

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/23/2018

Submitted Date:

08/23/2018

Document Number:

691200360

FIELD INSPECTION FORM

Loc ID 323292 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

16 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		regulatory@foundationenergy.com	All Inspections
Cowan, Peter		picowan@blm.gov	BLM; federal/federal inspections
		vkoehler@fs.fed.us	USFS; federal/federal inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112083	PIT	AC	09/23/1999		-	FEDERAL NORTH WILDHORSE 7-27	AC
245029	WELL	SI	12/01/2016	OW	123-12824	FEDERAL NORTH WILDHORSE 7-28	SI

General Comment:

[This is a FOLLOW-UP WELL & BATTERY Inspection. Reference FIR #691200313.](#)

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type			
Comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Wire mesh panel		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:	Not in operation at time of inspection. Pumpjack area gearbox & skid cleaned. Stained soil appears remediated. This addresses the CA from previous FIR #691200313 dated 7/31/2018.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		

Comment:	2-phase separator. Not in operation at time of inspection. No pressure on vessel.		Date:	
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:	Not in operation at time of inspection. Inlet valves are shut. Pilot is off. Controls oil tanks VOCs when operating.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Oil recycle pump near produced oil tanks.		Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:	4 / 4 - marked		Date:	
Corrective Action:			Date:	
Type: Vertical Heater Treater	# 1			
Comment:	Not in operation at time of inspection. No pressure on vessel. There are 3 unmarked risers on east side of treater. 1 - 1" riser & 2 - 2" risers.		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 2			
Comment:			Date:	
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Gas Engine. Not in operation at time of inspection. Pump jack gas engine & exhaust area stained soil appears to be remediated. This addresses the CA from previous FIR #691200313 dated 7/31/2018.		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.635737,-104.093988
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO
--------	----

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 112083 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 245029 Type: WELL API Number: 123-12824 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Observed SI. SI since 12/2016. Flowline valve is LOTO.

Corrective Action: Date:

BradenHead

Comment: Bradenhead has been plumbed to surface.
This addresses the CA from previous FIR #691200313 dated 7/31/2018.

Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 112083 Lat: 40.635728 Long: -104.094663

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
This is a FOLLOW-UP WELL & BATTERY Inspection. Reference FIR #691200313. All previous CA items appear to have been addressed.	evinsb	08/23/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200361	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4560820