

HALLIBURTON

iCem® Service

CATAMOUNT ENERGY PARTNERS LLC-EBUS

United States of America, COLORADO

For: Brett Houston

Date: Monday, July 09, 2018

Jaques #10

LA PLATA, Jaques #10

Catamount, Jaques #10, Surface

Job Date: Monday, July 09, 2018

Sincerely,

Jacob Ayers

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1.0 Job Design

1.1 Pump Schedule

Description	Stage No.	Density (ppg)	Rate (bbl/min)	Yield (ft ³ /sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration (min)
Spud Mud	1	8.40	4.00			0.00		0.00
Fresh Water	2	8.33	4.00			10.00		2.50
Surface Blend 2334018	3	15.80	4.50	1.1745	5.156	61.71	295.00	13.71
Top Plug/Start Displacement								
Fresh Water	4-1	8.33	5.00			20.00		4.00
Fresh Water	4-2	8.33	2.00			3.10		1.55
Total:						94.81		21.76

**Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.*

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	PS Pump Press (psi)	DH Density (ppg)	PS Pump Rate (bbl/min)	PS Pmp Stg Tot (bbl)	Recirc Density (ppg)	Comments
Event	1	Call Out	Call Out	7/9/2018	00:00:01	USER						Job Called out @00:00
Event	2	Safety Meeting	Safety Meeting	7/9/2018	02:20:00	USER						Pre convoy safety meeting with crew
Event	3	Depart Home for Location	Depart Home for Location	7/9/2018	02:30:26	USER						Departed from the yard @ 0230
Event	4	Other	Well Info	7/9/2018	04:17:35	USER						OH- 409' 12 1/4 Surface 8 5/8" 24# 395' SJ- 46' Mud wt. 8.6#
Event	5	Other	Other	7/9/2018	04:19:12	USER						
Event	6	Other	Other	7/9/2018	04:19:15	USER						
Event	7	Arrive at Rig	Arrive at Rig	7/9/2018	06:00:00	USER						Arrived on location@ 0600 rig was drilling
Event	8	Safety Meeting - Pre Rig-Up	Safety Meeting - Pre Rig-Up	7/9/2018	06:05:00	USER						Pre rig up safety meeting with crew
Event	9	Safety Meeting - Pre Job	Safety Meeting - Pre Job	7/9/2018	07:00:00	USER						Safety meeting held with all affected personnel on location
Event	10	Start Job	Start Job	7/9/2018	12:21:27	COM4	-48.00	8.18	0.00	0.00	0.00	
Event	11	Test Lines	Test Lines	7/9/2018	12:31:55	COM4	2708.00	8.21	0.00	2.10	7.94	test pumps and lines to 2500
Event	12	Pump Spacer 1	Pump Spacer 1	7/9/2018	12:38:51	COM4	-50.00	8.10	0.50	0.10	15.81	pump 10 bbl fresh water spacer
Event	13	Pump Cement	Pump Cement	7/9/2018	12:41:14	USER	7.00	8.33	3.70	8.00	15.82	295 sks 1.18 yield 5.24 wrq = 61.99 bbl cmt @15.8#
Event	14	Check Weight	Check Weight	7/9/2018	12:46:40	USER	79.00	15.85	4.20	18.60	15.80	checked weight and auto called down hole

Event	15	Cement Returns to Surface	Cement Returns to Surface	7/9/2018	12:55:40	USER	169.00	15.90	5.10	57.40	16.16	calculated 29 bbl cmt back 25 bbl actually returned to surface
Event	16	Drop Plug	Drop Plug	7/9/2018	12:56:40	USER	-22.00	16.11	0.00	60.30	0.20	shut down dropped plug
Event	17	Pump Displacement	Pump Displacement	7/9/2018	12:58:30	USER	109.00	9.25	5.10	1.40	9.50	calculated 22.2 bbl to land plug
Event	18	Bump Plug	Bump Plug	7/9/2018	13:03:46	USER	669.00	8.00	0.00	22.70	8.95	calculated 136 psi to land plug actually landed @ 180psi
Event	19	Check Floats	Check Floats	7/9/2018	13:07:57	USER	742.00	8.05	0.00	22.70	9.17	.25 bbl back floats held
Event	20	End Job	End Job	7/9/2018	13:40:42	USER						End Job left head for 4 hrs

3.0 Attachments

3.1 Catamount, Jaques #10, Surface -Custom Results.png

