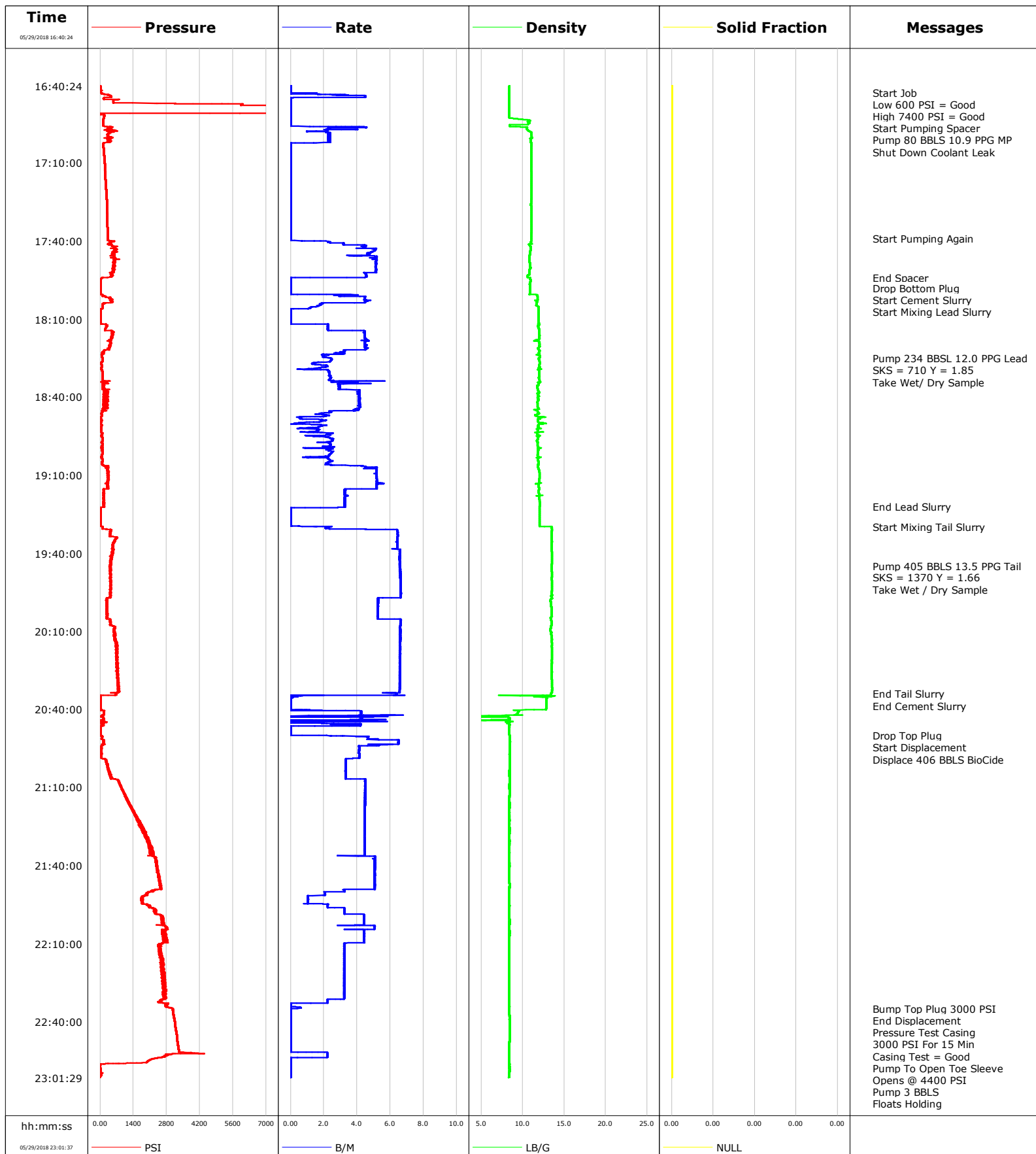


Well Quarter Circle 24-6HZ
Field Wattenberg
Engineer Conley Jensen/ ken Sovereign
Country United States

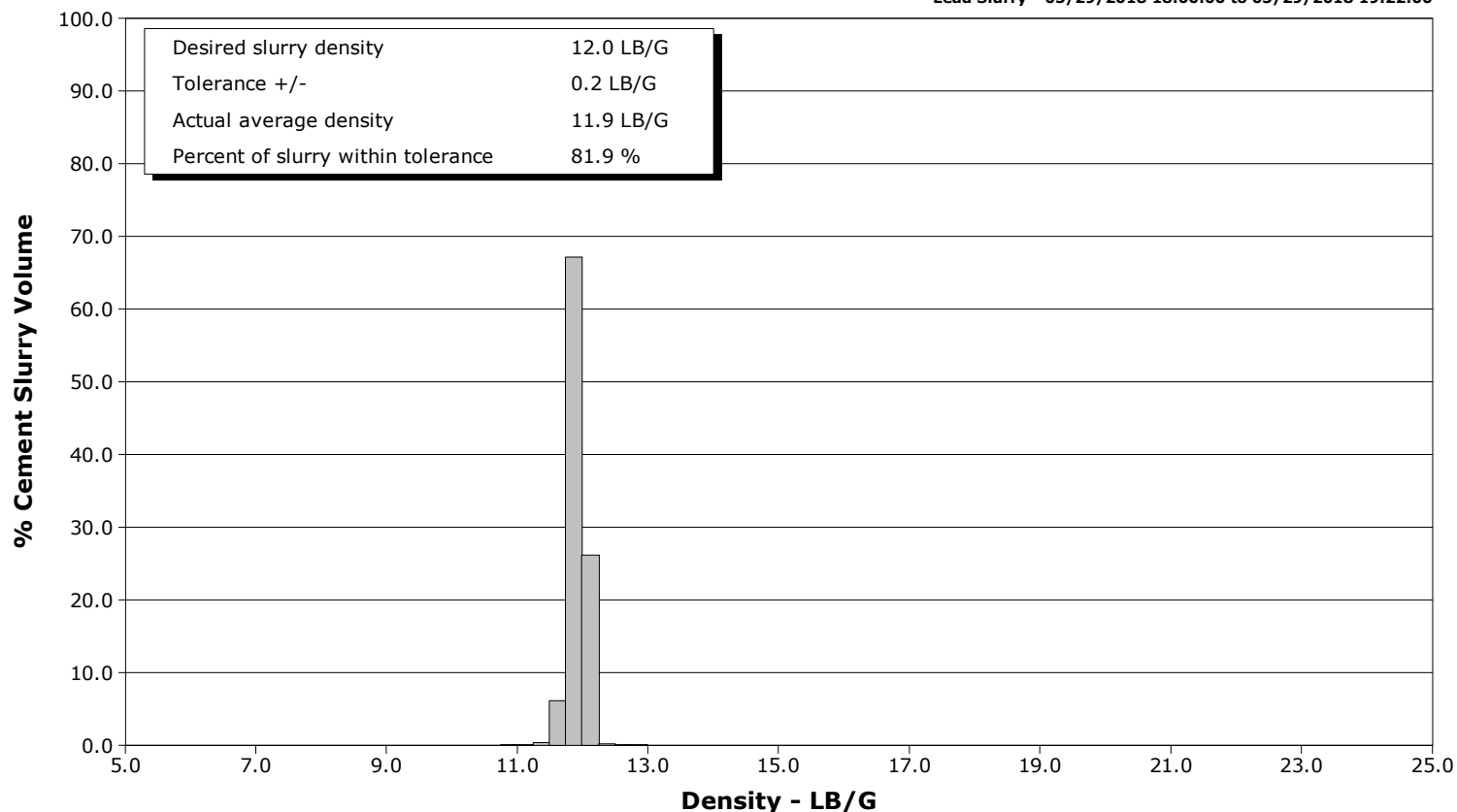
Client Anadarko
SIR No. 2734882
Job Type 5.5" Monbore
Job Date 05-29-2018



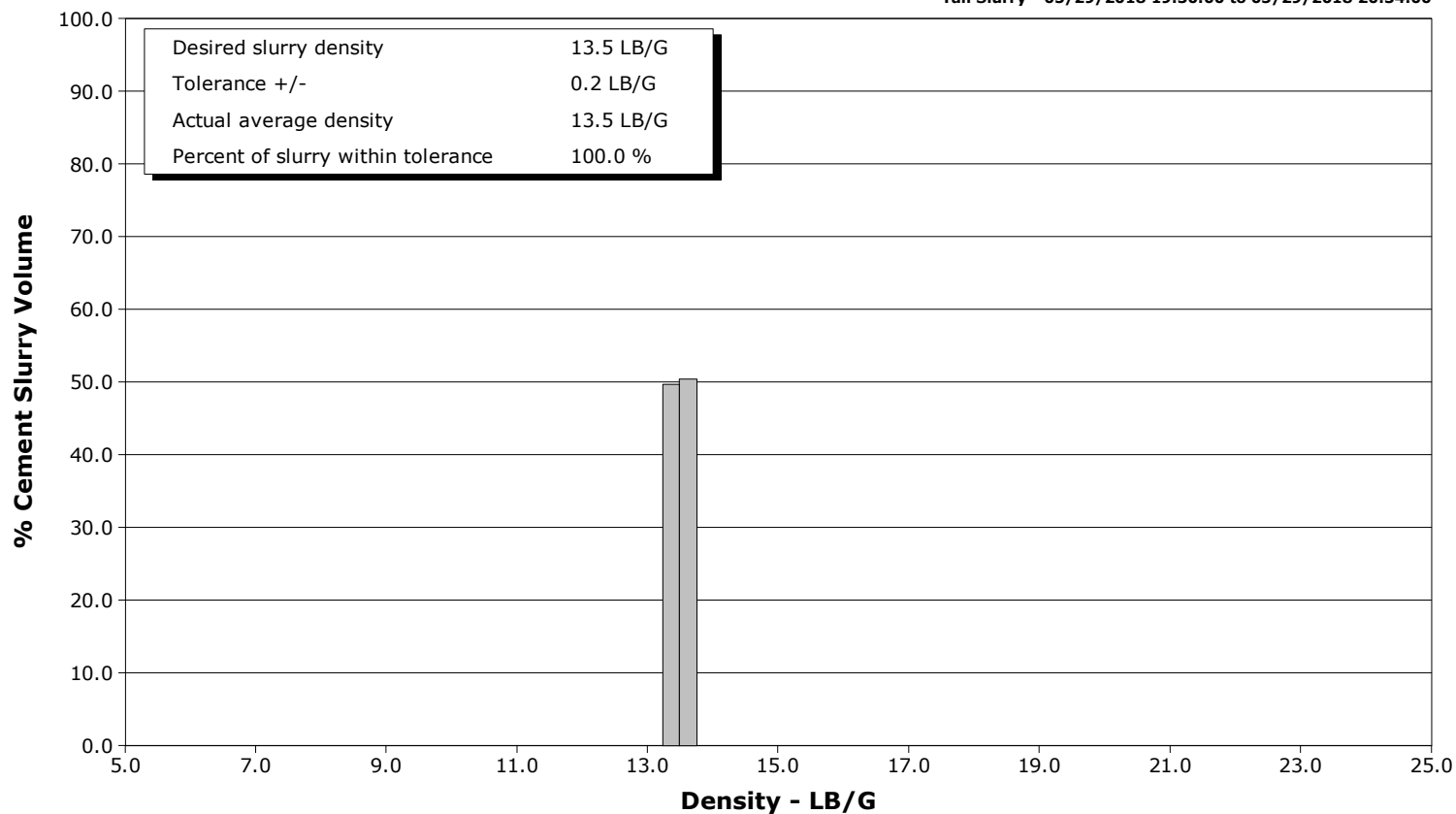
Well Quarter Circle
Field Wattenberg
Engineer Conley Jensen/ ken Sovereign
Country United States

Client Anadarko
SIR No. 2734882
Job Type 5.5" Monbore
Job Date 05-29-2018

Lead Slurry - 05/29/2018 18:00:00 to 05/29/2018 19:22:00



Tail Slurry - 05/29/2018 19:30:00 to 05/29/2018 20:34:00



Cementing Service Report

				Customer Anadarko			Job Number 2734882		
Well Quarter Circle 0631751033			Location (legal)		Schlumberger Location CWY			Job Start May/29/2018	
Field Wattenberg		Formation Name/Type Shale		Deviation deg		Bit Size 8.5 in		Well MD 17480.0 ft	
County		State/Province Colorado		BHP psi		BHST 230 degF		BHCT 230 degF	
Well Master 0631751033		API/UWI 05123462630000						Pore Press. Gradient lb/gal	
Rig Name Precision 461		Drilled For Oil		Service Via Land		Casing/ Liner			
						Depth, ft		Size, in	
						Weight, lb/ft		Grade	
Offshore Zone		Well Class New		Well Type Development		1881.0		9.6	
						17480.0		5.5	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe			
						T/D		Depth, ft	
						Size, in		Weight, lb/ft	
Service Line Cementing		Job Type 5.5" Monbore						Grade	
								Thread	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Double Cement head		Perforations/Open Hole			
						Top, ft		Bottom, ft	
						shot/ft		No. of Shots	
								Total Interval ft	
						ft		ft	
						ft		ft	
						ft		ft	
						Treat Down Casing		Displacement 406.0 bbl	
						Packer Type		Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. 406.0 bbl	
						Annular Vol. 727.0 bbl		Openhole Vol. 1146.0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job	
Lift Pressure psi						Shoe Type Float		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 17480.0 ft		Tool Type	
No. Centralizers		Top Plugs 1		Bottom Plugs 1		Stage Tool Type		Tool Depth ft	
Cement Head Type Double						Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For May/29/2018 10:00		Arrived on Location May/29/2018 10:00		Leave Location May/30/2018 00:00		Collar Type Float		Tail Pipe Depth ft	
						Collar Depth 17471.0 ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/29/2018	16:40:24	5	0.0	8.41	21.2	Started Acquisition			
05/29/2018	16:41:54	6	0.0	8.41	21.2				
05/29/2018	16:43:00	8	0.0	8.41	0.0	Start Job			
05/29/2018	16:43:24	72	0.0	8.41	0.2				
05/29/2018	16:44:54	188	1.5	8.41	5.0				
05/29/2018	16:45:00	154	0.0	8.41	5.0	Low 600 PSI = Good			
05/29/2018	16:46:24	553	0.0	8.41	5.0				
05/29/2018	16:47:54	7338	0.0	8.41	5.0				
05/29/2018	16:48:00	7335	0.0	8.41	5.0	High 7400 PSI = Good			
05/29/2018	16:49:24	7297	0.0	8.40	5.0				
05/29/2018	16:50:54	7291	0.0	8.41	5.0				
05/29/2018	16:52:24	159	0.0	8.41	0.0				
05/29/2018	16:53:54	143	0.0	10.84	0.0				
05/29/2018	16:55:00	144	0.0	10.69	0.0	Start Pumping Spacer			
05/29/2018	16:55:24	145	0.0	10.62	0.0				
05/29/2018	16:56:54	315	2.2	10.47	3.0				
05/29/2018	16:58:00	347	1.0	10.89	5.5	Pump 80 BBLs 10.9 PPG MP			
05/29/2018	16:58:24	424	2.1	11.05	6.3				
05/29/2018	16:59:54	327	2.2	11.10	9.8				
05/29/2018	17:01:24	379	2.4	10.97	13.2				
05/29/2018	17:02:00	382	2.4	10.96	14.6	Shut Down Coolant Leak			

Well			Field	Job Start		Customer	Job Number
Quarter Circle 0631751033			Wattenberg	May/29/2018		Anadarko	2734882
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
05/29/2018	17:04:24	147	0.0	10.99	15.4		
05/29/2018	17:05:54	158	0.0	10.99	15.4		
05/29/2018	17:07:24	169	0.0	11.00	15.4		
05/29/2018	17:08:54	181	0.0	11.00	15.4		
05/29/2018	17:10:24	190	0.0	11.00	15.4		
05/29/2018	17:11:54	201	0.0	11.01	15.4		
05/29/2018	17:13:24	210	0.0	11.07	15.4		
05/29/2018	17:14:54	220	0.0	11.08	15.4		
05/29/2018	17:16:24	229	0.0	11.08	15.4		
05/29/2018	17:17:54	238	0.0	11.08	15.4		
05/29/2018	17:19:24	247	0.0	11.08	15.4		
05/29/2018	17:20:54	255	0.0	11.08	15.4		
05/29/2018	17:22:24	263	0.0	11.08	15.4		
05/29/2018	17:23:54	272	0.0	11.08	15.4		
05/29/2018	17:25:24	278	0.0	11.00	15.4		
05/29/2018	17:26:54	284	0.0	11.07	15.4		
05/29/2018	17:28:24	290	0.0	11.07	15.4		
05/29/2018	17:29:54	296	0.0	11.08	15.4		
05/29/2018	17:31:24	301	0.0	11.08	15.4		
05/29/2018	17:32:54	308	0.0	11.08	15.4		
05/29/2018	17:34:24	313	0.0	11.08	15.4		
05/29/2018	17:35:54	319	0.0	11.08	15.4		
05/29/2018	17:37:24	324	0.0	10.99	15.4		
05/29/2018	17:38:54	328	0.0	10.99	15.4		
05/29/2018	17:39:00	329	0.0	10.99	15.4	Start Pumping Again	
05/29/2018	17:40:24	447	2.4	10.99	16.2		
05/29/2018	17:41:54	531	4.5	10.90	21.2		
05/29/2018	17:43:24	615	5.1	10.98	28.2		
05/29/2018	17:44:54	527	4.7	10.89	35.6		
05/29/2018	17:46:24	585	5.2	10.83	42.8		
05/29/2018	17:47:54	670	5.1	10.86	50.5		
05/29/2018	17:49:24	619	5.1	10.88	58.2		
05/29/2018	17:50:54	543	5.2	10.85	65.9		
05/29/2018	17:52:24	486	4.5	10.83	73.5		
05/29/2018	17:53:54	433	4.6	10.62	80.3		
05/29/2018	17:54:00	306	4.5	10.62	80.8	End Spacer	
05/29/2018	17:55:24	13	0.0	10.93	81.0		
05/29/2018	17:56:54	10	0.0	10.91	81.0		
05/29/2018	17:58:00	10	0.0	10.91	81.0	Drop Bottom Plug	
05/29/2018	17:58:24	9	0.0	10.91	81.0		
05/29/2018	17:59:54	9	0.0	10.91	81.0		
05/29/2018	18:00:00	8	0.0	10.91	81.0	Start Cement Slurry	
05/29/2018	18:01:24	221	4.5	11.80	83.7		
05/29/2018	18:02:54	404	4.8	11.51	90.5		
05/29/2018	18:04:24	95	1.9	11.67	95.6		
05/29/2018	18:05:54	88	1.1	11.92	97.8		
05/29/2018	18:07:24	16	0.0	11.92	98.0		
05/29/2018	18:08:54	17	0.0	11.92	98.0		
05/29/2018	18:10:24	17	0.0	11.92	98.0		
05/29/2018	18:11:54	99	0.0	11.94	98.0		
05/29/2018	18:13:24	238	2.2	11.91	101.3		
05/29/2018	18:14:54	546	4.5	11.96	105.7		
05/29/2018	18:16:24	494	4.5	12.04	112.4		
05/29/2018	18:17:54	403	4.6	11.93	119.1		

Well			Field	Job Start		Customer	Job Number	
Quarter Circle 0631751033			Wattenberg		May/29/2018		Anadarko	2734882
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
05/29/2018	18:20:54	371	4.5	11.98	132.7			
05/29/2018	18:22:24	160	3.2	11.99	138.8			
05/29/2018	18:23:54	71	2.0	11.93	143.0			
05/29/2018	18:25:10	96	2.4	11.93	145.7	Pump 234 BBSL 12.0 PPG Lead		
05/29/2018	18:25:24	95	2.5	11.93	146.3			
05/29/2018	18:25:59	92	2.4	12.00	147.7	SKS = 710 Y = 1.85		
05/29/2018	18:26:09	91	2.4	12.02	148.1	Take Wet/ Dry Sample		
05/29/2018	18:26:54	49	1.3	12.08	149.6			
05/29/2018	18:28:24	74	2.1	12.07	152.3			
05/29/2018	18:29:54	83	2.3	12.00	154.8			
05/29/2018	18:31:24	89	2.3	11.98	158.3			
05/29/2018	18:32:54	91	2.4	11.98	161.9			
05/29/2018	18:34:24	118	3.9	11.85	166.0			
05/29/2018	18:35:54	106	2.9	11.80	170.9			
05/29/2018	18:37:24	326	4.1	11.85	175.6			
05/29/2018	18:38:54	331	4.1	11.82	181.8			
05/29/2018	18:40:24	173	4.2	11.82	188.0			
05/29/2018	18:41:54	195	4.2	11.77	194.2			
05/29/2018	18:43:24	275	4.1	11.80	200.4			
05/29/2018	18:44:54	111	4.1	11.44	206.6			
05/29/2018	18:46:24	55	1.7	11.94	210.6			
05/29/2018	18:47:54	23	0.6	11.96	213.1			
05/29/2018	18:49:24	57	1.8	11.86	215.2			
05/29/2018	18:50:54	71	2.1	11.88	216.9			
05/29/2018	18:52:24	42	1.7	11.86	219.0			
05/29/2018	18:53:54	95	2.5	11.76	221.5			
05/29/2018	18:55:24	83	2.2	11.86	224.4			
05/29/2018	18:56:54	87	2.5	11.72	228.1			
05/29/2018	18:58:24	87	2.4	11.80	231.6			
05/29/2018	18:59:54	104	2.5	11.88	234.9			
05/29/2018	19:01:24	90	2.5	11.86	238.5			
05/29/2018	19:02:54	49	1.9	11.88	242.0			
05/29/2018	19:04:24	86	2.4	11.87	245.0			
05/29/2018	19:05:54	93	2.2	11.88	248.4			
05/29/2018	19:07:24	338	4.4	11.90	254.6			
05/29/2018	19:08:54	324	5.2	12.01	262.4			
05/29/2018	19:10:24	342	5.2	12.02	270.1			
05/29/2018	19:11:54	371	5.2	12.00	277.9			
05/29/2018	19:13:24	306	5.2	11.92	285.8			
05/29/2018	19:14:54	316	5.2	11.96	293.6			
05/29/2018	19:16:24	136	3.3	11.94	299.3			
05/29/2018	19:17:54	132	3.4	11.83	304.2			
05/29/2018	19:19:24	155	3.3	12.02	309.1			
05/29/2018	19:20:54	160	3.3	12.09	314.0			
05/29/2018	19:22:00	164	3.3	12.05	317.6	End Lead Slurry		
05/29/2018	19:22:24	109	3.3	12.02	318.9			
05/29/2018	19:23:54	19	0.0	12.03	319.1			
05/29/2018	19:25:24	19	0.0	12.03	319.1			
05/29/2018	19:26:54	19	0.0	12.03	319.1			
05/29/2018	19:28:24	18	0.0	12.03	319.1			
05/29/2018	19:29:54	100	2.4	13.49	319.7			
05/29/2018	19:30:00	103	2.1	13.50	319.9	Start Mixing Tail Slurry		
05/29/2018	19:31:24	443	6.5	13.52	325.6			
05/29/2018	19:32:54	411	6.5	13.46	335.3			

Well			Field	Job Start		Customer	Job Number	
Quarter Circle 0631751033			Wattenberg		May/29/2018		Anadarko	2734882
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
05/29/2018	19:35:54	593	6.4	13.50	354.6			
05/29/2018	19:37:24	541	6.4	13.49	364.2			
05/29/2018	19:38:54	568	6.6	13.50	373.9			
05/29/2018	19:40:24	514	6.6	13.52	383.8			
05/29/2018	19:41:54	499	6.6	13.52	393.7			
05/29/2018	19:43:24	415	6.6	13.51	403.6			
05/29/2018	19:44:44	455	6.6	13.48	412.3	Pump 405 BBLS 13.5 PPG Tail		
05/29/2018	19:44:54	459	6.6	13.47	413.4			
05/29/2018	19:45:00	417	6.6	13.47	414.1	SKS = 1370 Y = 1.66		
05/29/2018	19:45:11	443	6.6	13.48	415.3	Take Wet / Dry Sample		
05/29/2018	19:46:24	437	6.6	13.50	423.3			
05/29/2018	19:47:54	465	6.6	13.52	433.2			
05/29/2018	19:49:24	426	6.6	13.50	443.2			
05/29/2018	19:50:54	466	6.6	13.52	453.1			
05/29/2018	19:52:24	427	6.6	13.52	463.1			
05/29/2018	19:53:54	431	6.6	13.51	473.0			
05/29/2018	19:55:24	457	6.6	13.49	483.0			
05/29/2018	19:56:54	431	6.6	13.46	492.9			
05/29/2018	19:58:24	269	5.3	13.38	501.1			
05/29/2018	19:59:54	272	5.3	13.42	509.0			
05/29/2018	20:01:24	290	5.3	13.47	516.9			
05/29/2018	20:02:54	302	5.2	13.48	524.8			
05/29/2018	20:04:24	307	5.2	13.49	532.7			
05/29/2018	20:05:54	448	6.6	13.45	541.4			
05/29/2018	20:07:24	415	6.6	13.48	551.3			
05/29/2018	20:08:54	649	6.6	13.38	561.2			
05/29/2018	20:10:24	645	6.6	13.45	571.2			
05/29/2018	20:11:54	585	6.6	13.49	581.1			
05/29/2018	20:13:24	655	6.6	13.51	591.0			
05/29/2018	20:14:54	693	6.6	13.54	600.9			
05/29/2018	20:16:24	707	6.6	13.54	610.8			
05/29/2018	20:17:54	692	6.6	13.54	620.7			
05/29/2018	20:19:24	735	6.6	13.52	630.6			
05/29/2018	20:20:54	680	6.6	13.50	640.5			
05/29/2018	20:22:24	695	6.6	13.50	650.4			
05/29/2018	20:23:54	747	6.6	13.50	660.3			
05/29/2018	20:25:24	739	6.6	13.51	670.2			
05/29/2018	20:26:54	748	6.6	13.46	680.0			
05/29/2018	20:28:24	758	6.6	13.50	689.9			
05/29/2018	20:29:54	783	6.6	13.52	699.8			
05/29/2018	20:31:24	764	6.6	13.56	709.7			
05/29/2018	20:32:54	800	6.6	13.52	719.6			
05/29/2018	20:34:00	662	6.4	13.43	726.7	End Tail Slurry		
05/29/2018	20:34:24	654	6.4	13.41	729.2			
05/29/2018	20:35:54	13	0.0	12.90	730.5			
05/29/2018	20:37:24	13	0.0	12.87	730.5			
05/29/2018	20:38:54	12	0.0	12.85	730.5			
05/29/2018	20:40:24	13	0.5	9.18	730.9			
05/29/2018	20:41:54	153	4.2	9.25	737.0			
05/29/2018	20:43:24	147	4.3	8.41	741.9			
05/29/2018	20:44:54	258	0.0	8.43	744.9			
05/29/2018	20:46:24	-0	0.5	8.41	749.0			
05/29/2018	20:47:54	9	0.0	8.41	749.0			
05/29/2018	20:49:24	8	0.0	8.41	749.0			

Well			Field	Job Start		Customer	Job Number	
Quarter Circle 0631751033			Wattenberg		May/29/2018		Anadarko	2734882
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
05/29/2018	20:50:54	79	4.7	8.45	752.5			
05/29/2018	20:52:24	146	6.5	8.49	761.0			
05/29/2018	20:53:54	100	5.3	8.43	770.1			
05/29/2018	20:54:43	62	4.1	8.42	773.6	Displace 406 BBLs BioCide		
05/29/2018	20:55:24	60	4.1	8.42	776.4			
05/29/2018	20:56:54	64	4.2	8.42	782.6			
05/29/2018	20:58:24	60	4.1	8.42	788.8			
05/29/2018	20:59:54	254	3.3	8.42	794.1			
05/29/2018	21:01:24	286	3.3	8.42	799.1			
05/29/2018	21:02:54	329	3.3	8.41	804.1			
05/29/2018	21:04:24	364	3.3	8.41	809.0			
05/29/2018	21:05:54	423	3.3	8.41	814.0			
05/29/2018	21:07:24	767	4.5	8.41	819.8			
05/29/2018	21:08:54	827	4.5	8.41	826.6			
05/29/2018	21:10:24	884	4.5	8.41	833.3			
05/29/2018	21:11:54	977	4.5	8.41	840.1			
05/29/2018	21:13:24	1065	4.5	8.41	846.8			
05/29/2018	21:14:54	1143	4.5	8.41	853.6			
05/29/2018	21:16:24	1222	4.5	8.41	860.3			
05/29/2018	21:17:54	1322	4.5	8.41	867.0			
05/29/2018	21:19:24	1429	4.5	8.41	873.8			
05/29/2018	21:20:54	1537	4.5	8.41	880.5			
05/29/2018	21:22:24	1626	4.5	8.41	887.2			
05/29/2018	21:23:54	1720	4.5	8.41	893.9			
05/29/2018	21:25:24	1816	4.4	8.41	900.6			
05/29/2018	21:26:54	1772	4.5	8.41	907.3			
05/29/2018	21:28:24	1878	4.5	8.41	914.0			
05/29/2018	21:29:54	1989	4.5	8.41	920.7			
05/29/2018	21:31:24	2101	4.5	8.41	927.3			
05/29/2018	21:32:54	2167	4.5	8.41	934.0			
05/29/2018	21:34:24	2159	4.5	8.41	940.7			
05/29/2018	21:35:54	2144	4.5	8.41	947.4			
05/29/2018	21:37:24	2319	5.1	8.41	954.7			
05/29/2018	21:38:54	2346	5.1	8.41	962.3			
05/29/2018	21:40:24	2372	5.1	8.41	969.9			
05/29/2018	21:41:54	2394	5.1	8.41	977.5			
05/29/2018	21:43:24	2458	5.1	8.41	985.1			
05/29/2018	21:44:54	2465	5.1	8.41	992.8			
05/29/2018	21:46:24	2500	5.1	8.41	1000.4			
05/29/2018	21:47:54	2577	5.1	8.41	1008.0			
05/29/2018	21:49:24	2360	3.2	8.41	1015.2			
05/29/2018	21:50:54	1999	2.0	8.41	1019.1			
05/29/2018	21:52:24	1790	1.0	8.41	1021.3			
05/29/2018	21:53:54	1765	1.0	8.41	1022.9			
05/29/2018	21:55:24	2039	2.2	8.41	1025.2			
05/29/2018	21:56:54	2265	3.3	8.41	1029.3			
05/29/2018	21:58:24	2346	3.2	8.41	1034.2			
05/29/2018	21:59:54	2601	4.4	8.41	1040.5			
05/29/2018	22:01:24	2629	4.4	8.41	1047.1			
05/29/2018	22:02:54	2376	3.9	8.41	1053.7			
05/29/2018	22:04:24	2853	5.1	8.41	1061.2			
05/29/2018	22:05:54	2735	4.4	8.41	1067.9			
05/29/2018	22:07:24	2783	4.4	8.41	1074.5			
05/29/2018	22:08:54	2843	4.4	8.41	1081.2			

Well			Field	Job Start		Customer		Job Number	
Quarter Circle 0631751033			Wattenberg		May/29/2018		Anadarko		2734882
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/29/2018	22:11:54	2506	3.2	8.41	1091.9				
05/29/2018	22:13:24	2496	3.2	8.41	1096.7				
05/29/2018	22:14:54	2634	3.2	8.41	1101.6				
05/29/2018	22:16:24	2637	3.2	8.41	1106.4				
05/29/2018	22:17:54	2708	3.2	8.41	1111.3				
05/29/2018	22:19:24	2578	3.2	8.41	1116.1				
05/29/2018	22:20:54	2648	3.2	8.41	1121.0				
05/29/2018	22:22:24	2681	3.2	8.41	1125.8				
05/29/2018	22:23:54	2722	3.2	8.41	1130.7				
05/29/2018	22:25:24	2720	3.2	8.41	1135.5				
05/29/2018	22:26:54	2745	3.2	8.41	1140.4				
05/29/2018	22:28:24	2729	3.2	8.41	1145.2				
05/29/2018	22:29:54	2662	3.2	8.41	1150.1				
05/29/2018	22:31:24	2609	2.2	8.41	1154.8				
05/29/2018	22:32:54	2907	0.0	8.41	1158.0				
05/29/2018	22:34:24	2853	0.6	8.41	1158.1				
05/29/2018	22:34:58	3065	0.0	8.41	1158.4	Bump Top Plug 3000 PSI			
05/29/2018	22:34:59	3050	0.0	8.41	1158.4	End Displacement			
05/29/2018	22:35:02	3051	0.0	8.41	1158.4	Pressure Test Casing			
05/29/2018	22:35:54	3067	0.0	8.41	1158.4				
05/29/2018	22:37:24	3106	0.0	8.41	1158.4				
05/29/2018	22:38:54	3129	0.0	8.41	1158.4				
05/29/2018	22:40:24	3156	0.0	8.41	1158.4				
05/29/2018	22:41:54	3181	0.0	8.41	1158.4				
05/29/2018	22:43:24	3204	0.0	8.42	1158.4				
05/29/2018	22:44:54	3228	0.0	8.42	1158.4				
05/29/2018	22:46:24	3250	0.0	8.41	1158.4				
05/29/2018	22:47:54	3272	0.0	8.41	1158.4				
05/29/2018	22:49:24	3294	0.0	8.41	1158.4				
05/29/2018	22:50:54	3315	0.0	8.40	1158.4				
05/29/2018	22:51:24	3322	0.0	8.41	1158.4	Casing Test = Good			
05/29/2018	22:51:33	3325	0.0	8.41	1158.4	Pump To Open Toe Sleeve			
05/29/2018	22:52:17	3395	2.2	8.40	1159.7	Opens @ 4400 PSI			
05/29/2018	22:52:19	3090	2.2	8.40	1159.8	Pump 3 BBLS			
05/29/2018	22:52:24	2782	2.2	8.41	1160.0				
05/29/2018	22:53:54	2422	0.0	8.41	1163.0				
05/29/2018	22:55:24	1987	0.0	8.41	1163.0				
05/29/2018	22:56:14	64	0.0	8.41	1163.0	Floats Holding			
05/29/2018	22:56:54	-2	0.0	8.41	1163.0				
05/29/2018	22:58:24	2	0.0	8.41	1163.0				
05/29/2018	22:58:37	1	0.0	8.41	1163.0	36 BBLS MP To Surface			
05/29/2018	22:58:49	1	0.0	8.41	1163.0	End Job			
05/29/2018	22:59:54	45	0.0	8.41	1163.0				

Well Quarter Circle 0631751033	Field Wattenberg	Job Start May/29/2018	Customer Anadarko	Job Number 2734882
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 4.3	N2	Mud	Maximum Rate 6.9	Total Slurry 1168.0	Mud 0.0	Spacer 143.9	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 7340	Final -2	Average 947	Bump Plug to 3000	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 639.0 bbl	Displacement 386.5 bbl	Mix Water Temp 70 degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl						
				Washed Thru Perfs <input type="checkbox"/>		To ft						
Customer or Authorized Representative Chris Clemens			Schlumberger Supervisor Conley Jensen/ ken Sovereign			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>					
						-	-					



Service Order #:	
Date:	May/29/2018
Operating Time (hh:mm):	00:00
Client Rep:	Chris Clemens
Schlumberger Engineer:	Conley Jensen/ ken Sovereign
Schlumberger FSM:	

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: