

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

07/31/2018

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10633 Contact Person: Renee Kendrick  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 309-1931  
Address: 1801 CALIFORNIA STREET #2500 Email: renee.kendrick@crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 456413 Location Type: Production Facilities  
Name: JOLLY ROGER-64N65W TB Number: 15NWNE  
County: WELD  
Qtr Qtr: NWNE Section: 15 Township: 4N Range: 65W Meridian: 6  
Latitude: 40.319300 Longitude: -104.645000

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456419 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.319300 Longitude: -104.645000 PDOP: Measurement Date: 06/11/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 323265 Location Type: Well Site ☐ No Location ID  
Name: JOLLY ROGER-64N65W Number: 15NWNE  
County: WELD  
Qtr Qtr: NWNE Section: 15 Township: 4N Range: 65W Meridian: 6  
Latitude: 40.316926 Longitude: -104.645137

**Flowline Start Point Riser**

Latitude: 40.317100 Longitude: -104.645200 PDOP: Measurement Date: 06/11/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/25/1989  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 06/14/2018

**Description of Abandonment**

Pipe was disconnected from Jolly Rodger 1 wellhead and also from Crestone separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/31/2018 Email: renee.kendrick@crestonepr.com

Print Name: Renee Kendrick Title: Regulatory Coordinator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/27/2018

**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files