

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/02/2018

Document Number:

401722349

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10311 Contact Person: Christi Ng  
Company Name: SRC ENERGY INC Phone: (720) 616-4385  
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 331212 Location Type: Production Facilities  
Name: HSR-LOT HOLDINGS-64N67W Number: 12SENE  
County: WELD  
Qtr Qtr: SENE Section: 12 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.327697 Longitude: -104.831353

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456487 Flowline Type: Production Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.327460 Longitude: -104.830680 PDOP: 1.4 Measurement Date: 04/20/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 331212 Location Type: Well Site ☐ No Location ID  
Name: HSR-LOT HOLDINGS-64N67W Number: 12SENE  
County: WELD  
Qtr Qtr: SENE Section: 12 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.327697 Longitude: -104.831353

**Flowline Start Point Riser**

Latitude: 40.327700 Longitude: -104.831350 PDOP: 1.4 Measurement Date: 05/02/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/01/2001  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 06/27/2018

**Description of Abandonment**

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/02/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/27/2018

**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files