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: BUNN I 35-25 AWB Offset Wellpath: BUNN I 35-25 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7300.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7300>	BUNN I 35-25 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BUNN I 35-25 AWB Offset Wellpath: BUNN I 35-25 AWP

MD Reference: **Rig on SLOT#04 EX. BUNN I 35-25 (1130'FSL & 1510'FWL, PR/CODL/ 7300'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: EX. KISSLER AMEN 1-26 AWB Offset Wellpath: EX. KISSLER AMEN 1-26 AWP

Facility: SEC.26-T06N-R66W Slot: SLOT#09 EX. KISSLER AMEN 1-26 (1425'FNL & 660'FEL, PR/NB-CD) Well: EX. KISSLER AMEN 1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	864.18	1532.69	60.58	1759.54	50.18	35.73	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. KISSLER AMEN 1-26 AWB Offset Wellpath: EX. KISSLER AMEN 1-26 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: EX. KISSLER AMEN 1-26 AWB Offset Wellpath: EX. KISSLER AMEN 1-26 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7256.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7256'>	EX. KISSLER AMEN 1-26 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. KISSLER AMEN 1-26 AWB Offset Wellpath: EX. KISSLER AMEN 1-26 AWP

MD Reference: **Rig on SLOT#09 EX. KISSLER AMEN 1-26 (1425'FNL & 660'FEL, PR/NB-CD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: Mobile Premix I35-23 AWB Offset Wellpath: Mobile Premix I35-23 AWP

Facility: SEC.35-T6N-R66W Slot: Slot #6 MOBILE PREMIX I35-23 Well: MOBILE PREMIX I35-23 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	12.00	30.00	-5664.34	1602.68	164.20	5886.77	25.57	239.24	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: Mobile Premix I35-23 AWB Offset Wellpath: Mobile Premix I35-23 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: Mobile Premix I35-23 AWB Offset Wellpath: Mobile Premix I35-23 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
12.25in Open Hole	16.00	536.00	520.00	46.00	565.97	-3452.95	977.11	-3451.62	976.70
8.625in Casing Surface	16.00	536.00	520.00	46.00	565.97	-3452.95	977.11	-3451.62	976.70
7.875in Open Hole	16.00	7577.00	7561.00	46.00	7326.24	-3452.95	977.11	-3830.61	742.67

WELLPATH COMPOSITION - Offset Wellbore: Mobile Premix I35-23 AWB Offset Wellpath: Mobile Premix I35-23 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
16.00	7577.00	BHI MTC (Collar, pre-2000) (Standard)	Log #1	Mobile Premix I35-23 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: Mobile Premix I35-23 AWB Offset Wellpath: Mobile Premix I35-23 AWP

MD Reference: **Ensign 7 (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**16.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CHALK 20C-35-M PWB Offset Wellpath: CHALK 20C-35-M (REV-B.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#33 CHALK 20C-35-M (2330'FNL & 2131'FEL, SEC.26) Well: CHALK 20C-35-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	-0.40	59.83	90.39	59.83	1.26	196.22	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	-0.40	59.83	90.39	59.83	2.18	48.40	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	-0.40	59.83	90.39	59.83	3.16	26.83	PASS
300.00	300.00	0.00	0.00	299.00	300.00	-0.40	59.83	90.39	59.83	4.14	18.54	PASS
304.00†	304.00	0.00	0.00	302.94	303.94	-0.40	59.83	-22.14	59.83	4.18	18.30	PASS
311.67†	311.67	-0.01	0.02	310.36	311.36	-0.41	59.85	-22.14	59.83	4.28	17.75	PASS
404.00†	403.98	-0.72	1.74	400.91	401.89	-0.67	61.59	-22.56	59.88	5.52	12.93	PASS
450.39	450.32	-1.51	3.65	446.36	447.29	-0.96	63.52	-23.02	59.96	6.33	10.99	PASS
504.00†	503.86	-2.59	6.24	498.88	499.72	-1.43	66.65	-23.57	60.56	7.12	9.68	PASS
604.00†	603.72	-4.60	11.09	596.71	597.18	-2.69	75.01	-24.14	64.28	8.41	8.50	PASS
704.00†	703.58	-6.61	15.94	694.19	693.95	-4.44	86.60	-24.14	71.35	9.64	8.11	PASS
804.00†	803.44	-8.62	20.78	793.67	792.46	-6.51	100.26	-23.91	80.26	10.56	8.27	PASS
904.00†	903.31	-10.63	25.63	893.27	891.10	-8.57	113.95	-23.72	89.18	11.51	8.37	PASS
1004.00†	1003.17	-12.64	30.48	992.87	989.73	-10.63	127.63	-23.57	98.10	12.47	8.44	PASS
1104.00†	1103.03	-14.65	35.32	1092.47	1088.37	-12.70	141.31	-23.44	107.01	13.45	8.49	PASS
1204.00†	1202.89	-16.66	40.17	1192.07	1187.00	-14.76	154.99	-23.34	115.93	14.44	8.53	PASS
1304.00†	1302.76	-18.67	45.02	1291.68	1285.64	-16.83	168.68	-23.25	124.85	15.45	8.55	PASS
1404.00†	1402.62	-20.68	49.86	1391.28	1384.28	-18.89	182.36	-23.17	133.77	16.47	8.57	PASS
1504.00†	1502.48	-22.69	54.71	1490.88	1482.91	-20.96	196.04	-23.10	142.69	17.49	8.58	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 20C-35-M PWB Offset Wellpath: CHALK 20C-35-M (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 20C-35-M PWB Offset Wellpath: CHALK 20C-35-M (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1739.52	-0.25	36.47	-8.15	88.84
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1739.52	-0.25	36.47	-8.15	88.84
8.5in Open Hole	1750.00	13727.00	11977.00	1739.52	7159.00	-8.15	88.84	-2106.84	306.62

SURVEY PROGRAM - Offset Wellbore: CHALK 20C-35-M PWB Offset Wellpath: CHALK 20C-35-M (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 20C-35-M PWB
1750.00	13727.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 20C-35-M PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 20C-35-M PWB Offset Wellpath: CHALK 20C-35-M (REV-B.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: EX. W JONES 26-2G6 AWB Offset Wellpath: EX. W JONES 26-2G6 AWP

Facility: SEC.26-T06N-R66W Slot: SLOT#07 EX. W JONES 26-2G6 (659'FNL & 1991'FEL, SI/CODL) Well: EX. W JONES 26-2G6 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	1697.69	176.71	5.94	1706.87	50.18	34.66	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. W JONES 26-2G6 AWB Offset Wellpath: EX. W JONES 26-2G6 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: EX. W JONES 26-2G6 AWB Offset Wellpath: EX. W JONES 26-2G6 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7244.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7244'>	EX. W JONES 26-2G6 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. W JONES 26-2G6 AWB Offset Wellpath: EX. W JONES 26-2G6 AWP

MD Reference: **Rig on SLOT#07 EX. W JONES 26-2G6 (659'FNL & 1991'FEL, SI/CODL) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: RUSTY #1-26 AWB Offset Wellpath: RUSTY #1-26 AWP

Facility: SEC.26-T06N-R66W Slot: SLOT#05 RUSTY #1-26 (460'FSL & 2063'FWL SEC.26,PA) Well: RUSTY #1-26 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	23.00	-2497.38	-1099.00	-156.25	2728.56	25.56	110.87	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: RUSTY #1-26 AWB Offset Wellpath: RUSTY #1-26 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: RUSTY #1-26 AWB Offset Wellpath: RUSTY #1-26 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
12.25in Open Hole	0.00	304.00	304.00	23.00	327.00	-1522.39	-669.98	-1522.39	-669.98
8.625in Casing Surface	0.00	304.00	304.00	23.00	327.00	-1522.39	-669.98	-1522.39	-669.98
7.875in Open Hole	304.00	7278.00	6974.00	327.00	7301.00	-1522.39	-669.98	-1522.39	-669.98
4.5in Casing Production	0.00	7278.00	7278.00	23.00	7301.00	-1522.39	-669.98	-1522.39	-669.98

WELLPATH COMPOSITION - Offset Wellbore: RUSTY #1-26 AWB Offset Wellpath: RUSTY #1-26 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7288.00	Drift Indicator - Inclination Only (Actual Survey)	DRIFT INDICATOR TO TD <7288' FROM CO WEBSITE>	RUSTY #1-26 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: RUSTY #1-26 AWB Offset Wellpath: RUSTY #1-26 AWP

MD Reference: **Rig on SLOT#05 RUSTY #1-26 (460'FSL & 2063'FWL SEC.26,PA) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#02 TC-COUNTRY CLUB WEST C1-9-11 (2446'FNL & 1195'FEL SEC.8) Drilled Well: TC-COUNTRY CLUB WEST C1-9-11 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	19576.00	7134.94	-14666.66	-2366.76	-170.83	16479.16	629.97	26.20	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2<300-1529>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
1529.00	6764.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD; STD ROTATING 8.75" HOLE <1662'-7143'>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
6764.00	19173.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI AUTOTRAK CURVE SHORT ROCKIES 8.5" <6885-19173>	TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB
19173.00	19576.00	Blind Drilling (std)	Projection to bit	TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP

MD Reference: **PATTERSON 341 (25'KB) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**25.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CHALK 20N-35B-M PWB Offset Wellpath: CHALK 20N-35B-M (REV-B.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#34 CHALK 20N-35B-M (2331'FNL & 2111'FEL, SEC.26) Well: CHALK 20N-35B-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	-0.71	79.85	90.51	79.85	1.26	262.96	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	-0.71	79.85	90.51	79.85	2.18	64.87	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	-0.71	79.85	90.51	79.85	3.16	35.95	PASS
300.00	300.00	0.00	0.00	299.00	300.00	-0.71	79.85	90.51	79.85	4.14	24.85	PASS
304.00†	304.00	0.00	0.00	302.92	303.92	-0.71	79.85	-22.02	79.85	4.18	24.53	PASS
310.07†	310.07	-0.01	0.02	308.96	309.96	-0.71	79.86	-22.02	79.85	4.26	23.93	PASS
404.00†	403.98	-0.72	1.74	400.22	401.20	-0.92	81.59	-22.37	79.89	5.52	17.34	PASS
450.39	450.32	-1.51	3.65	445.36	446.29	-1.16	83.51	-22.75	79.96	6.33	14.73	PASS
504.00†	503.86	-2.59	6.24	497.52	498.36	-1.55	86.60	-23.22	80.55	7.11	12.94	PASS
604.00†	603.72	-4.60	11.09	594.68	595.16	-2.57	94.88	-23.82	84.25	8.40	11.20	PASS
704.00†	703.58	-6.61	15.94	691.50	691.29	-4.00	106.36	-24.05	91.29	9.67	10.38	PASS
804.00†	803.44	-8.62	20.78	787.77	786.41	-5.81	120.96	-23.96	101.65	10.79	10.25	PASS
904.00†	903.31	-10.63	25.63	886.62	883.78	-7.91	137.92	-23.73	114.01	11.73	10.50	PASS
1004.00†	1003.17	-12.64	30.48	985.85	981.52	-10.02	154.96	-23.55	126.38	12.68	10.71	PASS
1104.00†	1103.03	-14.65	35.32	1085.09	1079.25	-12.14	172.01	-23.40	138.76	13.64	10.87	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 20N-35B-M PWB Offset Wellpath: CHALK 20N-35B-M (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 20N-35B-M PWB Offset Wellpath: CHALK 20N-35B-M (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1734.13	-0.43	48.68	-8.23	111.58
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1734.13	-0.43	48.68	-8.23	111.58
8.5in Open Hole	1750.00	13573.24	11823.24	1734.13	6971.00	-8.23	111.58	-2106.48	370.84

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

SURVEY PROGRAM - Offset Wellbore: CHALK 20N-35B-M PWB Offset Wellpath: CHALK 20N-35B-M (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 20N-35B-M PWB
1750.00	13573.24	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 20N-35B-M PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 20N-35B-M PWB Offset Wellpath: CHALK 20N-35B-M (REV-B.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 11N-26A-M AWB Offset Wellpath: BEEBE 11N-26A-M AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 04 BEEBE 11N-26A-M (302'FNL & 2275'FWL SEC.34) Well: BEEBE 11N-26A-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	23.11	2.11	-3217.93	-6260.59	-117.20	7039.18	50.17	143.04	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 11N-26A-M AWB Offset Wellpath: BEEBE 11N-26A-M AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 11N-26A-M AWB Offset Wellpath: BEEBE 11N-26A-M AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1756.00	1736.00	15.00	1699.08	-1961.17	-3816.70	-1882.52	-3878.55
9.625in Casing Surface	20.00	1809.00	1789.00	15.00	1746.90	-1961.17	-3816.70	-1877.31	-3883.17
8.5in Open Hole	1756.00	14510.00	12754.00	1699.08	6978.35	-1882.52	-3878.55	-1307.33	-2078.66

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 11N-26A-M AWB Offset Wellpath: BEEBE 11N-26A-M AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1756.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5 (STD ROTATING, AXIAL, ROCKIES GT)<108-1756>	BEEBE 11N-26A-M AWB
1756.00	14487.00	Custom BHI AutoTrak Curve (IFR1) (Rockies 0.03Gt model)	BHI ATC 8.5" (IFR, ROCKIES GT)<1835-14487>	BEEBE 11N-26A-M AWB
14487.00	14510.00	Blind Drilling (std)	Projection to bit	BEEBE 11N-26A-M AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 11N-26A-M AWB** **Offset Wellpath: BEEBE 11N-26A-M AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: KISSLER-AMEN ET AL 1-25 AWB Offset Wellpath: KISSLER-AMEN ET AL 1-25 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#02 EX. KISSLER-AMEN ET AL 1-25 (772'FSL & 660'FWL, PR/CODL/7281'TD) Well: KISSLER-AMEN ET AL 1-25 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	6.00	-2108.51	2871.49	126.29	3562.48	25.57	144.77	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: KISSLER-AMEN ET AL 1-25 AWB Offset Wellpath: KISSLER-AMEN ET AL 1-25 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: KISSLER-AMEN ET AL 1-25 AWB Offset Wellpath: KISSLER-AMEN ET AL 1-25 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7281.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUEMD VERTICAL TO TD FROM COGCC <7281>	KISSLER-AMEN ET AL 1-25 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: KISSLER-AMEN ET AL 1-25 AWB Offset Wellpath: KISSLER-AMEN ET AL 1-25 AWP

MD Reference: **Rig on SLOT#02 EX. KISSLER-AMEN ET AL 1-25 (772'FSL & 660'FWL, PR/CODL/7281'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CHALK 9N-35C-M PWB Offset Wellpath: CHALK 9N-35C-M (REV-B.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#35 CHALK 9N-35C-M (2331'FNL & 2091'FEL, SEC.26) Well: CHALK 9N-35C-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	-0.71	99.95	90.41	99.95	1.26	329.95	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	-0.71	99.95	90.41	99.95	2.18	81.39	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	-0.71	99.95	90.41	99.95	3.16	45.11	PASS
300.00	300.00	0.00	0.00	299.00	300.00	-0.71	99.95	90.41	99.95	4.14	31.17	PASS
304.00†	304.00	0.00	0.00	302.90	303.90	-0.71	99.95	-22.12	99.95	4.18	30.78	PASS
313.73†	313.73	-0.01	0.03	312.10	313.10	-0.71	99.97	-22.13	99.95	4.31	29.62	PASS
404.00†	403.98	-0.72	1.74	399.54	400.52	-0.89	101.67	-22.42	99.98	5.51	21.77	PASS
450.39	450.32	-1.51	3.65	444.37	445.31	-1.08	103.56	-22.74	100.05	6.32	18.50	PASS
504.00†	503.86	-2.59	6.24	496.17	497.02	-1.40	106.62	-23.15	100.62	7.10	16.23	PASS
604.00†	603.72	-4.60	11.09	592.68	593.17	-2.25	114.80	-23.73	104.28	8.39	13.91	PASS
704.00†	703.58	-6.61	15.94	688.85	688.65	-3.43	126.15	-24.04	111.27	9.66	12.68	PASS
804.00†	803.44	-8.62	20.78	784.47	783.16	-4.93	140.59	-24.11	121.57	10.78	12.28	PASS
904.00†	903.31	-10.63	25.63	879.33	876.39	-6.74	158.01	-23.99	135.15	11.88	12.29	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 9N-35C-M PWB Offset Wellpath: CHALK 9N-35C-M (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 9N-35C-M PWB Offset Wellpath: CHALK 9N-35C-M (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1728.60	-0.43	60.93	-7.89	132.69
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1728.60	-0.43	60.93	-7.89	132.69
8.5in Open Hole	1750.00	13686.14	11936.14	1728.60	7057.00	-7.89	132.69	-2106.03	439.58

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

SURVEY PROGRAM - Offset Wellbore: CHALK 9N-35C-M PWB Offset Wellpath: CHALK 9N-35C-M (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 9N-35C-M PWB
1750.00	13686.14	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 9N-35C-M PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 9N-35C-M PWB Offset Wellpath: CHALK 9N-35C-M (REV-B.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CS-BITTERSWEET C1-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET C1-1-13 AWP

Facility: SEC.36-T06N-R66W Slot: SLOT#09 CS-BITTERSWEET C1-1-13 (341'FSL & 2063'FEL, SEC.36 -DG) Well: CS-BITTERSWEET C1-1-13 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	2716.05	2504.55	-7997.13	4427.89	151.03	9476.97	63.22	152.21	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CS-BITTERSWEET C1-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET C1-1-13 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: CS-BITTERSWEET C1-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET C1-1-13 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	21332.14	ISCWSA MWD, Rev. 4 (Standard)	PLANNED MWD SURVEYS PROVIDED BY SRC <100-21332.14>	CS-BITTERSWEET C1-1-13 AWB (DG)

OFFSET WELLPATH REFERENCE - Offset Wellbore: CS-BITTERSWEET C1-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET C1-1-13 AWP

MD Reference: **Rig on SLOT#09 CS-BITTERSWEET C1-1-13 (341'FSL & 2063'FEL, SEC.36 -DG) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CS-BITTERSWEET 3-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET 3-1-13 AWP

Facility: SEC.36-T06N-R66W Slot: SLOT#04 CS-BITTERSWEET 3-1-13 (341'FSL & 2056'FEL, SEC.36 -DG) Well: CS-BITTERSWEET 3-1-13 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	2796.24	2589.71	-8019.98	4456.70	150.94	9532.48	62.75	154.26	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CS-BITTERSWEET 3-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET 3-1-13 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: CS-BITTERSWEET 3-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET 3-1-13 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	21114.77	ISCWSA MWD, Rev. 4 (Standard)	PLANNED MWD SURVEYS PROVIDED BY SRC <100-21114.77>	CS-BITTERSWEET 3-1-13 AWB (DG)

OFFSET WELLPATH REFERENCE - Offset Wellbore: CS-BITTERSWEET 3-1-13 AWB (DG) Offset Wellpath: CS-BITTERSWEET 3-1-13 AWP

MD Reference: **Rig on SLOT#04 CS-BITTERSWEET 3-1-13 (341'FSL & 2056'FEL, SEC.36 -DG) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CHALK 9C-35-M PWB Offset Wellpath: CHALK 9C-35-M (REV-B.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#36 CHALK 9C-35-M (2331'FNL & 2071'FEL, SEC.26) Well: CHALK 9C-35-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	-1.11	119.97	90.53	119.97	1.26	396.70	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	-1.11	119.97	90.53	119.97	2.18	97.86	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	-1.11	119.97	90.53	119.97	3.16	54.24	PASS
300.00	300.00	0.00	0.00	299.00	300.00	-1.11	119.97	90.53	119.97	4.14	37.48	PASS
304.00†	304.00	0.00	0.00	302.88	303.88	-1.11	119.97	-22.00	119.97	4.18	37.01	PASS
311.94†	311.94	-0.01	0.02	310.35	311.35	-1.11	119.99	-22.00	119.97	4.28	35.87	PASS
404.00†	403.98	-0.72	1.74	398.87	399.85	-1.26	121.67	-22.25	119.99	5.51	26.19	PASS
450.39	450.32	-1.51	3.65	443.39	444.33	-1.43	123.54	-22.54	120.04	6.31	22.27	PASS
504.00†	503.86	-2.59	6.24	494.85	495.70	-1.70	126.56	-22.90	120.60	7.09	19.52	PASS
604.00†	603.72	-4.60	11.09	590.71	591.21	-2.41	134.65	-23.45	124.21	8.38	16.62	PASS
704.00†	703.58	-6.61	15.94	686.23	686.06	-3.40	145.86	-23.81	131.14	9.65	14.98	PASS
804.00†	803.44	-8.62	20.78	781.22	779.96	-4.66	160.13	-23.98	141.37	10.77	14.32	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CHALK 9C-35-M PWB Offset Wellpath: CHALK 9C-35-M (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: CHALK 9C-35-M PWB Offset Wellpath: CHALK 9C-35-M (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1723.42	-0.68	73.13	-7.64	152.01
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1723.42	-0.68	73.13	-7.64	152.01
8.5in Open Hole	1750.00	13845.97	12095.97	1723.42	7160.00	-7.64	152.01	-2105.60	511.78

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

SURVEY PROGRAM - Offset Wellbore: CHALK 9C-35-M PWB Offset Wellpath: CHALK 9C-35-M (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		CHALK 9C-35-M PWB
1750.00	13845.97	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		CHALK 9C-35-M PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: CHALK 9C-35-M PWB Offset Wellpath: CHALK 9C-35-M (REV-B.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: WESTMOOR 5 #2-6-2 AWB Offset Wellpath: WESTMOOR 5 #2-6-2 AWP

Facility: SEC.02-T05N-R66W Slot: SLOT#09 EX. WESTMOOR 5 #2-6-2 (2313'FNL&1240'FEL,SI/NB-CD/8338'TD) Well: WESTMOOR 5 #2-6-2 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	16.10	3.10	-10619.05	907.02	175.12	10657.71	50.17	216.58	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: WESTMOOR 5 #2-6-2 AWB Offset Wellpath: WESTMOOR 5 #2-6-2 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: WESTMOOR 5 #2-6-2 AWB Offset Wellpath: WESTMOOR 5 #2-6-2 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	8296.00	ISCWSA MWD, Rev. 4 (Standard)	MWD SURVEYS PROVIDED BY SRC <124-8296>	WESTMOOR 5 #2-6-2 AWB
8296.00	8338.00	Blind Drilling (std)	Projection to bit	WESTMOOR 5 #2-6-2 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: WESTMOOR 5 #2-6-2 AWB Offset Wellpath: WESTMOOR 5 #2-6-2 AWP

MD Reference: **Rig on SLOT#09 EX. WESTMOOR 5 #2-6-2 (2313'FNL&1240'FEL,SI/NB-CD/8338'TD) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**13.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: CS-SCOTT 1-1-12 AWB (DG) Offset Wellpath: CS-SCOTT 1-1-12 AWP

Facility: SEC.36-T06N-R66W Slot: SLOT#07 CS-SCOTT 1-1-12 (341'FSL & 2048'FEL, SEC.36 -SI) Well: CS-SCOTT 1-1-12 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	32.00	-7948.05	5424.76	145.69	9622.90	25.57	391.11	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: CS-SCOTT 1-1-12 AWB (DG) Offset Wellpath: CS-SCOTT 1-1-12 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: CS-SCOTT 1-1-12 AWB (DG) Offset Wellpath: CS-SCOTT 1-1-12 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	15437.96	ISCWSA MWD, Rev. 4 (Standard)	PLANNED MWD SURVEYS PROVIDED BY SRC <100-15437.96>	CS-SCOTT 1-1-12 AWB (DG)

OFFSET WELLPATH REFERENCE - Offset Wellbore: CS-SCOTT 1-1-12 AWB (DG) Offset Wellpath: CS-SCOTT 1-1-12 AWP

MD Reference: **Rig on SLOT#07 CS-SCOTT 1-1-12 (341'FSL & 2048'FEL, SEC.36 -SI) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: Mobile Premix I35-1 AWB Offset Wellpath: Mobile Premix I35-1 AWP

Facility: SEC.35-T6N-R66W Slot: Slot #9 MOBILE PREMIX I35-1 Well: MOBILE PREMIX I35-1 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	12.00	30.00	-5602.41	1608.25	163.98	5828.73	25.57	236.89	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: Mobile Premix I35-1 AWB Offset Wellpath: Mobile Premix I35-1 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: Mobile Premix I35-1 AWB Offset Wellpath: Mobile Premix I35-1 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
12.25in Open Hole	16.00	541.00	525.00	46.00	571.00	-3415.20	980.50	-3415.58	980.57
8.625in Casing Surface	16.00	541.00	525.00	46.00	571.00	-3415.20	980.50	-3415.58	980.57
7.875in Open Hole	16.00	7681.00	7665.00	46.00	7308.37	-3415.20	980.50	-2801.33	949.83

WELLPATH COMPOSITION - Offset Wellbore: Mobile Premix I35-1 AWB Offset Wellpath: Mobile Premix I35-1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
16.00	7681.00	BHI MTC (Collar, pre-2000) (Standard)	Log #1	Mobile Premix I35-1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: Mobile Premix I35-1 AWB Offset Wellpath: Mobile Premix I35-1 AWP

MD Reference: **Ensign 7 (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**16.00ft**

REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)
Area	COLORADO	Well	CHALK 15C-2-XR
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	CHALK 15C-2-XR PWB
Facility	SEC.26-T06N-R66W		

CLEARANCE DATA - Offset Wellbore: CHALK 39N-35A-M PWB Offset Wellpath: CHALK 39N-35A-M (REV-B.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#37 CHALK 39N-35A-M (2331'FNL & 2051'FEL, SEC.26) Well: CHALK 39N-35A-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: GERRY 22-25 AWB Offset Wellpath: GERRY 22-25 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#03 EX. GERRY 22-25 (1980'FNL & 1980'FWL, SI /NB-CD / 7335'TD) Well: GERRY 22-25 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	12.00	4.00	336.23	4173.51	85.39	4187.03	50.19	85.03	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: GERRY 22-25 AWB Offset Wellpath: GERRY 22-25 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: GERRY 22-25 AWB Offset Wellpath: GERRY 22-25 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7335.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7335'>	GERRY 22-25 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: GERRY 22-25 AWB Offset Wellpath: GERRY 22-25 AWP

MD Reference: **Rig on SLOT#03 EX. GERRY 22-25 (1980'FNL & 1980'FWL, SI /NB-CD / 7335'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: GERRY 25M-423 PWB Offset Wellpath: GERRY 25M-423 PWP

Facility: SEC.25-T06N-R66W Slot: SLOT#08 EX. GERRY 25M-423 (263'FNL & 2386'FEL, PLAN/DRLG) Well: GERRY 25M-423 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	35.00	4.00	2048.68	5058.06	67.95	5457.20	50.18	110.85	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: GERRY 25M-423 PWB Offset Wellpath: GERRY 25M-423 PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: GERRY 25M-423 PWB Offset Wellpath: GERRY 25M-423 PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
15.00	11536.40	ISCWSA MWD, Rev. 4 (Standard)	PLANNED MWD SURVEYS PROVIDED BY SRC <1500-11536.4>	GERRY 25M-423 PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: GERRY 25M-423 PWB Offset Wellpath: GERRY 25M-423 PWP

MD Reference: **Rig on SLOT#08 EX. GERRY 25M-423 (263'FNL & 2386'FEL, PLAN/DRLG) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**15.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 8N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 8N-30B-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#10 SEELEY FEDERAL 8N-30B-L (1893'FNL & 1593'FEL, SEC.26) Well: SEELEY FEDERAL 8N-30B-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	437.49	591.09	53.49	735.38	1.56	1224.03	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 8N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 8N-30B-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 8N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 8N-30B-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1730.21	266.70	360.32	280.14	427.20
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1730.21	266.70	360.32	280.14	427.20
8.5in Open Hole	1750.00	17730.19	15980.19	1730.21	6949.00	280.14	427.20	331.74	4030.71

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 8N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 8N-30B-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 8N-30B-L PWB
1750.00	17730.19	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 8N-30B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 8N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 8N-30B-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: GERRY 25R-343 PWB Offset Wellpath: GERRY 25R-343 PWP

Facility: SEC.25-T06N-R66W Slot: SLOT#10 EX. GERRY 25R-343 (233'FNL & 2387'FEL, PLAN/DRLG) Well: GERRY 25R-343 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	35.00	4.00	2077.83	5058.05	67.67	5468.20	50.18	111.09	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: GERRY 25R-343 PWB Offset Wellpath: GERRY 25R-343 PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: GERRY 25R-343 PWB Offset Wellpath: GERRY 25R-343 PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
15.00	11533.30	ISCWSA MWD, Rev. 4 (Standard)	PLANNED MWD SURVEYS PROVIDED BY SRC <1000-11533.3>	GERRY 25R-343 PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: GERRY 25R-343 PWB Offset Wellpath: GERRY 25R-343 PWP

MD Reference: **Rig on SLOT#10 EX. GERRY 25R-343 (233'FNL & 2387'FEL, PLAN/DRLG) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**15.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 41N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 41N-30C-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#09 SEELEY FEDERAL 41N-30C-L (1873'FNL & 1593'FEL, SEC.26) Well: SEELEY FEDERAL 41N-30C-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	457.53	591.32	52.27	747.66	1.56	1244.49	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 41N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 41N-30C-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 41N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 41N-30C-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1727.87	278.91	360.47	304.86	430.62
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1727.87	278.91	360.47	304.86	430.62
8.5in Open Hole	1750.00	17803.02	16053.02	1727.87	N/A	304.86	430.62	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 41N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 41N-30C-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 41N-30C-L PWB
1750.00	17803.02	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 41N-30C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 41N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 41N-30C-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: GERRY 25R-403 PWB Offset Wellpath: GERRY 25R-403 PWP

Facility: SEC.25-T06N-R66W Slot: SLOT#11 EX. GERRY 25R-403 (203'FNL & 2387'FEL, PLAN/DRLG) Well: GERRY 25R-403 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	34.00	4.00	2106.97	5058.04	67.39	5479.34	50.17	111.33	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: GERRY 25R-403 PWB Offset Wellpath: GERRY 25R-403 PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: GERRY 25R-403 PWB Offset Wellpath: GERRY 25R-403 PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
15.00	11613.20	ISCWSA MWD, Rev. 4 (Standard)	PLANNED MWD SURVEYS PROVIDED BY SRC <400-11613.2>	GERRY 25R-403 PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: GERRY 25R-403 PWB Offset Wellpath: GERRY 25R-403 PWP

MD Reference: **Rig on SLOT#11 EX. GERRY 25R-403 (203'FNL & 2387'FEL, PLAN/DRLG) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**15.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 41C-30-L PWB Offset Wellpath: SEELEY FEDERAL 41C-30-L(REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#08 SEELEY FEDERAL 41C-30-L (1853'FNL & 1593'FEL, SEC.26) Well: SEELEY FEDERAL 41C-30-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	477.56	591.63	51.09	760.32	1.56	1265.60	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 41C-30-L PWB Offset Wellpath: SEELEY FEDERAL 41C-30-L(REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 41C-30-L PWB Offset Wellpath: SEELEY FEDERAL 41C-30-L(REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1727.71	291.13	360.65	325.15	424.10
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1727.71	291.13	360.65	325.15	424.10
8.5in Open Hole	1750.00	17930.45	16180.45	1727.71	N/A	325.15	424.10	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 41C-30-L PWB Offset Wellpath: SEELEY FEDERAL 41C-30-L(REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 41C-30-L PWB
1750.00	17930.45	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 41C-30-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 41C-30-L PWB Offset Wellpath: SEELEY FEDERAL 41C-30-L(REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: EX. TODD 13-25 AWB Offset Wellpath: EX. TODD 13-25 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#01 EX. TODD 13-25 (1980'FSL & 660'FWL, PR/NB-CD) Well: EX. TODD 13-25 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.58	2.58	-1111.41	2827.16	111.46	3037.77	50.17	61.72	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. TODD 13-25 AWB Offset Wellpath: EX. TODD 13-25 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: EX. TODD 13-25 AWB Offset Wellpath: EX. TODD 13-25 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7100.00	BHI Generic gyro - continuous (Standard)	MS ENERGY SERVICES GYRO PROVIDED BY SRC <100-7100>	EX. TODD 13-25 AWB
7100.00	7311.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7311>	EX. TODD 13-25 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. TODD 13-25 AWB Offset Wellpath: EX. TODD 13-25 AWP

MD Reference: **Rig on SLOT#01 EX. TODD 13-25 (1980'FSL & 660'FWL, PR/NB-CD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 1N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30B-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#07 SEELEY FEDERAL 1N-30B-L (1833'FNL & 1592'FEL, SEC.26) Well: SEELEY FEDERAL 1N-30B-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	497.60	591.63	49.93	773.07	1.56	1286.84	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 1N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30B-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 1N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30B-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1721.78	303.34	360.65	351.48	428.94
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1721.78	303.34	360.65	351.48	428.94
8.5in Open Hole	1750.00	17764.84	16014.84	1721.78	6956.00	351.48	428.94	551.50	4029.07

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 1N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30B-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 1N-30B-L PWB
1750.00	17764.84	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 1N-30B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 1N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30B-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: EX. KISSLER AMEN 1-25 AWB Offset Wellpath: EX. KISSLER AMEN 1-25 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#01 EX. KISSLER AMEN 1-25 (1980'FNL & 660'FWL, PR/CODL) Well: EX.KISSLER AMEN 1-25 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	9.76	3.76	361.54	2857.29	82.79	2880.07	50.17	58.51	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. KISSLER AMEN 1-25 AWB Offset Wellpath: EX. KISSLER AMEN 1-25 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: EX. KISSLER AMEN 1-25 AWB Offset Wellpath: EX. KISSLER AMEN 1-25 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7000.00	BHI Generic gyro - continuous (Standard)	VES GYRO SURVEYS PROVIDED BY SRC <100-7000>	EX. KISSLER AMEN 1-25 AWB
7000.00	7260.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7260'>	EX. KISSLER AMEN 1-25 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. KISSLER AMEN 1-25 AWB Offset Wellpath: EX. KISSLER AMEN 1-25 AWP

MD Reference: **Rig on SLOT#01 EX. KISSLER AMEN 1-25 (1980'FNL & 660'FWL, PR/CODL) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 1N-30A-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30A-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#06 SEELEY FEDERAL 1N-30A-L (1813'FNL & 1591'FEL, SEC.26) Well: SEELEY FEDERAL 1N-30A-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	517.64	591.86	48.83	786.29	1.57	1302.16	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 1N-30A-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30A-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 1N-30A-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30A-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1715.84	315.56	360.79	374.54	428.49
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1715.84	315.56	360.79	374.54	428.49
8.5in Open Hole	1750.00	17668.40	15918.40	1715.84	6843.00	374.54	428.49	624.67	4028.59

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 1N-30A-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30A-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 1N-30A-L PWB
1750.00	17671.54	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 1N-30A-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 1N-30A-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30A-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 1N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30C-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#05 SEELEY FEDERAL 1N-30C-L (1793'FNL & 1591'FEL, SEC.26) Well: SEELEY FEDERAL 1N-30C-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	537.68	592.17	47.76	799.85	1.57	1324.64	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 1N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30C-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 1N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30C-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1713.20	327.77	360.98	394.87	425.18
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1713.20	327.77	360.98	394.87	425.18
8.5in Open Hole	1750.00	17893.06	16143.06	1713.20	7030.00	394.87	425.18	697.51	4028.06

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 1N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30C-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 1N-30C-L PWB
1750.00	17893.06	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 1N-30C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 1N-30C-L PWB Offset Wellpath: SEELEY FEDERAL 1N-30C-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 26C-30-L PWB Offset Wellpath: SEELEY FEDERAL 26C-30-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#04 SEELEY FEDERAL 26C-30-L (1773'FNL & 1590'FEL, SEC.26) Well: SEELEY FEDERAL 26C-30-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	557.71	592.17	46.72	813.45	1.57	1347.20	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 26C-30-L PWB Offset Wellpath: SEELEY FEDERAL 26C-30-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 26C-30-L PWB Offset Wellpath: SEELEY FEDERAL 26C-30-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1709.63	339.99	360.98	414.78	422.41
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1709.63	339.99	360.98	414.78	422.41
8.5in Open Hole	1750.00	18043.37	16293.37	1709.63	7151.00	414.78	422.41	770.70	4026.92

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 26C-30-L PWB Offset Wellpath: SEELEY FEDERAL 26C-30-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 26C-30-L PWB
1750.00	18047.30	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 26C-30-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 26C-30-L PWB Offset Wellpath: SEELEY FEDERAL 26C-30-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: **Mobile Premix 4-35 AWB** Offset Wellpath: **Mobile Premix 4-35 AWP**

Facility: SEC.35-T6N-R66W Slot: Slot #10 Mobile Premix 4-35 Well: Mobile Premix 4-35 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	30.00	-5660.71	1480.22	165.35	5851.09	25.57	237.79	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: Mobile Premix 4-35 AWB Offset Wellpath: Mobile Premix 4-35 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: **Mobile Premix 4-35 AWB** Offset Wellpath: **Mobile Premix 4-35 AWP**

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	3500.00	BHI Generic gyro - northseeking (Standard)	Log #1	Mobile Premix 4-35 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: Mobile Premix 4-35 AWB Offset Wellpath: Mobile Premix 4-35 AWP

MD Reference: **Rig on Slot #10 Mobile Premix 4-35 (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 26N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 26N-30B-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#03 SEELEY FEDERAL 26N-30B-L (1753'FNL & 1590'FEL, SEC.26) Well: SEELEY FEDERAL 26N-30B-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	577.45	592.48	45.74	827.33	1.57	1370.21	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 26N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 26N-30B-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 26N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 26N-30B-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1702.72	352.02	361.17	436.15	421.81
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1702.72	352.02	361.17	436.15	421.81
8.5in Open Hole	1750.00	17900.33	16150.33	1702.72	6965.00	436.15	421.81	844.45	4026.98

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 26N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 26N-30B-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 26N-30B-L PWB
1750.00	17900.33	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 26N-30B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 26N-30B-L PWB Offset Wellpath: SEELEY FEDERAL 26N-30B-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 38N-19C-L PWB Offset Wellpath: SEELEY FEDERAL 38N-19C-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#02 SEELEY FEDERAL 38N-19C-L (1733'FNL & 1589'FEL, SEC.26) Well: SEELEY FEDERAL 38N-19C-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	597.49	592.48	44.76	841.44	1.57	1393.60	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 38N-19C-L PWB Offset Wellpath: SEELEY FEDERAL 38N-19C-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 38N-19C-L PWB Offset Wellpath: SEELEY FEDERAL 38N-19C-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1698.55	364.23	361.17	454.71	419.23
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1698.55	364.23	361.17	454.71	419.23
8.5in Open Hole	1750.00	18024.36	16274.36	1698.55	7031.00	454.71	419.23	916.63	4027.20

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 38N-19C-L PWB Offset Wellpath: SEELEY FEDERAL 38N-19C-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Rotating+Axial Corr)		SEELEY FEDERAL 38N-19C-L PWB
1750.00	18029.98	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 38N-19C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 38N-19C-L PWB Offset Wellpath: SEELEY FEDERAL 38N-19C-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: SEELEY FEDERAL 38C-19-L PWB Offset Wellpath: SEELEY FEDERAL 38C-19-L (REV-A.0) PWP

Facility: SEC.26-T06N-R66W Slot: SLOT#01 SEELEY FEDERAL 38C-19-L (1713'FNL & 1589'FEL, SEC.26) Well: SEELEY FEDERAL 38C-19-L Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	617.52	592.71	43.83	855.94	1.57	1417.51	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: SEELEY FEDERAL 38C-19-L PWB Offset Wellpath: SEELEY FEDERAL 38C-19-L (REV-A.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: SEELEY FEDERAL 38C-19-L PWB Offset Wellpath: SEELEY FEDERAL 38C-19-L (REV-A.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1694.86	376.45	361.31	472.24	416.69
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1694.86	376.45	361.31	472.24	416.69
8.5in Open Hole	1750.00	18197.67	16447.67	1694.86	7147.00	472.24	416.69	990.48	4028.16

SURVEY PROGRAM - Offset Wellbore: SEELEY FEDERAL 38C-19-L PWB Offset Wellpath: SEELEY FEDERAL 38C-19-L (REV-A.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		SEELEY FEDERAL 38C-19-L PWB
1750.00	18227.71	BHI AutoTrak Curve (IFR1, Short)		SEELEY FEDERAL 38C-19-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: SEELEY FEDERAL 38C-19-L PWB Offset Wellpath: SEELEY FEDERAL 38C-19-L (REV-A.0) PWP

MD Reference: **PROPETRO 12 (4') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**4.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: TODD 1 AWB Offset Wellpath: TODD 1 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#13 EX. TODD 1 (1970'FSL & 1950'FWL, SI / NB-CD / 7325'TD) Well: TODD 1 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.90	2.90	-877.68	4080.21	102.14	4173.54	50.17	84.80	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TODD 1 AWB Offset Wellpath: TODD 1 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: TODD 1 AWB Offset Wellpath: TODD 1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7100.00	BHI Generic gyro - continuous (Standard)	MS ENERGY GYRO SURVEYS PROVIDED BY SRC (GRID TO TRUE ADJ +.050DEGS) <100-7100>	TODD 1 AWB
7100.00	7325.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7325>	TODD 1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TODD 1 AWB Offset Wellpath: TODD 1 AWP

MD Reference: **Rig on SLOT#13 EX. TODD 1 (1970'FSL & 1950'FWL, SI / NB-CD / 7325'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: GERRY 1 AWB Offset Wellpath: GERRY 1 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#02 EX. GERRY 1 (720'FNL & 1920'FWL, SI/CODL/7266'TD) Well: GERRY 1 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	9.23	4.23	1724.26	4112.06	67.25	4458.94	50.17	90.60	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: GERRY 1 AWB Offset Wellpath: GERRY 1 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: GERRY 1 AWB Offset Wellpath: GERRY 1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7000.00	BHI Generic gyro - continuous (Standard)	MS ENERGY GYRO SURVEYS PROVIDED BY SRC (ADJ GRID NORTH TO TRUE NORTH 0.50DEGS) <100-7000>	GERRY 1 AWB
7000.00	7266.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7266>	GERRY 1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: GERRY 1 AWB Offset Wellpath: GERRY 1 AWP

MD Reference: **Rig on SLOT#02 EX. GERRY 1 (720'FNL & 1920'FWL, SI/CODL/7266'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: RICHARD 1 AWB Offset Wellpath: RICHARD 1 AWP

Facility: SEC.25-T06N-R66W Slot: SLOT#12 EX. RICHARD 1 (1842'FNL & 2037'FEL, SI / CODL / 7327'TD) Well: RICHARD 1 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	6.89	3.89	438.11	5394.26	85.36	5412.02	50.17	109.97	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: RICHARD 1 AWB Offset Wellpath: RICHARD 1 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

WELLPATH COMPOSITION - Offset Wellbore: RICHARD 1 AWB Offset Wellpath: RICHARD 1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	6700.00	BHI Generic gyro - continuous (Standard)	MS ENERGY GYRO SURVEYS PROVIDED BY SRC (GRID TO TRU ADJ +0.50DEGS) <100-6700>	RICHARD 1 AWB
6700.00	7327.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7327>	RICHARD 1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: RICHARD 1 AWB Offset Wellpath: RICHARD 1 AWP

MD Reference: **Rig on SLOT#12 EX. RICHARD 1 (1842'FNL & 2037'FEL, SI / CODL / 7327'TD) (RT)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**0.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: BEEBE 36N-26C-M PILOT AWB Offset Wellpath: BEEBE 36N-26C-M PILOT AWP

Facility: SEC.34-T06N-R66W Slot: SLOT# 12 BEEBE 36N-26C-M (462'FNL & 2247'FWL SEC.34) Well: BEEBE 36N-26C-M Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	22.17	2.17	-3377.93	-6262.02	-118.34	7115.00	50.17	144.58	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BEEBE 36N-26C-M PILOT AWB Offset Wellpath: BEEBE 36N-26C-M PILOT AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: BEEBE 36N-26C-M PILOT AWB Offset Wellpath: BEEBE 36N-26C-M PILOT AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	20.00	1790.00	1770.00	16.00	1767.53	-2058.70	-3817.59	-2042.34	-3867.86
9.625in Casing Surface	20.00	1790.00	1770.00	16.00	1767.53	-2058.70	-3817.59	-2042.34	-3867.86
8.5in Open Hole	1790.00	14335.00	12545.00	1767.53	N/A	-2042.34	-3867.86	N/A	N/A

WELLPATH COMPOSITION - Offset Wellbore: BEEBE 36N-26C-M PILOT AWB Offset Wellpath: BEEBE 36N-26C-M PILOT AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1736.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK W/EM 13.5" <106-1736>	BEEBE 36N-26C-M PILOT AWB
1736.00	7914.00	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model)	Custom BHI AutoTrak Curve (IFR1, Short) (Rockies 0.03Gt model) <1868'-7914'>	BEEBE 36N-26C-M PILOT AWB
7914.00	7937.00	Blind Drilling (std)	Projection to bit	BEEBE 36N-26C-M PILOT AWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

OFFSET WELLPATH REFERENCE - **Offset Wellbore: BEEBE 36N-26C-M PILOT AWB Offset Wellpath: BEEBE 36N-26C-M PILOT AWP**	
MD Reference: **PRECISION 462 (20') (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**20.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

SRC ENERGY

BAKER HUGHES

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#03 TC-MOISER HILL 3-9-11 (2462'FNL&1195'FEL,SEC.8) Well: TC-MOISER HILL 3-9-11 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	1605.00	1456.80	-16346.87	-15461.56	-136.59	22547.52	51.74	445.44	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1605.00	1580.00	-65.00	1477.80	-10109.57	-9504.40	-10035.83	-9466.43

WELLPATH COMPOSITION - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1541.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT 13.5"<120-1541>	TC-MOISER HILL 3-9-11 AWB
1541.00	1605.00	Blind Drilling (std)	Projection to bit	TC-MOISER HILL 3-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

MD Reference: **PATTERSON 341 (25'KB) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**25.00ft**

Clearance Report

CHALK 15C-2-XR (REV-B.0) PWP

Closest Approach

REFERENCE WELLPATH IDENTIFICATION

Operator	**SRC ENERGY**	Slot	**SLOT#30 CHALK 15C-2-XR (2330'FNL & 2191'FEL, SEC.26)**
Area	**COLORADO**	Well	**CHALK 15C-2-XR**
Field	**WELD COUNTY (NAD83,TRUE NORTH)**	Wellbore	**CHALK 15C-2-XR PWB**
Facility	**SEC.26-T06N-R66W**		

CLEARANCE DATA - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#01 TC-MOISER HILL 2-9-11 (2430'FNL&1195'FEL,SEC.8) Well: TC-MOISER HILL 2-9-11 Threshold Value=1.00 † = interpolated/extrapolated station

Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	1446.00	1318.06	-16389.18	-15554.42	-136.50	22633.43	52.98	436.46	PASS

C-C Clearance Distance Cutoff: 150.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	**0.100ft**	Vertical	**1.000ft**
Facility Surface Uncertainty @1SD	Horizontal	**8.200ft**	Vertical	**3.000ft**

HOLE & CASING SECTIONS - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1446.00	1421.00	-65.00	1339.06	-10089.58	-9504.38	-10038.71	-9494.73

WELLPATH COMPOSITION - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1446.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT <497-1446>	TC-MOISER HILL 2-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

MD Reference: **PATTERSON 341 (25'KB) (RKB)**	*Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)*
Ellipse Start MD	**25.00ft**