

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2018

Submitted Date:

08/27/2018

Document Number:

685200539**FIELD INSPECTION FORM**Loc ID 325310 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 31250Name of Operator: FRITZ & DIGMAN INCAddress: PO BOX 70024City: ALBUQUERQUE State: NM Zip: 87197-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Digman, Rebecca	505-379-8689	rcdigman@yahoo.com	
Digman, Bernie	575-640-1867	berniekdigman@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214538	WELL	PR	06/01/2017	OW	067-06141	DAKOTA FEE 1	PR

General Comment:[Note: Rebecca Digman still listed as Principal Agent on Form 1, Form 1 information is maintained by operator.](#)

Location			
Lease Road:			
Type	Access		
comment:	improvements have been made on access road since previous inspection, still stormwater erosion issues on last corner before entrance to location, see "stormwater" section.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	chemical barrel has no markings or labels		
Corrective Action:	install appropriate labels per Rule 210		Date: 09/27/2018
Type	OTHER		
Comment:	rig anchors satisfactorily marked		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	new numbers installed on sign and tank		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	weeds no longer growing around equipment		
Corrective Action:			Date:
Type	OTHER		
Comment:	no oil rags observed as noted in previous inspection		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	heavily stained/oil saturated material around wellhead, lighter stained soil from improper spill response of using dry manure to soak up oil (see attachemnt page for link to downloadable photos).		
Corrective Action:	clean up stain soils/impacted material, use proper spill reponse in future which includes removal of impacted material and approved disposal of material.		Date: 08/30/2018
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:	Manual valve on top of tank was open and venting tank at time of inspection (see attachemnt page for link to uploadable FLIR video of gas venting and picture of open valve). Thief hatch seal, tank and flowline had no detectable leaks.				
Corrective Action:	Close manual valve as immediately. Only route vent lines in accordance with Rule 605.A(10) and API RP12-R1 (5th edition) section 4.4.6 which requires vent lines terminating with a pressure relief valve.				Date: 08/28/2018

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	Weeds present in tank berms			
Corrective Action:	Maintain berms for weeds/vegetation			Date: 09/27/2018

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	Other	
Comment:	corrective action date retained from previous inspection.	
Corrective Action:	Obtain approval for flaring/venting via Form 4 per Rule 912 (see Operator Guidance document vent/flare for further details)	Date: 08/25/2017

Inspected Facilities									
Facility ID:	214538	Type:	WELL	API Number:	067-06141	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
	Note: Operator reported 90 mcf gas "flared" on April Form 7								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment west side of equipment has tall flowering noxious weeds (see photo), reclamation area is predominately napweed.

Corrective Action control weeds

Date **09/27/2018**

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Ditches	Fail	Material Handling And Spill Prevention	Pass	spill prevention on chem tank
Other	Pass	Culverts	Pass			

Comment: Ditches require mainenance, culvert needs inlet/outlet protection or some other form of BMP

Corrective Action: Install/improve BMPs on/along portion of access thay is used solely for accessing well.

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Steady Speed: 5-10 (mph) Direction From: n Weather: Mostly Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Oil Tank(s)
				Other
				Wellhead(s)

Comment: [see "facilities" section for corrective action for tank vent/valve. See attachment page for link to uploadable video footage. Wellhead and flowline did not have any detectable leaks.](#)Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200543	FLIR of tank venting through open valve	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563391
685200544	weeds inside tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563392
685200545	open manual valve and short vent tube on tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563393
685200546	flowering weeds in reclamation area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563394
685200547	impacted material, stained soil/improper spill response	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563395
685200548	access road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4563396