

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date: 08/06/2018

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: LOGAN BOUGHAL
Company Name: NOBLE ENERGY INC Phone: (832) 6397447
Address: 1001 NOBLE ENERGY WAY Email: LOGAN.BOUGHAL@NBLEENERGY.COM
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 329193 Location Type: Production Facilities
Name: REINICK-64N64W Number: 10SWNW
County: WELD
Qtr Qtr: SWNW Section: 10 Township: 4N Range: 64W Meridian: 6
Latitude: 40.328286 Longitude: -104.544182

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456886 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.328419 Longitude: -104.544032 PDOP: Measurement Date: 05/14/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 329193 Location Type: Well Site [ ] No Location ID
Name: REINICK-64N64W Number: 10SWNW
County: WELD
Qtr Qtr: SWNW Section: 10 Township: 4N Range: 64W Meridian: 6
Latitude: 40.328286 Longitude: -104.544182

Flowline Start Point Riser

Latitude: 40.328300 Longitude: -104.544180 PDOP: Measurement Date: 05/14/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/26/1993  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

WE PLAN ON DECOMMISSIONING THESE LINES, AND WILL REPORT MORE ACCURATE GPS DATA AFTER WORK IS PERFORMED.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 08/06/2018 Email: LOGAN.BOUGHAL@NBLENERGY.CO  
M \_\_\_\_\_

Print Name: LOGAN BOUGHAL Title: REGULATORY ANALYST II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/27/2018

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files